Southwestern Public Service Company

Transmission Formula Rate Template

and Supporting Worksheets

Schedule 1 Annual Revenue Requirement

2023

Rate Formula Template
Utilizing Projected Data
For rates effective 01/01/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

(2) (3) (1) (4) (5) Line Transmission No. Amount PROJECTED REVENUE REQUIREMENT (In 45) 193,923,743 PRIOR YEAR TRUE UP ADJUSTMENT (9,870,061) 2 Input INTEREST ON PRIOR YEAR TRUE UP ADJUSTMENT - Input (663,264) PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - (Worksheet A.1)
INTEREST ON PRIOR PERIOD CORRECTION TRUE UP ADJUSTMENT - (Worksheet A.1) 4 5 \$130,833 \$17,796 PROJECTED REVENUE REQUIREMENT WITH TRUE UP & PRIOR PERIOD CORRECTION (In 1 + sum lines 2 through 5) \$ 183,539,047 6 DIVISOR 8 Transmission Network Load (Worksheet C) 4,685,000 9 RATES Annual Cost (\$/kW/Yr) (ln 6 / ln 8) 10 39.176 11 Network & P-to-P Rate (\$/kW/Mo) (ln 10 / 12) 3.265 Peak Off-Peak 12 Weekly P-To-P Rate (\$/kW/Wk) (ln 10 / 52; ln 10 / 52) Daily P-To-P Rate (\$/kW/Day) Hourly P-To-P Rate (\$/MWh) (ln 12 / 6; ln 12 / 7) (ln 13 / 16; ln 13 / 24 both x 1,000) 13 14 0.126 Capped at weekly rate 0.108 7.875 Capped at weekly & daily rate 4.500 15 16 METER CHARGE Charge Revenue Requirement (Worksheet N) \$176,761 17 Number of Delivery Points (Worksheet N) 218 Annual Meter Charge (\$ per delivery point) (In 16 / In 17) Monthly Meter Charge (\$ per delivery point) (In 18 / 12) 18 \$811 19 \$68 (Annual Charge) RADIAL LINE CHARGE (Worksheet A.2) 20 Monthly Charge **Bailey County** (Worksheet A.2, Ln 39, Col m) 21 171,199 217,467 22 23 Big Country (Worksheet A.2, Ln 40, Col m) (Worksheet A.2, Ln 41, Col m) 14.267 CVEC 18.122 24 25 26 Deaf Smith (Worksheet A.2 , Ln 42, Col m) 170,250 14,188 Farmers (Worksheet A.2, Ln 43, Col m) (Worksheet A.2, Ln 44, Col m) 2,145 222,553 179 Green Belt 18,546 26a Lamb County (Worksheet A.2, Ln 45, Col m) 228 (Worksheet A.2, Ln 46, Col m) (Worksheet A.2, Ln 47, Col m) 36,467 3.039 26b Lighthouse 26c LPL 106,764 8,897 (Worksheet A.2, Ln 48, Col m) (Worksheet A.2, Ln 49, Col m) (Worksheet A.2, Ln 50, Col m) 26d Lyntegar 210,637 17,553 26e Rita Blanca 87 South Plains 4,094 26f 27 Tri County (Worksheet A.2, Ln 51, Col m) 127 11 27a ONE-TIME REFUND (Note 1) Total One-Time Refund 27b Golden Spread CVEC 27c 27d Farmers 27e 27f Lea County Roosevelt 27g 27h AEP LPL

27i (Note 1:)

27j One-time refund of the Lubbock Power and Light Hold Harmless Payment in October of 2021.

Line No.	(1)	(2)	(3)	(4)		T	(5) Fransmission Amount
28	PROJECTED REVENUE REQUIREMENT (w/o ince	nti (In 141)				\$	430,856,227
29 30 31 31.1 31.2 32	REVENUE CREDITS Account No. 454 Account No. 456.1 Account No. 421.1(or other applicable acct) Account No. 456.0 Total Revenue Credits	(Note A) (Worksheet B) (Worksheet B) (Worksheet B) (Worksheet B)	Total 3,265 20,415,669 - 64,903	DA DA DA DA	1.00000 1.00000 1.00000 1.00000	\$	3,265 20,415,669 - 64,903 20,483,836
33	NET REVENUE REQUIREMENT (w/o incentives)	(In 28 less In 32)				\$	410,372,391
34 35 36	NET PLANT CARRYING CHARGE (w/o incentives) Annual Rate Monthly Rate	(ln 33 / ln 62 x 100) (ln 35 / 12)					12.29% 1.02%
37 38	GROSS PLANT CARRYING CHARGE (w/o incentive Annual Rate	es) (Note B) (In 33 / In 48 x 100)					10.41%
39 40	NET PLANT CARRYING CHARGE, W/O DEPRECIA Annual Rate	ATION (w/o incentives) (Note B) ((In 33 - In 114) / In 62 x 100)					9.42%
40.1	BPU Depreciation Rate	(In 114 / In 48)					2.43%
41 42	NET PLANT CARRYING CHARGE, W/O DEPRECIA	ATION, INCOME TAXES AND RETUR ((ln 33 - ln 114 - ln 138 - ln 139) / lr					1.66%
43	ADDITIONAL REVENUE REQUIREMENT (w/incenti	ives) (Note C - Worksheet R)				\$	-
44 44a 44b 44c	SPP Base Plan Upgrades Revenue Requirement SPP Base Plan Upgrades Revenue Requirement Pri SPP Base Plan Upgrades Revenue Requirement Int SPP Base Plan Upgrades Revenue Requirement (Au	erest on Prior Year True-up Adjustmen		44b)		\$ \$ \$	223,327,108 (6,445,333) (433,128) 216,448,647
45	PROJECTED REVENUE REQUIREMENT	(In 33 + In 43 - In 44c)				\$	193,923,743

Columb		RATE BASE CALCULATION	Data Sources (See "General Notes")	Total	Allocate	or	Total Transmission
No. Production	Line		-			<u> </u>	
Production							
Transmission							
Bustribution							
Separate						0.93615	3,942,770,062
Intanglible Plant							
TOTAL GROSS PLANT							
ACCUMULATED DEPRECIATION 4 Production WaD.1, in 41, col (n) 1,894,935,600 NA Production WaD.1, in 41, col (n) WaD.1, in 46, col (n) WaD.1, in 46, col (n) WaD.1, in 43, col (n) WaD.1, in 44, col (n) WaD.1, in 44, col (n) WaD.1, in 44, col (n) WaD.1, in 46, col (n) WaD.1, in 41, col (n) WaD.1, in 44, col (n) WaD.1, in 46, col (n) WaD.1, in 44, col (n) WaD.1, in 44, col (n) WaD.1, in 44, col (n) WaD.1, in 46, col (n) WaD.1, in 41, col (n) WaD.1, in 46, col (n) WaD.1, in 41, col (n					W/S	0.13942	
Production	52	TOTAL GROSS PLANT	(sum Ins 47 to 51)	11,060,478,841			4,083,113,268
Production	53	ACCUMULATED DEPRECIATION					
Main			WsD 1 In 41 col (n)	1 894 935 600	NA		_
Distribution						0.93615	603 184 405
September Sept						0.00010	-
Intangible Plant						0.13942	43.124.147
TOTAL ACCUMULATED DEPRECIATION (sum ins 54 to 58) 3,486,077,266 NET PLANT IN SERVICE (In 47 - In 54) (In 48 - In 55) (In 48 - In 55) (In 48 - In 56) (In 49 - In 56) (In 50 - In 57) (In 51 - In 58) (In 51							
Production				3,486,077,266			674,416,802
Production							
Content Cont							
Distribution					NA		-
Content Cont			'				3,339,585,657
17.317,999 66 TOTAL NET PLANT IN SERVICE (sum Ins 61 to 65) T.574,401,575 T.574,501,501,501,501,501,501,501,501,501,501			,		NA		-
ADJUSTMENTS TO RATE BASE (Note D) A Account No. 281 (enter negative) (Worksheet E) (3,803,678) DA (3,803,678) Account No. 282 (enter negative) (Worksheet E) (3,803,678) DA (3,803,678) Account No. 190 (Worksheet E) (1,0426,044) DA (1,0426,044) Account No. 190 (Worksheet E) (1,0426,044) Account No. 190 (Workshee							
67 ADJUSTMENTS TO RATE BASE (Note D) 68 Account No. 281 (enter negative) (Worksheet E) (643,826,200) DA (643,826,200) 70 Account No. 282 (enter negative) (Worksheet E) (3,803,678) DA (3,803,678) 71 Account No. 190 (Worksheet E) (3,803,678) DA (3,803,678) 72 Account No. 190 (Worksheet E) (3,803,678) DA (3,803,678) 72 Account No. 255 (enter negative) (Worksheet E) DA (3,813,239) 72 Account No. 255 (enter negative) (Worksheet E) DA (3,813,239) 72 Account No. 182.3 Deficient ADIT (Worksheet E) DA (10,426,044) 73 Account No. 182.3 Deficient ADIT (Worksheet E) DA (10,426,044) 74 Net Pre-Funded AFUDC on CWIP included (Note E) (Worksheet Q, In 30) The Nate Base (enter negative) (Note E) (Worksheet Q, In 30) The Nate Base (enter negative) (Note E) (Worksheet Q, In 30) The Nate Base (enter negative) (Note E) (Worksheet E) The Unamortized Balance of Abandoned Incentive Plant (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) The Unamortized Balance of Extraordinary Property Loss		•	'				
Account No. 281 (enter negative)	66	TOTAL NET PLANT IN SERVICE	(sum lns 61 to 65)	7,574,401,575			3,408,696,466
Account No. 281 (enter negative)							
Account No. 282 (enter negative) (Worksheet E) (843,826,200) DA (843,826,200) TO Account No. 190 (Worksheet E) (3,803,678) DA (3,803,678) TO Account No. 190 (Worksheet E) (3,803,678) DA (3,803,678) TO Account No. 190 (Worksheet E) 38,313,239 DA (3,803,678) TO Account No. 255 (enter negative)	67	ADJUSTMENTS TO RATE BASE	(Note D)				
Account No. 283 (enter negative)	68	Account No. 281 (enter negative)	(Worksheet E)	-	NA		
Account No. 283 (enter negative)	69	Account No. 282 (enter negative)	(Worksheet E)	(643,826,200)	DA		(643,826,200)
Account No. 255 (enter negative)	70	Account No. 283 (enter negative)	(Worksheet E)	(3,803,678)	DA		(3,803,678)
72.1	71	Account No. 190	(Worksheet E)	38,313,239	DA		38,313,239
72.2 Account No. 182.3 Deficient ADIT (Worksheet E) 10,426,044 DA 10,426,044 73 Account No. 107 WsQ, in 15, col (C) - TP 0.93615 - TP	72	Account No. 255 (enter negative)		-	DA		-
Account No. 107	72.1	Account No. 254 Excess ADIT	(Worksheet E)	-	DA		-
74 Net Pre-Funded AFUDC on CWIP included in Rate Base (enter negative) (Note E) (Worksheet Q, In 30) - TP 0.93615 - 75 Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) - TP 0.93615 - 76 Unamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) - TP 0.93615 - 77 TOTAL ADJUSTMENTS (sum Ins 68 to 76) (598,890,595) TP 0.93615 - 78 LAND HELD FOR FUTURE USE (Note F) WsD, In 136, Col d - TP 0.93615 - 79 WORKING CAPITAL (Note G) - TP 0.93615 - 80 CWC (Note G) - TP 0.93615 7 81 Materials & Supplies - Transmission WsF, In 102, col (d) 850,075 TP 0.93615 755,798 82 Materials & Supplies - Other WsF, In 103, col (d) 10,314 GP 0.36787 2,779,091 84 Prepayments (Account 165) Plant Related WsF, In 15, col (d) 700,165	72.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	10,426,044			10,426,044
in Rate Base (enter negative) Unamortized Balance of Abandoned Incentive Plant (Note E) (Worksheet E) Inamortized Balance of Extraordinary Property Loss (Note E) (Worksheet E) TOTAL ADJUSTMENTS (sum Ins 68 to 76) LAND HELD FOR FUTURE USE (Note F) WSD, In 136, Col d TP 0.93615 -	73	Account No. 107	WsQ, In 15, col (C)	-	TP	0.93615	-
The composition of the composi	74	in Rate Base (enter negative)		-		0.93615	-
TOTAL ADJUSTMENTS (sum Ins 68 to 76) (598,890,595) (598,890,595) REAND HELD FOR FUTURE USE (Note F) WsD, In 136, Col d - TP 0.93615 - WORKING CAPITAL CWC (Note G) - TP 0.93615 795,798 Materials & Supplies - Transmission WsF, In 102, col (d) 850,075 TP 0.93615 795,798 Materials & Supplies - Other WsF, In 103, col (d) 10,314 GP 0.36787 3,794 Prepayments (Account 165) Plant Related WsF, In 15, col (d) 7,554,546 GP 0.36787 2,779,091 Prepayments (Account 165) Labor Related WsF, In 24, col (d) 700,165 W/S 0.13942 97,617 Prepayments (Account 165) Transmission Related WsF, In 32, col (d) - TP 0.93615 - TP 0.93615 - TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 NA 0.00000 - TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 DA (2,066,489) BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	75			-			-
TP 0.93615 - WORKING CAPITAL WORKING CAPITAL Naterials & Supplies - Transmission WsF, In 102, col (d) 850,075 TP 0.93615 795,798 S2 Materials & Supplies - Other WsF, In 103, col (d) 10,314 GP 0.36787 3,794 S3 Prepayments (Account 165) Plant Related WsF, In 15, col (d) 7,554,546 GP 0.36787 2,779,091 Prepayments (Account 165) Labor Related WsF, In 124, col (d) 700,165 W/S 0.13942 97,617 S5 Prepayments (Account 165) Transmission Related WsF, In 124, col (d) 700,165 W/S 0.13942 97,617 Prepayments (Account 165) Chier Not Allocated WsF, In 32, col (d) 7,554,546 MSP 0.93615 - TP 0.93615 - TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 NA 0.00000 - TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 DA (2,066,489) BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 - TP 0.9	76				TP	0.93615	
79 WORKING CAPITAL 80 CWC (Note G) 81 Materials & Supplies - Transmission WsF, In 102, col (d) 850,075 TP 0.93615 795,798 82 Materials & Supplies - Other WsF, In 103, col (d) 10,314 GP 0.36787 3,794 83 Prepayments (Account 165) Plant Related WsF, In 15, col (d) 7,554,546 GP 0.36787 2,779,091 84 Prepayments (Account 165) Labor Related WsF, In 24, col (d) 700,165 W/S 0.13942 97,617 85 Prepayments (Account 165) Transmission Related WsF, In 24, col (d) 700,165 W/S 0.13942 97,617 86 Prepayments (Account 165) Other Not Allocated WsF, In 46, col (d) 2,150,994 NA 0.00000 - 87 TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 87.1 UNFUNDED RESERVES 87.2 Unfunded Reserves WsF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	77	TOTAL ADJUSTMENTS	(sum Ins 68 to 76)	(598,890,595)			(598,890,595)
Standard CWC	78	LAND HELD FOR FUTURE USE (Note F)	WsD, In 136, Col d	-	TP	0.93615	-
Materials & Supplies - Transmission WsF, In 102, col (d) 850,075 TP 0.93615 795,798	79	WORKING CAPITAL					
82 Materials & Supplies - Other WsF, In 103, col (d) 10,314 GP 0.36787 3,794 83 Prepayments (Account 165) Plant Related WsF, In 15, col (d) 7,554,546 GP 0.36787 2,779,091 84 Prepayments (Account 165) Labor Related WsF, In 24, col (d) 700,165 W/S 0.13942 97,617 85 Prepayments (Account 165) Transmission Related WsF, In 32, col (d) - TP 0.93615 - 86 Prepayments (Account 165) Other Not Allocated WsF, In 46, col (d) 2,150,994 NA 0.00000 - 87 TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 NA 0.00000 3,676,300 87.1 UNFUNDED RESERVES WsF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	80	CWC	(Note G)	-			-
83 Prepayments (Account 165) Plant Related WsF, In 15, col (d) 7,554,546 GP 0.36787 2,779,091 84 Prepayments (Account 165) Labor Related WsF, In 24, col (d) 700,165 W/S 0.13942 97,617 85 Prepayments (Account 165) Transmission Related WsF, In 32, col (d) - TP 0.93615 - 86 Prepayments (Account 165) Other Not Allocated WsF, In 46, col (d) 2,150,994 NA 0.00000 - 87 TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 DA 3,676,300 87.1 UNFUNDED RESERVES WsF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	81	Materials & Supplies - Transmission	WsF, In 102, col (d)	850,075	TP	0.93615	795,798
84 Prepayments (Account 165) Labor Related WSF, In 24, col (d) 700,165 W/S 0.13942 97,617 85 Prepayments (Account 165) Transmission Related WSF, In 32, col (d) - TP 0.93615 - 86 Prepayments (Account 165) Other Not Allocated WSF, In 46, col (d) 2,150,994 NA 0.00000 - 87 TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 NA 0.00000 3,676,300 87.1 UNFUNDED RESERVES Unfunded Reserves WSF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	82	Materials & Supplies - Other	WsF, In 103, col (d)	10,314	GP	0.36787	3,794
Residue	83	Prepayments (Account 165) Plant Related	WsF, In 15, col (d)	7,554,546	GP	0.36787	2,779,091
86 Prepayments (Account 165) Other Not Allocated 87 WSF, In 46, col (d) (sum Ins 80 to 86) 2,150,994 NA 0.00000 - 87.1 UNFUNDED RESERVES 87.2 Unfunded Reserves WSF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	84	Prepayments (Account 165) Labor Related	WsF, In 24, col (d)	700,165	W/S	0.13942	97,617
87 TOTAL WORKING CAPITAL (sum Ins 80 to 86) 11,266,094 3,676,300 87.1 UNFUNDED RESERVES 87.2 Unfunded Reserves WsF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	85			-			-
87.1 UNFUNDED RESERVES 87.2 Unfunded Reserves WsF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	86	. , ,			NA	0.00000	
87.2 Unfunded Reserves WsF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	87	TOTAL WORKING CAPITAL	(sum Ins 80 to 86)	11,266,094			3,676,300
87.2 Unfunded Reserves WsF.1, Total Proj., col 11 (2,066,489) DA (2,066,489) 88 BALANCE OF NETWORK CREDITS (enter negative) (Note H) - TP 0.93615 -	87.1	UNFUNDED RESERVES					
<u></u>		Unfunded Reserves	WsF.1, Total Proj., col 11	(2,066,489)	DA		(2,066,489)
<u></u>	00	DALANCE OF NETWORK OPERITS (and a section)	(Note II)		TD	0.02645	
89 RATE BASE (sum Ins 66, 77, 78, 87, 87.2, 88) 6,984,710,584 2,811,415,681	OÓ	DALANCE OF NETWORK CREDITS (enter negative)	(Note II)	-	IP	0.93015	-
	89	RATE BASE (sum Ins 66, 77, 78, 87, 87.2, 88)		6,984,710,584			2,811,415,681

	EXPENSE, TAXES, RETURN & REVENUE	Data Sources				Total
I to a	REQUIREMENTS CALCULATION	(See "General Notes")	<u>Total</u>	Allocate	<u>or</u>	<u>Transmission</u>
Line	(1)	(2)	(3)	(4)		(5)
No.	ODEDATION A MAINTENANCE EVENUE					
90	OPERATION & MAINTENANCE EXPENSE	WaC In 26, and (a)	162 227 222			
91	Transmission	WsG, In 36, col (c)	162,227,232			
92 93	Less Total Account 561 Add Back Account 561.6	WsG, In 38, col (c) WsG, In 39, col (c)	8,944,418			
93 94			272.650			
9 4 95	Add Back Account 561.7 Less Total Account 565	WsG, ln 40, col (c) WsG, ln 41, col (c)	273,658 134,559,941			
96	Transmission O&M Expense Adjustment	WsG, In 41, col (c) WsG, In 42, col (c)	(37,906)			
97	Transmission Subtotal	(ln 91 - ln 92 + ln 93 + ln 94 -	18,958,625	TP	0.93615	17,748,117
91	Transmission Subtotal	In 95 + In 96)	10,930,023	IF	0.93013	17,740,117
		•				
98	Administrative and General	WsG, In 71, col (c)	117,400,311			
99	Less: Acc. 928, Reg. Com. Exp.	WsG, In 55, col (c)	5,348,297			
100	Acct. 930.1, Gen. Advert. Exp.	WsG, In 57, col (c)	1,907,804			
101	Acct. 930.2, Miscellaneous Gen. Exp.	WsG, In 58, col (c)	1,495,577			
102	Acc. 924, Property Insurance	WsG, In 52, col (c)	5,751,099			
103	Balance of A & G	(In 98 - sum In 99 to In 102)	102,897,534	W/S	0.13942	14,345,974
104	Plus: Acct. 924, Property Insurance	(ln 102)	5,751,099	GP	0.36787	2,115,657
105	Acct. 928 - Transmission Specific	(Note K) WsH In 10, col (d)	795,000	DA	1.00000	795,000
106	Acct. 928 - Transmission Allocated	(Note K) WsH In 10, col (e)	-	TP	0.93615	-
107	Acct. 930.2 - Transmission Specific	(Note K) WsH In 21, col (d)	-	TP	0.93615	400.000
108	Acct. 930.2 - Transmission Allocated	(Note K) WsH In 21, col (e)	722,267	W/S TP	0.13942	100,698
109 110	Transmission Safety and Siting Advertising	(Note K) WsH In 30, col (b)	-	IP	0.93615	-
111	A & G Subtotal	(sum Ins 103 to 109)	110,165,899			17,357,329
112	TOTAL O & M EXPENSE	(ln 97 + ln 111)	129,124,525			35,105,446
113	DEPRECIATION AND AMORTIZATION EXPENSE					
114	Transmission	Wsl, In 8, col (e)	102,336,127	TP	0.93615	95,801,965
115	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, In 31)	-	TP	0.93615	-
116	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP	0.93615	_
117	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP	0.93615	-
118	General	Wsl, In 16, col (e)	31,552,496	W/S	0.13942	4,399,049
119	Intangible	Wsl, In 20, col (e)	27,275,603	W/S	0.13942	3,802,765
120	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 114 to 119)	161,164,226			104,003,779
121	TAXES OTHER THAN INCOME	(Note L)				
122	Labor Related	(
123	Payroll	(Worksheet J)	9,183,992	W/S	0.13942	1,280,432
124	Plant Related		-,,			,, -
125	Property	(Worksheet J)	85,248,000	GP	0.36787	31,360,182
126	Franchise & Gross Receipts	(Worksheet J)	16,230,324	NA		· · ·
127	Other Tax	(Worksheet J)	(13,722)	GP	0.36787	(5,048)
128	TOTAL OTHER TAXES	(sum Ins 123 to 127)	110,648,594			32,635,566
129	INCOME TAXES	(Note M)				
130	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(14020 141)	22.72%			
131	CIT=(T/1-T) * (1-(WCLTD/R)) =		21.99%			
132	where WCLTD=(In 176) and R= (In 179)		21.00%			
133	and FIT, SIT & p are as given in Note M.					
134	1 / (1 - T) = (from In 130)		1.2940			
135	Amortized Investment Tax Credit (enter negative)	(Worksheet J)	-			
135.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	(1,992,023)			
135.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	270,548			
136	Income Tay Calculation	(ln 131 * ln 130)	117 020 AGE			A7 100 150
136 137	Income Tax Calculation ITC adjustment	(ln 131 * ln 139)	117,038,465	NP	0.44793	47,109,150
	·	(ln 134 * ln 135)	(2 577 678)		0.44793	(2 577 670)
137.1 137.2	(Excess)/Deficient ADIT Amort Adjustment - Plant (Excess)/Deficient ADIT Amort Adjustment - Non-Plant	(In 134 * In 135.1)	(2,577,678) 350,089	DA DA		(2,577,678) 350,089
137.2	TOTAL INCOME TAXES	(sum lns 136 to 137.2)	114,810,876	DA		44,881,561
		,				
139	RETURN (Rate Base * Rate of Return)	(ln 89 * ln 179)	532,234,947			214,229,875
140	INTEREST ON NETWORK CREDITS	(Note H)	-	TP	0.93615	-
141	REVENUE REQUIREMENT (sum Ins 112, 120, 12	28, 138, 139, 140)	1,047,983,167			430,856,227

Table 5 Rate Formula Template

Utilizing Projected Data For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

SUPPORTING CALCULATIONS

	SUPPORTING CALCULATIONS					
Line	(1)	(2)	(3)	(4)		(5)
No.						
142	TRANSMISSION PLANT INCLUDED IN OATT Trans	smission Rate (Note N)				
143	Total transmission plant	(In 48)				4,211,686,228
144	Less Generator Step-up facilities	WsD.1, In 153, col (n)				135,330,672
145	Less Radial Line facilities	(Worksheet O)				133,584,289
146	Transmission plant included in OATT Trans Rate	(In 143 - In 144 - In 145)				3,942,771,267
147	Percent of transmission plant in OATT Trans Rate	(In 146 / In 143)			TP=	0.93615
148	WAGES & SALARY ALLOCATOR (W/S)	(Note O)				
149	Production	WsG, In 77, col (e)	44,210,128	NA		-
150	Transmission	WsG, In 78, col (e)	13,702,401	TP	0.93615	12,827,503
151	Regional Market	WsG, In 79, col (e)	615,779	NA		,,
152	Distribution	WsG, In 80, col (e)	23,250,816	NA		
153	Other	WsG, In 81, col (e)	10,227,250	NA NA		-
				INA		10.007.500
154	Total	(sum Ins 149 to 153)	92,006,375			12,827,503
155	W/S Allocator				W/S=	0.13942
156	GROSS PLANT ALLOCATOR (GP)					
157	Production	WsD.1, In 6 - WsD.1, In 5	3,867,355,386	(In 47)		-
158	Transmission	WsD.1, In 11 - WsD.1, In 10	4,211,686,228	(ln 48)		3,942,770,062
159	Distribution	WsD.1, In 16 - WsD.1, In 15	1,991,227,058	(ln 49)		_
160	General	WsD.1, In 21 - WsD.1, In 20	701,108,204	(ln 50)		94,916,987
161	Intangible	WsD.1, In 25 - WsD.1, In 24	327,970,968	(ln 51)		45,426,219
				(111 31)	_	
162	TOTAL GROSS PLANT (Less Adjustments)	(sum lns 157 to 161)	11,099,347,844			4,083,113,268
163	Gross Plant Allocator				GP=	0.36787
164	NET PLANT ALLOCATOR (NP)					
165	Production	In 157 - (WsD.1, In 41 - WsD.1, In 40)	1,972,419,786	(In 61)		-
166	Transmission	In 158 - (WsD.1, In 46 - WsD.1, In 45)	3,567,361,702	(In 62)		3,339,585,657
167	Distribution	In 159 - (WsD.1, In 51 - WsD.1, In 50)	1,555,094,289	(In 63)		-
168	General	In 160 - (WsD.1, In 56 - WsD.1, In 55)	389,984,171	(In 64)		51,792,840
169	Intangible	In 161 - (WsD.1, In 60 - WsD.1, In 59)	125,081,806	(In 65)		17,317,969
	ů .			(111 03)		
170	TOTAL NET PLANT (Less Adjustments)	(sum Ins 165 to 169)	7,609,941,754			3,408,696,466
171	Net Plant Allocator				NP=	0.44793
172	RETURN (R)					\$
173	Long Term Interest	•				138,154,245
174	Preferred Dividends	WsK, In 56, col (d)				_
	Tiolonida Bividonida	77311, iii 00, 001 (u)				
175			\$	%	Cost	Weighted
176	Long Term Debt	WsK, In 17, col (o)	3,288,461,538	45.73%	0.0420	0.0192
	Preferred Stock		3,200,401,330			
177		WsK, In 5, col (o)	2 002 520 522	0.00%	0.0000	0.0000
178	Common Stock	WsK, In 9, col (o)	3,902,530,508	54.27%	0.1050	0.0570
179	Total	sum Ins 176 to 178	7,190,992,046		R	0.0762

Rate Formula Template

Table 6

Utilizing Projected Data

For the Billing Period 01/01/2023 to 12/31/2023

SOUTHWESTERN PUBLIC SERVICE COMPANY

General Notes: a) References to data from FERC Form 1 are indicated as: page#.line#.col#.

Note	
Letter	

The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the

definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.

B The annual and monthly net and gross plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned facilities, any Base Plan Upgrades, distribution facilities, and radial lines.

C This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual additional revenue requirements shall be summed, for the then current year, and included here.

Particles the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M.

The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(I)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is described on Table 21A of the template.)

E Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts. Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC under a separate docket.

F Includes only transmission related or functionally booked as transmission land held for future use.

G Cash Working Capital will be set at and remain \$0 until such time as SPS files and receives FERC approval for a lead/lag study.

H Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the revenue requirement on line 140.

The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be provided to the SPP no later than October 20 for billings effective January 1.

(Reserved for future use)

Includes all Regulatory Commission expense itemized in FERC Form 1 at p. 350-351 (h). Show in Worksheet H how these expense items are assigned to transmission. FERC Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission siting advertising costs.

The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission.

NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.

L Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income,

Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income, retail and non-transmission related taxes are excluded.

The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
"the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a
work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f)
(In 135) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.

Inputs Required: FIT = 21.00%
SIT= (Worksheet L) 2.17%
p = 0.00%

2.17% (State Income Tax Rate or Composite SIT)
 0.00% (percent of FIT deductible for state purposes)

N Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariffs definition of Transmission Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates, or is otherwise not eligible to be recovered under this Tariff.

O Enter dollar amounts. Includes service company labor. Does not include contract labor.

Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficient deferred income taxes will reduce or increase tax expense by the amount of the excess or deficiency multiplied by (1/(1-T)).

2023 Projection
ACTUAL Rate Formula Template
Utilizing FERC Form 1 Actual Data
For the Billing Period 01/01/2023 to 12/31/2023 Table 7

SOUTHWESTERN PUBLIC SERVICE COMPANY

Line No.	(1)	(2)	(3)	(4)	Trans	5) mission ount
180	REVENUE REQUIREMENT (w/o incentives)	(In 293)			\$	-
181 182 183 183.1 183.2 184	REVENUE CREDITS Account No. 456.1 Account No. 421.1(or other applicable acct) Account No. 456.0 Total Revenue Credits	(Note A) (Worksheet B) (Worksheet B) (Worksheet B) (Worksheet B)	Total	Allocator DA 1.00000 DA 1.00000 DA 1.00000 DA 1.00000 DA 1.00000	\$ \$ \$ \$	- - - -
185	NET REVENUE REQUIREMENT (w/o incentives)	(In 180 less in 184)			\$	-
186 187 188	NET PLANT CARRYING CHARGE (w/o incentives) (Note B) Annual Rate Monthly Rate	(ln 185 / ln 214 x 100) (ln 187 / 12)				0.00% 0.00%
189 190	GROSS PLANT CARRYING CHARGE (w/o incentives) (Note Annual Rate	B) (ln 185 / ln 200 x 100)				0.00%
191 192	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w Annual Rate	/o incentives) (Note B) ((In 185 - In 266) / In 214 x 100)				0.00%
192.1	BPU Depreciation Rate	(In 266/ In 200)			#D	IV/0!
193 194	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, IN Annual Rate	ICOME TAXES AND RETURN (Note B) ((In 185 - In 266 - In 290 - In 291) / In 214 x 100)				0.00%
195	ADDITIONAL REVENUE REQUIREMENT (w/incentives) (Not	e C - Worksheet R)			\$	-
196	LESS SPP Base Plan Upgrades Revenue Requirement				\$	-
197	ACTUAL REVENUE REQUIREMENT	(In 185 + In 195 - In 196)			\$	-

		Data Sources			Total
	RATE BASE CALCULATION	(See "General Notes")	<u>Total</u>	Allocator	Transmission
Line	(1)	(2)	(3)	(4)	(5)
No. 198	ODOGO DI ANT IN CEDIVICE				
198	GROSS PLANT IN SERVICE Production	WsD.1, In 82, col (n)		NA	0
200	Transmission	WsD.1, in 62, col (n) WsD.1, ln 87, col (n)	-	TP 0.00000	U
200	Distribution	WsD.1, in 67, col (n) WsD.1, ln 92, col (n)	-	NA	-
201	General Plant	WsD.1, In 92, col (n) WsD.1, In 97, col (n)	-	W/S 0.00000	•
202	Intangible Plant	WsD.1, In 101, col (n)		W/S 0.00000 W/S 0.00000	
203	TOTAL GROSS PLANT	(sum Ins 199 to 203)		VV/O 0.00000	
204	TOTAL GROOD I LAW	(3411 113 133 to 203)			
205	ACCUMULATED DEPRECIATION				
206	Production	WsD.1, In 116, col (n)	-	NA	-
207	Transmission	WsD.1, In 121, col (n)	-	TP 0.00000	-
208	Distribution	WsD.1, In 126, col (n)	-	NA	-
209	General Plant	WsD.1, In 131, col (n)	-	W/S 0.00000	-
210	Intangible Plant	WsD.1, In 135, col (n)	-	W/S 0.00000	-
211	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 206 to 210)			
212	NET PLANT IN SERVICE				
212	Production	(lp 100 lp 206)		NA	
213	Transmission	(In 199 - In 206) (In 200 - In 207)	-	NA	
214	Distribution	(In 200 - In 207) (In 201 - In 208)	-	NA	-
216	General Plant	(ln 202 - ln 209)	-	INA	
217	Intangible Plant	(In 203 - In 210)	-		•
217	TOTAL NET PLANT IN SERVICE	(sum Ins 213 to 217)			
210	TOTAL NET PLANT IN SERVICE	(Sum ins 213 to 217)	-		-
219	ADJUSTMENTS TO RATE BASE	(Note D)			
220	Account No. 281 (enter negative)	(Worksheet E)	-	NA	
221	Account No. 282 (enter negative)	(Worksheet E)	-	DA	-
222	Account No. 283 (enter negative)	(Worksheet E)	-	DA	-
223	Account No. 190	(Worksheet E)	-	DA	-
224	Account No. 255 (enter negative)	FF1, p. 266-267, ln 8 (h)		DA	-
224.1	Account No. 254 Excess ADIT	(Worksheet E)	-	DA	-
224.2	Account No. 182.3 Deficient ADIT	(Worksheet E)	-	DA	-
225	Account No. 107	WsQ, In 46, col (c)	-	TP 0.00000	-
226	Net Pre-Funded AFUDC on CWIP included Rate Base (enter negative)	in (Note E) (Worksheet Q, In 61)	-	TP 0.00000	-
227	Unamortized Balance of Abandoned Incentive Plant	(Note E) (Worksheet E)		TP 0.00000	
228	Unamortized Balance of Extraordinary Property Loss	(Note E) (Worksheet E)	-	1 0.00000	•
229	TOTAL ADJUSTMENTS	(sum Ins 220 to 228)			
225	TOTAL ADJUSTIMENTS	(50111 1115 220 to 220)	-		•
230	LAND HELD FOR FUTURE USE (Note F)	WsD, In 136, col h	-	TP 0.00000	-
231	WORKING CAPITAL				
232	CWC	(Note G)	-		-
233	Materials & Supplies - Transmission	WsF, In 110, col (d)	-	TP 0.00000	-
234	Materials & Supplies - Other	WsF, In 111, col (d)	-	GP 0.00000	-
235	Prepayments (Account 165) Plant Related	WsF, In 60, col (d)	-	GP 0.00000	-
236	Prepayments (Account 165) Labor Related	WsF, In 70, col (d)	-	W/S 0.00000	-
237	Prepayments (Account 165) Transmission Related	WsF, In 78, col (d)	-	TP 0.00000	-
238	Prepayments (Account 165) Other Not Allocated	WsF, In 92, col (d)	-	NA 0.00000	-
239	TOTAL WORKING CAPITAL	(sum Ins 232 to 238)	-		
239.1	UNFUNDED RESERVES				
239.2	Unfunded Reserves	WsF.1, Total Actual, col (11)	-	DA	-
240	BALANCE OF NETWORK CREDITS (enter negative) (No	ote H)	-	TP 0.00000	-
241	RATE BASE (sum Ins 218, 229, 230, 239, 239.2, 240				
241	MATE DAGE (SullTills 210, 229, 230, 239, 239.2, 240				

ACTUAL

SOUTHWESTERN PUBLIC SERVICE COMPANY

Table 9

	EXPENSE, TAXES, RETURN & REVENUE Data Sources REQUIREMENTS CALCULATION (See "General Notes")		<u>Total</u>	Allocator	Total <u>Transmission</u>
Line	(1)	(2)	(3)	(4)	(5)
No.	(.,	(-/	(-)	(.)	(-)
242	OPERATION & MAINTENANCE EXPENSE				
243	Transmission	WsG, In 36, col (e)	-		
244	Less Total Account 561	WsG, In 38, col (e)	-		
245	Add Back Account 561.6	WsG, In 39, col (e)	-		
246	Add Back Account 561.7	WsG, In 40, col (e)	_		
247	Less Total Account 565	WsG, In 41, col (e)	_		
248	Transmission O&M Expense Adjustmen	WsG, In 42, col (e)	_		
249	Transmission Subtotal	(In 243 - In 244 + In 245 + In 246 - In 247 + In 248)		TP 0.00000	
2.0	Transmission Substan	(millo millo millo millo millo)		0.00000	
250	Administrative and General	WsG, In 71, col (e)	_		
251	Less: Acc. 928, Reg. Com. Exp.	WsG, In 55, col (e)	_		
252	Acct. 930.1, Gen. Advert. Exp.	WsG, In 57, col (e)	_		
253	Acct. 930.2. Miscellaneous Gen. Exp.	WsG, In 58, col (e)	_		
254	Acc. 924, Property Insurance	WsG, In 52, col (e)			
255	Balance of A & G	(In 250 - sum in 251 to In 254)		W/S 0.00000	
255 256			-	GP 0.00000	-
257	Plus: Acct. 924, Property Insurance	(In 254)	-		-
	Acct. 928 - Transmission Specific	(Note K) WsH, In 10, col (h)	-		-
258	Acct. 928 - Transmission Allocated	(Note K) WsH, In 10, col (i)	-	TP 0.00000	-
259	Acct. 930.2 - Transmission Specific	(Note K) WsH, In 21, col (h)	-	TP 0.00000	-
260	Acct. 930.2 - Transmission Allocated	(Note K) WsH, In 21, col (i)	-	W/S 0.00000	-
261	Transmission Safety and Siting Advertising	(Note K) WsH, In 30, col (f)	-	TP 0.00000	-
262					
263	A & G Subtotal	(sum Ins 255 to 261)	-		-
264	TOTAL O & M EXPENSE	(In 249 + In 263)	-		-
265	DEPRECIATION AND AMORTIZATION EXPENSE				
266	Transmission	Wsl, In 36, col (e)	-	TP 0.00000	-
267	Plus: Pre-Funded AFUDC Amortization	(Note E) (Worksheet Q, In 62)	-	TP 0.00000	-
268	Plus: Recovery of Abandoned Incentive Plant	(Note E) (Worksheet E)	-	TP 0.00000	-
269	Plus: Recovery of Extraordinary Property Loss	(Note E) (Worksheet E)	-	TP 0.00000	-
270	General	Wsl, In 44, col (e)	-	W/S 0.00000	-
271	Intangible	Wsl, In 48, col (e)	<u></u>	W/S 0.00000	
272	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 266 to 271)	-		-
273	TAXES OTHER THAN INCOME	(Note L)			
274	Labor Related				
275	Payroll	(Worksheet J)	-	W/S 0.00000	-
276	Plant Related				
277	Property	(Worksheet J)	-	GP 0.00000	-
278	Franchise & Gross Receipts	(Worksheet J)	-	NA	-
279	Other Tax	(Worksheet J)	-	GP 0.00000	-
280	TOTAL OTHER TAXES	(sum Ins 275 to 279)			
281	INCOME TAXES	(Note M)			
282	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	•	21.00%		
283	CIT=(T/1-T) * (1-(WCLTD/R)) =		0.00%		
284	where WCLTD=(In 328) and R= (In 331)				
285	and FIT, SIT & p are as given in Note M.				
286	1 / (1 - T) = (from In 282)		1.2658		
287	Amortized Investment Tax Credit (enter negative)	(Worksheet J)	-		
287.1	(Excess)/Deficient ADIT Amortization - Plant	(Note P) (Worksheet D.4)	_		
287.2	(Excess)/Deficient ADIT Amortization - Non-Plant	(Note P) (Worksheet D.4)	_		
	(=	(, (
288	Income Tax Calculation	(In 283 * In 291)	_		
289	ITC adjustment	(in 286 * in 287)	_	NP 0.00000	-
289.1	(Excess)/Deficient ADIT Amort Adjustment - Plant	(In 286 * In 287.1)	_	DA	_
289.2	(Excess)/Deficient ADIT Amort Adjustment - Non-Plan	(ln 286 * ln 287.2)		DA	
290	TOTAL INCOME TAXES	(sum Ins 288 to 289.2)		DA	
200	TOTAL MODINE PARED	(53 1 250 to 200.2)	•		•
291	RETURN (Rate Base * Rate of Return)	(In 241 * In 331)			
231	TALIOTAL (Male Dase Male Of Meluli)	(111 271 111 301)	•		•
292	INTEREST ON NETWORK CREDITS	(Note H)	_	TP 0.00000	
232		(100011)	•	11 0.00000	-
293	REVENUE REQUIREMENT (sum Ins 264, 272, 280, 29	0. 291. 292			
	(00111110 20 1, 212, 200, 20	· · · · · ·			

Rate Formula Template Utilizing FERC Form 1 Actual Data For the Billing Period 01/01/2023 to 12/31/2023 Table 10 **ACTUAL**

SOUTHWESTERN PUBLIC SERVICE COMPANY

	SUPPORTING CALCULATIONS				
Line	(1)	(2)	(3)	(4)	(5)
No.					
294	TRANSMISSION PLANT INCLUDED IN OATT Transmis	ssion Rate (Note N)			
295	Total transmission plant	(In 200)			-
296	Less Generator Step-up facilities	WsD.1, In 155, col (n)			-
297	Less Radial Line facilities	(Worksheet O)			-
297.a	Plus Radial Line facilities true-up	(Worksheet M)			-
298	Transmission plant included in OATT Trans Rate	(In 295 - In 296 - In 297 - In 297.a)		_	-
299	Percent of transmission plant in OATT Trans Rate	(In 298 / In 295)		TP=	0.00000
300	WAGES & SALARY ALLOCATOR (W/S)	(Note O)			
301	Production	WsG, In 77, col (i)	-	NA	-
302	Transmission	WsG, In 78, col (i)	-	TP 0.00000	-
303	Regional Market	WsG, In 79, col (i)	-	NA	-
304	Distribution	WsG, In 80, col (i)	-	NA	-
305	Other	WsG, ln 81, col (i)	-	NA	-
306	Total	(sum Ins 301 to 305)	0	_	-
307	W/S Allocator			W/S=	0.00000
308	GROSS PLANT ALLOCATOR (GP)				
309	Production	WsD.1, In 82 - WsD.1, In 81	-	(In 199)	-
310	Transmission	WsD.1, In 87 - WsD.1, In 86	-	(In 200)	-
311	Distribution	WsD.1, In 92 - WsD.1, In 91	-	(ln 201)	-
312	General	WsD.1, In 97 - WsD.1, In 96	-	(In 202)	-
313	Intangible	WsD.1, In 101 - WsD.1, In 100	-	(ln 203)	-
314	TOTAL GROSS PLANT (Less Adjustments)	(sum Ins 309 to 313)	0	_	0
315	Gross Plant Allocator			GP=	0.00000
316	NET PLANT ALLOCATOR (NP)				
317	Production	In 309 - (WsD.1, In 116 - WsD.1, In 115)	-	(ln 213)	
318	Transmission	In 310 - (WsD.1, In 121 - WsD.1, In 120)	-	(In 214)	-
319	Distribution	In 311 - (WsD.1, In 126 - WsD.1, In 125)	-	(In 215)	-
320	General	In 312 - (WsD.1, In 131 - WsD.1, In 130)	-	(ln 216)	-
321	Intangible	In 313 - (WsD.1, In 135 - WsD.1, In 134)	-	(ln 217)	-
322	TOTAL NET PLANT (Less Adjustments)	(sum Ins 317 to 321)	0	_	0
323	Net Plant Allocator			NP=	0.00000
324	RETURN (R)			_	\$
325	Long Term Interest	WsK, In 51, col (h)		_	-
326	Preferred Dividends	WsK, In 56, col (h)			-
327			\$ %	Cost	Weighted
328	Long Term Debt	WsK, In 36, col (o)		0.0000	0.0000
329	Preferred Stock	WsK, In 23, col (o)		0.0000	0.0000
330	Common Stock	WsK, In 27, col (o)		0.1050	0.0000
331	Total	sum Ins 328 to 330		R	0.0000
					0.000

Rate Formula Template Utilizing FERC Form 1 Actual Data For the Billing Period 01/01/2023 to 12/31/2023 Table 11 **ACTUAL**

SOUTHWESTERN PUBLIC SERVICE COMPANY

neral Notes: a) References to data from FERC Form 1 are indicated as nage# line# col#

General N	lotes: a) References to data from FERC Form 1 are indicated as: page#.line#.col#.
Note	
Letter	
Α.	The revenues credited shall include amounts received directly from the SPP for service under this tariff reflecting SPS's integrated transmission facilities.
• •	Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or other facilities revenues shall be excluded from the
	definition of transmission facilities under this tariff shall not be included as revenue credits. Revenue from coincident peak loads included
	in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet B for details.
В	The annual and monthly net and gross plant carrying charges on page 7 are to be used to compute the revenue requirement for directly assigned facilities,
	any Base Plan Upgrades, distribution facilities, and radial lines.
С	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet R shows the calculation
	of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC by a separate docket. These individual
	additional revenue requirements shall be summed, for the then current year, and included here.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190, and 255 as adjusted by any amounts in contra accounts identified as
	regulatory assets or liabilities related to FASB 106, 109, 133,158 or FASB Interpretation No. 48. Balance of Account 255 is reduced by prior flow throughs and
	completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M.
	The calculation of ADIT for both the true-up and the annual projection will be performed in accordance with IRS regulation Section 1.167(l)-1(h)(6). The Annual True-Up for a given year will use the same methodology that was used to project that year's rates. (Except for ADIT Proration which is
	The Annual True-Up to a given year will use the same methodology that was used to project that year's fales. (Except for ADIT Profation which is described on Table 21A of the template.)
Е	Includes any incentive Construction Work in Progress (CWIP), any related Allowance for Funds Used During Construction (AFUDC), any unamortized balances
_	related to the recovery of abandoned incentive plant costs, any extraordinary property losses and any related depreciation and amortization expense amounts.
	Formula amounts for all of the foregoing items will remain at \$0 until approved by FERC under a separate docket.
F	Includes only transmission related or functionally booked as transmission land held for future use.
G	Cash Working Capital will be set at and remain \$0 until such time as SPS files and receives FERC approval for a lead/lag study.
н	Equal to the balance of Network Facilities Upgrades Credits, net of accumulated depreciation, due transmission customers that made lump-sum payments
	towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Excludes interest since interest is added to the
	revenue requirement on line 292.
ı	The base plan upgrade revenue requirement will be updated annually based on actual data for the prior billing period. The updated revenue requirement will be
	provided to the SPP no later than October 20 for billings effective January 1.
J K	(Reserved for future use) Includes all Regulatory Commission expense itemized in FERC Form 1 at 350-351 (h). Show in Worksheet H how these expense items are assigned to transmission.
K	TERCA Assessment Fees, General Advertising, and Industry Association Dues and Research and Developments costs recorded in 930.2 shall not be assigned
	to transmission. A & G expenses shall Include specific transmission safety-related advertising and transmission sitting advertising costs.
	The annual PBOP expense amount will be based on the PBOP expense amount reported in SPS's most recent annual actuarial valuation report as of
	the date of SPS's Annual Update. SPS will provide a copy of that actuarial report as part of its Annual Update and its Annual Informational Filing to the Commission
	NERC fees recorded in Acct. 928, Regulatory Commission Expenses, or in Acct. 165, Prepayments, shall be excluded from the formula.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the current year. Gross receipts tax, taxes related to income,
	retail and non-transmission related taxes are excluded.
М	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
	"the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state, it must attach a
	work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
	elected to united annotation or tax destins against taxable income, rating that one to account two 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax. Credit (Form 1, 266.8.f.)
	the base, must reduce its income by the ambinity of the monitoring threather that Credit (1011), 2003.) (in 287) multiplied by (1/1-1). If the applicable tax rates are zero enter 0.
	Inputs Required: FIT = 21.00%
	SIT= (Worksheet L) 0.00% (State Income Tax Rate or Composite SIT)
	p = 0.00% (percent of FIT deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission
	Facilities, or is booked to transmission (e.g. step-up transformers) that is included in the development of OATT ancillary service rates,
	or is otherwise not eligible to be recovered under this Tariff.
O P	Enter dollar amounts. Includes service company labor. Does not include contract labor.
r	Includes the amortization of any excess/deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority. Excess and deficiency multiplied by (1/(1-T)). Amortizations of excess/deficent
	a taking autionity. Excess and celentent celement income taxes will reduce to inclease tax expense by the anitorit or the excess or determined income taxes resulting from the enactment of the Tax Reform and Jobs Act will be included beginning January 1, 2018 (with the 2018 Tirue-Up)

Schedule 1 Rate Formula Template Southwestern Public Service Company

A. Schedule 1	1 - Projected ARR for Billing Period 01/01/2023 to 12/31/2023 Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	\$8,944,418
2	Less: Load Dispatch - Scheduling, System Control and Dispatch Services	WsG - Acct 561.4	\$4,026,321
3	Less: Transmission Service Studies	WsG - Acct 561.6	\$0
4	Less: Generation Interconnection Studies	WsG - Acct 561.7	\$273,658
5 6	Less: Load Dispatch - Reliability, Planning & Standards Development Services Total 561 Costs for Projected Schedule 1 ARR	WsG - Acct 561.8 (In 1 - Sum of Ins 2 through 5)	\$1,316,657 \$3,327,782
7	Less: Schedule 1 Point to Point Projected Revenues	WsB Rev Credits	\$161,589
8	Projected Schedule 1 ARR Without True-up Adjustments	(In 6 - In 7)	\$3,166,193
9	Prior Year True-up Adjustment	Input from Prior Year True-up	(\$62,481)
10	Interest On Prior Year True-up Adjustment	Input from Prior Year	(\$4,056)
11	Projected Schedule 1 ARR	(ln 8 + ln 9 + ln 10)	\$3,099,656
B. <u>Schedule</u> 12	1 Rate Calculations Projected Average 12-Mo. Demand	WsC Divisor	4,685,000 kW
13	Monthly Point to Point Rate in \$/kW - Month	((In 11 /ln 12) /12)	\$0.055 kW
14	Weekly Point to Point Rate in \$/kW - Weekly	((ln 11 /ln 12) /52)	\$0.013 kW
15 16	Daily Point to Point Rate in \$/kW - Day Hourly Point to Point Rate in \$/mW - Hourly	((In 11 /ln 12) /365) ((In 11 /ln 12) /8760 * 1000)	\$0.002 kW \$0.076 mW
17	**SECTIONS C AND D USED ONLY FOR TRUE-UP, ANNUAL UPDATE WILL BE BLANK**	(******
C. Schedule	1 - Actual ARR for the Billing Period 01/01/2023 to 12/31/2023		
18	Total Load Dispatch and Scheduling (Account 561)	WsG OM - WS	\$0
19	Less: Load Dispatch - Scheduling, System Control and Dispatch Services Less: Transmission Service Studies	WsG - Acet 561.4	\$0 \$0
20 21	Less: Generation Interconnection Studies	WsG - Acct 561.6 WsG - Acct 561.7	\$0 \$0
22	Less: Load Dispatch - Reliability, Planning & Standards Development Services	WsG - Acct 561.8	\$0
23	Total 561 Costs for Actual Schedule 1 ARR	(In 18 - Sum of Ins 19 through 22)	\$0
24	Less: Schedule 1 Point to Point Actual Revenues Billed	WsB Rev Credits	\$0
25	Actual Schedule 1 ARR	(In 23 - In 24)	\$0
	rom Billing Period to be Included in Projected Schedule 1 ARR:		
26 27	Revenue Requirement True-Up: Actual Schedule 1 ARR calculated above	(In 25)	\$0
28	Projected Schedule 1 ARR calculated above	(In 8)	\$3,166,193
29	ARR True-up Amount (Over recovery = credit; under recovery = debit)	(ln 27 - ln 28)	(\$3,166,193)
30	Volume True-Up:		
31	Actual Divisor Load for the Billing Period	WsC Divisor	0 kW
32 33	Projected Divisor Load for the Billing Period Volume Adjustment	(ln 12) (ln 32 - ln 31)	4,685,000 kW 4,685,000
	·	,	
34 35	Projected Zonal Rate per kw-yr for the Billing Period Actual Zonal Rate per kw-yr for the Billing Period	(In 28 / In 32) (In 27 / In 31)	\$0.6758 \$0.0000
36	Volume Revenue Adjustment (Over recovery = credit; under recovery = debit)	(In 33 * In 34)	\$3,166,193
37	Net Schedule 1 True-up Adjustment (Over Recovery = credit; under recovery = debit)	(In 29 + In 36)	\$0
38	Interest True-up Amount	(In 68)	\$0
D. Interest C	alculation:		
39			FERC Monthly
40 41	Months		Quarterly Interest Interest Rates Rate
42	January - Yr 2023		0.00% 0.0000
43	February		0.00% 0.0000
44 45	March		0.00% 0.00% 0.0000
46	Aprii May		0.00%
47	June		0.00% 0.0000
48	July		0.00% 0.0000
49 50	August September		0.00% 0.00% 0.0000
50 51	September October		0.00% 0.0000 0.00% 0.0000
52	November		0.00% 0.0000
53	December		0.00% 0.0000
54 55	January - Yr 2024		0.00% 0.0000
55 56	February March		0.00% 0.00% 0.0000
57	April		0.00%
58	May		0.00% 0.0000
59 60	June		0.00% 0.0000
60 61	July August		0.00% 0.00% 0.0000
62	September		0.00% 0.0000
63	Average Monthly Interest Rate		0.0000
64	Over/Under Recovery Amount	(In 37)	\$0
65	Average Monthly Interest Rate	(In 63)	0.0000
66	Monthly Interest Recovery Amount	(In 64 * In 65)	\$0
67	Number of Months for Interest Recovery Amount		24
68	Interest Recovery Amount	(In 67 * In 66)	\$0
69	Note:		
70 71	The interest is calculated using the interest rate posted on the FERC website. See link to website below.		
72	http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub		

72 http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Southwestern Public Service Company

Worksheet A - Projected Billing Year True-Up Adjustment and Interest Calculation 2023 Projection

Line	jection										
No.								2021			
1	I. Revenue Requirement True-	ıın.									
2	Projected Revenue Requirement		Year - (ARR Projected	d Data In	33 + In 43)			\$ 410,372	2.391		
3	Actual Revenue Requirement for							\$			
4	Revenue Requirement True-up							\$	-	1	
	·	,	•		, ,					4	
5	II. SPP Base Plan Upgrades Re	evenue Requireme	nt True-up:								
6	Projected Revenue Requiremen			d Data In	44 col (5))			\$ 223,327	7,108		
7	Actual Revenue Requirement for	or the True-up Rate	Year - (ARR Actual Da	ata In 196	col (5))			\$	-		
8	SPP BPU True-up (Over Recov	ery is a Credit, Un	der Recovery is a Debit	t) (In 6 - Ir	n 7)			\$	-	•	
	N (D) (T	A II. 1 . 1 / C		Pr. 11 1				•		7	
9	Net Revenue Requirement True	3-up Adjustment (C	iver Recovery is a Cred	ait, Under	Recovery is a Debi	i)		\$	-	1	
10	III. Volume True-up:										
11	Projected Divisor Load for the F	rior Rate Year, - (\	WsC Divisor In 14 * 1,0	00)				4,685	5,000	kw	
12	Actual Divisor Load for the Prior	r Rate Year, - (Ws0	C Divisor In 28 * 1,000)						-	kw	
13	Volume Adjustment (line 11 - lin	ne 12)							-	kw	
	5			(0))					.=		
14	Projected Zonal Rate per kW-y	for the Prior Rate	Year - (Rate In 10 col ((3))				\$ 39.	1760		
15	Actual Zonal Rate per kW-yr for	r the Prior Rate Ye	ar ((ln 3 - ln 7) / ln 12))					\$	-		
			, ,,								
16	Volume Revenue Adjustment (0	Over Recovery is a	Credit, Under Recover	ry is a Del	oit) (line 13 x line 14	ļ.		\$	-	- =	
47	Net True-up Adjustment (Over I	D	:4 Ud D :	D-1:4) /-	!: 4 . 0 . 40\			•		7	
17	Net True-up Adjustment (Over I	Recovery is a Cred	it, Under Recovery is a	i Debit) (s	unnimes 4 + 6+ 10)			\$	-	_	
18	IV. Interest Calculation:	was section III, no	w section IV								
19	TV: Interest Salsalation.	Projected Billing	W COCHOIL IV								
20		Year									
21		FERC	Monthly								
22		Quarterly	Interest								
23	Months	Interest Rates	Rate								
24	January - Yr 2023	interest reaces	0.0000								
25	February		0.0000								
26	March		0.0000								
27	April		0.0000								
28	May		0.0000								
29	June		0.0000								
30	July		0.0000								
31	August		0.0000								
32	September		0.0000								
33	October		0.0000								
34	November		0.0000								
35	December		0.0000								
36	January - Yr 2024		0.0000								
37	February		0.0000								
38	March		0.0000								
39	April		0.0000								
40	May		0.0000								
41	June		0.0000								
42	July		0.0000								
43	August		0.0000					ATRR		SPP B	PH
44	September		0.0000					Revenu		Reven	
45	Average Monthly Interest Rate		0.0000					Requirem		Requirer	
-10	Average Mentally Interest Hate		0.0000					True-up		True-up	
46	Over/Under Recovery Amount ((ARR from In 4 & Ir	16 BPU from In 8 amo	ount) line	e reference change			\$	_	\$	_
47	Average Monthly Interest Rate			,	Ü			\$	-	\$	-
48	Monthly Interest Recovery Amo	ount (ln 46 x ln 47)						\$	-	\$	-
49	Number of Months for Interest F	Recovery Amount							24		24
		0.11 1.40			ATRR	SPP BPU		•			
50	Interest Recovery Amount (In 4	9 times In 48)			Revenue	Revenue		\$	-	\$	-
F.4	Deise Vana Terry A.P. 4	(lin - 40)		_	Requirement	Requirement		111-4-1			
51	Prior Year True-up Adjustment	,		\$	-		(Input to Annua				
52	Interest on Prior Year True-up	ajustment (In 50)		\$	-	\$ -	(Input to Annua	ı Update)			
E2	Note:										
53 54	The interest is calculated using	the interest rate as	seted on the EEDCah	neite							
55	See link to website below.	uno interest rate po	SIGU OII IIIE FENG WEL	JJILG.							
55	COO III IN TO WODDING DEIDW.										

- http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub 56

Explanation of Prior Period Cor				
Eddy County HVDC OM - Inclu	de OM credit from	per book amo	unts into OM adjustment	
Rate Van Dries Davied Correcti	A	:·*··\		2040
Rate Year Prior Period Correcti Effective True-up Year for Rate			e 4 vear + 2 vears)	2019 2021
Year Prior Period Correction Se	ettled/Agreed (inpo	ut)		2022
Rate Year Prior Period Correcti Number of Months Prior Period				2023 48
Number of Month's Prior Period	Correction Subje	ct to interest ((i	17 year - 1114 year) 12)	40
I. Revenue Requirement True- Revenue Requirement for Prior		n True-up Year	without Prior Period Correction (input)	\$ 123,258,460
Revised Revenue Requirement	t for True-up Year	with Prior Perio	od Correction (input)	\$ 123,263,242
Revenue Requirement True-up	Adjustment (Ove	r Recovery is a	Credit, Under Recovery is a Debit) (In 11 - In 10)	\$4,782
II. Volume True-up: Divisor for Prior Period Correcti	on True-up Year	without Prior Pe	riod Correction (input)	4,839,000
Divisor for True-up Year with Pr			,	4,839,000
Volume Adjustment (line 14 - lin	ne 15)			0
Actual Zonal Rate (line 10 / line	14)			\$25.4719
Revised Zonal Rate (line 11 / lin	ne 15)			\$25.4729
Volume Revenue Adjustment (0	Over Recovery is	a Credit, Under	Recovery is a Debit) (line 16 x line 17)	\$0
Net Prior Period Correction Tru	e-up Adjustment (Over Recovery	is a Credit, Under Recovery is a Debit) (line 12 +	line 19) \$4,782
III. Interest Calculation:	FERC	Number	Monthly	
	Quarterly	of Days	Interest	
Month/Year	Interest Rates	in Month	Rate	
January - True-up Yr Yr 2019	5.18%	31	0.0044	
February March	5.18% 5.18%	28 31	0.0040 0.0044	
April	5.45%	30	0.0045	
May	5.45%	31	0.0046	
June	5.45%	30	0.0045	
July	5.50%	31	0.0047	
August	5.50%	31	0.0047	
September	5.50%	30	0.0045	
October	5.42%	31	0.0046	
November	5.42%	30	0.0045	
December	5.42%	31	0.0046	
January - True-up Yr Yr 2020	4.96%	31 29	0.0042 0.0039	
February March	4.96% 4.96%	31	0.0039	
April	4.75%	30	0.0042	
May	4.75%	31	0.0039	
June	4.75%	30	0.0039	
July	3.43%	31	0.0029	
August	3.43%	31	0.0029	
September	3.43%	30	0.0028	
October	3.25%	31	0.0028	
November	3.25%	30	0.0027	
December	3.25%	31	0.0028	
January - True-up Yr 2021 February	3.25% 3.25%	31 28	0.0028 0.0025	
March	3.25%	28 31	0.0025	
April	3.25%	30	0.0028	
May	3.25%	31	0.0028	
June	3.25%	30	0.0027	
July	3.25%	31	0.0028	
August	3.25%	31	0.0028	
September	3.25%	30	0.0027	
October November	3.25% 3.25%	31 30	0.0028 0.0027	
December	3.25%	30	0.0027	
January - True-up Yr 2022	3.25%	31	0.0028	
February	3.25%	28	0.0025	
March	3.25%	31	0.0028	
April	3.25%	30	0.0027	
May	3.25%	31	0.0028	
June	3.25%	30	0.0027	
July August	3.60% 3.60%	31 31	0.0031 0.0031	
September	3.60%	30	0.0031	
Average Monthly Interest Rate	2.0070		0.0034	
Over/Under Recovery Amount Average Monthly Interest Rate	(In 70)			\$4,782 0.0034
Monthly Interest Recovery Amo				\$16
Number of Months for Interest F	•	(from line 8)		48
Interest Recovery Amount (In 7	4 times In 73)			\$768
Prior Period Correction Adjustm			\$4,782 (Input to Annual U	

Note: The interest is calculated using the interest rate posted on the FERC website. See link to website below. http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Line <u>No.</u> 1 2 3	Explanation of Prior Period Corre Eddy County HVDC OM - Include		per book amoun	ts into OM adjustment	
	Data Vara Daian Darian Camartia	A			2020
4 5	Rate Year Prior Period Correction Effective True-up Year for Rate			4 year + 2 years)	2020 2022
6	Year Prior Period Correction Set			4 your - 2 yours)	2022
7	Rate Year Prior Period Correctio			year + 1 year)	2023
8	Number of Months Prior Period (Correction Subject	to Interest ((In 7	7 year - In 4 year) * 12)	36
9 10	I. Revenue Requirement True-u Revenue Requirement for Prior I		True-up Year wi	ithout Prior Period Correction (input)	\$ 132,756,221
11	Revised Revenue Requirement t	for True-up Year w	vith Prior Period	Correction (input)	\$ 132,885,945
12		Adjustment (Over I	Recovery is a C	redit, Under Recovery is a Debit) (In 11 - In 10)	\$129,724
13 14	II. Volume True-up: Divisor for Prior Period Correctio	_ on True-up Year wi	thout Prior Perio	od Correction (input)	4,840,000 kw
15	Divisor for True-up Year with Price	or Period Correction	on (input)		4,840,000 kw
16	Volume Adjustment (line 14 - line	e 15)			0 kw
17	Actual Zonal Rate (line 10 / line	,			\$27.4290
18	Revised Zonal Rate (line 11 / line	,			\$27.4558
19	•	•		decovery is a Debit) (line 16 x line 17)	\$0
20		-up Adjustment (C	ver Recovery is	s a Credit, Under Recovery is a Debit) (line 12 + line 19)	\$129,724
21 22	III. Interest Calculation:	FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25 26	January - True-up Yr 2020	4.96% 4.96%	31 29	0.0042 0.0039	
27	February March	4.96%	31	0.0039	
28	April	4.75%	30	0.0039	
29	May	4.75%	31	0.0040	
30	June	4.75%	30	0.0039	
31	July	3.43%	31	0.0029	
32 33	August	3.43%	31 30	0.0029	
34	September October	3.43% 3.25%	31	0.0028 0.0028	
35	November	3.25%	30	0.0027	
36	December	3.25%	31	0.0028	
37	January - True-up Yr 2021	3.25%	31	0.0028	
38 39	February March	3.25% 3.25%	28 31	0.0025 0.0028	
40	April	3.25%	30	0.0027	
41	May	3.25%	31	0.0028	
42	June	3.25%	30	0.0027	
43	July	3.25%	31	0.0028	
44	August	3.25%	31	0.0028 0.0027	
45 46	September October	3.25% 3.25%	30 31	0.0027	
47	November	3.25%	30	0.0027	
48	December	3.25%	31	0.0028	
49	January - True-up Yr 2022	3.25%	31	0.0028	
50 51	February March	3.25%	28 31	0.0025	
52	April	3.25% 3.25%	30	0.0028 0.0027	
53	May	3.25%	31	0.0028	
54	June	3.25%	30	0.0027	
55	July	3.60%	31	0.0031	
56 57	August September	3.60% 3.60%	31 30	0.0031 0.0030	
58	Average Monthly Interest Rate	3.00 /6	30	0.0030	
59	Over/Under Recovery Amount (In				\$129,724
60 61	Average Monthly Interest Rate (I Monthly Interest Recovery Amou				0.0030 \$389
62	Number of Months for Interest R	ecovery Amount (1	from line 8)		36
63	Interest Recovery Amount (In 62	times In 61)			\$14,004
64 65	Prior Period Correction Adjustme Interest on Prior Period Correction		63)	\$129,724 (Input to Annual Update \$14,004 (Input to Annual Update	
66 67 68	Note: The interest is calculated using t See link to website below.	he interest rate po	sted on the FEF	RC website.	
69	http://www.ferc.gov/legal/acct-ma	atts/interest-rates.	asp#skipnavsub		

Table 14

Southwestern Public Service Company
Worksheet A.1 - Prior Period Correction True-Up with Interest Calculation Worksheet A.1 Explanation of Prior Period Correction:
Plant Excess ADIT Amortization - Include tax return true-Up from prior year Rate Year Prior Period Correction Applicable to (input year) Effective True-up Year for Rate Year Prior Period Correction (line 4 year + 2 years) 2018 2020 Year Prior Period Correction Will be Included in ATRR (line 6 year + 1 year)

Number of Months Prior Period Correction Subject to Interest ((in 7 year - in 4 year) * 12) 2022 2023 Revenue Requirement True-up: evenue Requirement for Prior Period Correction True-up Year without Prior Period Correction (input 9 10 \$ 112,056,353 11 Revised Revenue Requirement for True-up Year with Prior Period Correction (input \$ 112,064,926 Revenue Requirement True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (In 11 - In 10 \$8,572 12 II. Volume True-up:
Divisor for Prior Period Correction True-up Year without Prior Period Correction (input) Divisor for True-up Year with Prior Period Correction (input) 16 Volume Adjustment (line 14 - line 15) 0 kw 17 Actual Zonal Rate (line 10 / line 14) \$0.0000 18 Revised Zonal Rate (line 11 / line 15) \$0,0000 19 Volume Revenue Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 16 x line 1 \$0 20 Net Prior Period Correction True-up Adjustment (Over Recovery is a Credit, Under Recovery is a Debit) (line 12 + line 1! \$8,572 21 III. Interest Calculation: FERC 22 23 Number of Days Monthly Interest Quarterly Month/Year
True-up Yr 2018 Quarterly Interest Rates 4.25% 4.25% 4.25% 4.47% 4.47% 4.47% 4.69% Rate 0.0036 0.0033 0.0036 0.0037 0.0038 0.0037 in Month January -February March April May June 30 31 30 31 31 4.69% July 0.0040 August September 4.69% 0.0040 0.0039 October 0.0042 October November December January - T February March 4.96% 0.0041 4.96% 4.96% 5.18% 5.18% 5.45% 5.45% 5.45% 0.0042 0.0042 - True-up Yr 2019 0.0044 0.0040 0.0044 0.0045 0.0046 April May 0.0045 June July 5.50% 0.0047 August September 5.50% 0.0047 5.50% 0.0045 October 5.42% 0.0046 October
November
December
January - True-up Yr Yr 2020
February
March
April
May 5.42% 5.42% 5.42% 4.96% 4.96% 4.75% 0.0045 0.0046 0.0042 0.0039 0.0042 0.0039 0.0040 June July 0.0039 0.0029 3.43% August September October November December 3.43% 0.0029 3.43% 0.0028 0.0028 0.0027 0.0028 0.0025 0.0025 January - True-up Yr 2021 February March March April May June July August September October November December 3.25% 0.0027 3.25% 3.25% 0.0028 0.0027 3.25% 0.0028 3.25% 3.25% 0.0028 0.0028 0.0028 0.0028 January - True-up Yr 2022 February 0.0028 0.0025 March 3.25% 0.0028 April May June 3.25% 0.0027 30 31 30 31 31 30 3.25% 0.0028 3.25% 0.0027 July August September Average Monthly Interest Rate 3 60% 0.0031 Over/Under Recovery Amount (In 20 amount) Average Monthly Interest Rate (In 82 Monthly Interest Recovery Amount (In 83 x In 84) 83 84 85 \$8,572 0.0035 \$30 86 Number of Months for Interest Recovery Amount (from line 8) 60 87 Interest Recovery Amount (In 86 times In 85) \$1.800 Prior Period Correction Adjustment (In 20) Interest on Prior Period Correction Adjustment (In 87) \$8,572 (Input to Annual Update) \$1,800 (Input to Annual Update)

⁹¹ The interest is calculated using the interest rate posted on the FERC website.

⁹²

⁹³ http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Line No. 1 2	Explanation of Prior Period Cor Plant Excess ADIT Amortization		urn true-Up fron	n prior year	
3					
4 5	Rate Year Prior Period Correcti Effective True-up Year for Rate			a 4 year + 2 years)	2019 2021
6	Year Prior Period Correction Se			e 4 year + 2 years)	2022
7	Rate Year Prior Period Correcti	on Will be Include	d in ATRR (line		2023
8	Number of Months Prior Period	Correction Subje	ct to Interest ((I	n 7 year - In 4 year) * 12)	48
9 10	I. Revenue Requirement True- Revenue Requirement for Prior		n True-up Year	without Prior Period Correction (input)	\$ 123,258,460
11	Revised Revenue Requirement	for True-up Year	with Prior Perio	od Correction (input)	123,304,206
12	Revenue Requirement True-up	Adjustment (Ove	r Recovery is a	Credit, Under Recovery is a Debit) (In 11 - In 10)	\$45,746
13 14	II. Volume True-up: Divisor for Prior Period Correcti	on True-up Year v	without Prior Pe	riod Correction (input)	4,839,000 kw
15	Divisor for True-up Year with P	rior Period Correc	tion (input)		4,839,000 kw
16	Volume Adjustment (line 14 - lin	ne 15)			0 kw
17	Actual Zonal Rate (line 10 / line	: 14)			\$25.4719
18	Revised Zonal Rate (line 11 / lin				\$25.4813
19	Volume Revenue Adjustment (0	Over Recovery is	a Credit, Under	Recovery is a Debit) (line 16 x line 17)	\$0
20	Net Prior Period Correction Tru	e-up Adjustment (Over Recovery	is a Credit, Under Recovery is a Debit) (line 12 + line	19) \$45,746
21 22	III. Interest Calculation:	FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24	Month/Year	Interest Rates	in Month	Rate	
25 26	January - True-up Yr 2019	5.18%	31 28	0.0044 0.0040	
26 27	February March	5.18% 5.18%	31	0.0040	
28	April	5.45%	30	0.0045	
29	May	5.45%	31	0.0046	
30	June	5.45%	30	0.0045	
31	July	5.50%	31	0.0047	
32	August	5.50%	31	0.0047	
33	September	5.50%	30	0.0045	
34 35	October November	5.42%	31 30	0.0046	
36	December	5.42% 5.42%	30	0.0045 0.0046	
37	January - True-up Yr Yr 2020	4.96%	31	0.0042	
38	February	4.96%	29	0.0039	
39	March	4.96%	31	0.0042	
40	April	4.75%	30	0.0039	
41	May	4.75%	31	0.0040	
42	June	4.75%	30	0.0039	
43 44	July August	3.43% 3.43%	31 31	0.0029 0.0029	
45	September	3.43%	30	0.0028	
46	October	3.25%	31	0.0028	
47	November	3.25%	30	0.0027	
48	December	3.25%	31	0.0028	
49	January - True-up Yr 2021	3.25%	31	0.0028	
50	February	3.25%	28	0.0025	
51 52	March	3.25%	31 30	0.0028 0.0027	
53	April May	3.25% 3.25%	30	0.0027	
54	June	3.25%	30	0.0027	
55	July	3.25%	31	0.0028	
56	August	3.25%	31	0.0028	
57	September	3.25%	30	0.0027	
58 59	October November	3.25% 3.25%	31 30	0.0028 0.0027	
60	December	3.25%	31	0.0027	
61	January - True-up Yr 2022	3.25%	31	0.0028	
62	February	3.25%	28	0.0025	
63	March	3.25%	31	0.0028	
64	April	3.25%	30	0.0027	
65	May	3.25%	31	0.0028	
66 67	June July	3.25% 3.60%	30 31	0.0027 0.0031	
68	August	3.60%	31	0.0031	
69	September	3.60%	30	0.0030	
70	Average Monthly Interest Rate			0.0034	
71	Over/Under Recovery Amount				\$45,746
72 73	Average Monthly Interest Rate Monthly Interest Recovery Amo				0.0034 \$156
74	Number of Months for Interest R				48
75	Interest Recovery Amount (In 7	4 times In 73)			\$7,488
76 77	Prior Period Correction Adjustm Interest on Prior Period Correct		ı 75)	\$45,746 (Input to Annual Upda \$7,488 (Input to Annual Upda	
78	Note:	jaounon (II	-/	4., (input to Annual Option	,

Note:
The interest is calculated using the interest rate posted on the FERC website.
See link to website below.
http://www.ferc.gov/legal/acct-matts/interest-rates.asp#skipnavsub

Line <u>No.</u> 1 2 3	Explanation of Prior Period Corn- Plant Excess ADIT Amortization		n true-Up from p	orior year	
	D . V D: D : 10				0000
4 5	Rate Year Prior Period Correction Effective True-up Year for Rate			1 year + 2 years)	2020 2022
6	Year Prior Period Correction Set			year 2 years)	2022
7	Rate Year Prior Period Correction			vear + 1 vear)	2023
8	Number of Months Prior Period				36
		•	**		
9 10	I. Revenue Requirement True-u Revenue Requirement for Prior		True-up Year wi	thout Prior Period Correction (input)	\$ 132,756,221
11	Revised Revenue Requirement	for True-up Year w	ith Prior Period	Correction (input)	\$ 132,698,230
12	Revenue Requirement True-up	Adjustment (Over I	Recovery is a Ci	redit, Under Recovery is a Debit) (In 11 - In 10)	(\$57,991)
13 14	II. Volume True-up: Divisor for Prior Period Correction	_ on True-up Year wi	thout Prior Perio	od Correction (input)	4,840,000 kw
15	Divisor for True-up Year with Pri	or Period Correction	on (input)		4,840,000 kw
16	Volume Adjustment (line 14 - line	e 15)			0 kw
17	Actual Zonal Rate (line 10 / line	14)			\$27.4290
18	Revised Zonal Rate (line 11 / lin	e 15)			\$27.4170
19	Volume Revenue Adjustment (O	ver Recovery is a	Credit, Under R	ecovery is a Debit) (line 16 x line 17)	\$0
20	Net Prior Period Correction True	e-up Adjustment (C	ver Recovery is	a Credit, Under Recovery is a Debit) (line 12 + line 19)	(\$57,991)
21	III. Interest Calculation:				
22		FERC	Number	Monthly	
23		Quarterly	of Days	Interest	
24 25	Month/Year January - True-up Yr 2020	Interest Rates 4.96%	in Month 31	Rate 0.0042	
26	February	4.96%	29	0.0039	
27	March	4.96%	31	0.0042	
28	April	4.75%	30	0.0039	
29	May	4.75%	31	0.0040	
30	June	4.75%	30	0.0039	
31 32	July August	3.43% 3.43%	31 31	0.0029 0.0029	
33	September	3.43%	30	0.0028	
34	October	3.25%	31	0.0028	
35	November	3.25%	30	0.0027	
36 37	December January - True-up Yr 2021	3.25% 3.25%	31 31	0.0028 0.0028	
38	February	3.25%	28	0.0025	
39	March	3.25%	31	0.0028	
40	April	3.25%	30	0.0027	
41	May	3.25%	31	0.0028	
42 43	June July	3.25% 3.25%	30 31	0.0027 0.0028	
44	August	3.25%	31	0.0028	
45	September	3.25%	30	0.0027	
46	October	3.25%	31	0.0028	
47 48	November December	3.25% 3.25%	30 31	0.0027 0.0028	
49	January - True-up Yr 2022	3.25%	31	0.0028	
50	February	3.25%	28	0.0025	
51	March	3.25%	31	0.0028	
52 53	April	3.25%	30 31	0.0027	
53 54	May June	3.25% 3.25%	30	0.0028 0.0027	
55	July	3.60%	31	0.0031	
56	August	3.60%	31	0.0031	
57	September Average Monthly Interest Rate	3.60%	30	0.0030	
58	Average Monthly Interest Rate			0.0030	
59 60 61	Over/Under Recovery Amount (I Average Monthly Interest Rate (I Monthly Interest Recovery Amou	ln 58)			(\$57,991) 0.0030 (\$174)
62	Number of Months for Interest R	,	from line 8)		(\$174)
63	Interest Recovery Amount (In 62	times In 61)			(\$6,264)
64 65	Prior Period Correction Adjustme Interest on Prior Period Correction		63)	(\$57,991) (Input to Annual Update) (\$6,264) (Input to Annual Update)	
66 67 68 69	Note: The interest is calculated using t See link to website below. http://www.ferc.gov/legal/acct-m	•			
	. 3 . 3				

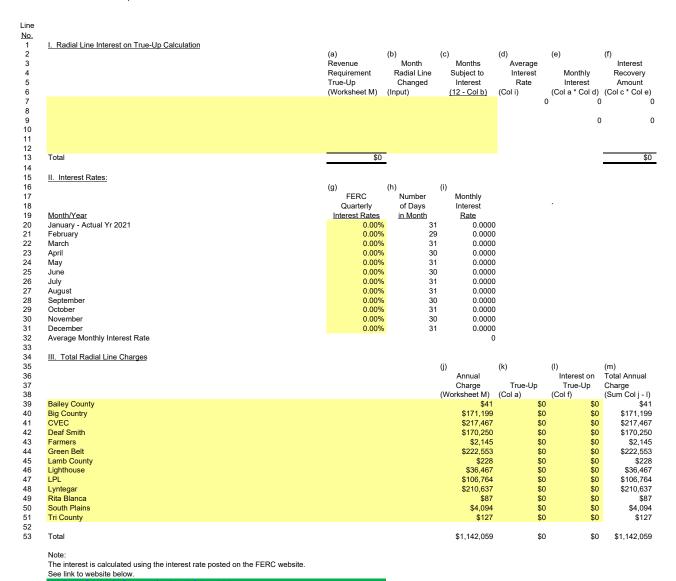
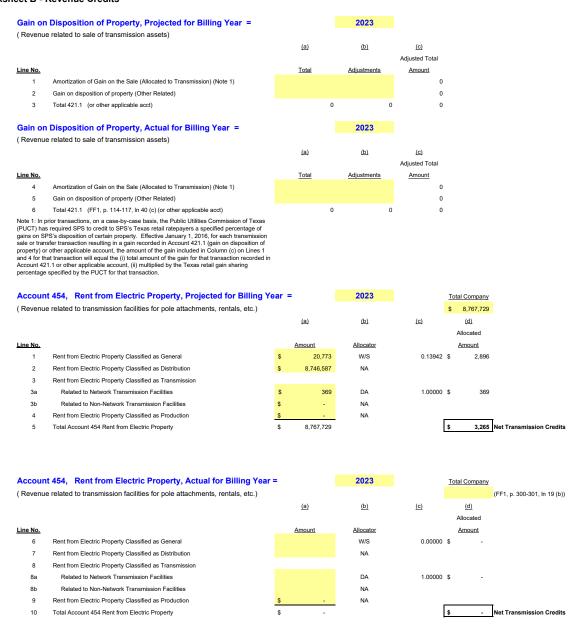


Table 15



Data Source - Account 454 General Ledger Detail Analysis

Account 456.0, Other Electric Revenue, Projected for Billing Year = 2023 (d) (a) (b) (c) Allocated Line No. Amount Allocator Amount Schedule 18- Annual Interconnection Customer O&M Charge 64,903 DA 1.00000 \$ 64,903 2 Other Electric Revenue NA 3 Total Account 456.0 Other Electric Revenue 64,903 64,903 Account 456.0, Other Electric Revenue, Actuals for Billing Year : 2023 (b) (c) (d) Allocated Line No. Allocator Amount Schedule 18- Annual Interconnection Customer O&M Charge DA 1.00000 \$ 5 Other Electric Revenue NA 6 Total Account 456.0 Other Electric Revenue

Worksheet B

Table 16

Account 456.1, Revenues from Transmission of Electricity of Othe	rs, Projected fo	r Billing Year =	
	(a)	(b)	(c)

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line <u>No.</u>	Type	<u>Description</u>	RTO	Network Transmission	Scheduling, System Control & Dispatch	Reactive Supply & Voltage Control	Regulation and Frequency	Network & Energy Imbalance	Network & Interco. Spinning Reserve	Supplemental Spinning Reserve	FERC Assess Pass Through	Total of Line <u>Items</u>
1	Divisor	Golden Spread Electric Cooperative	0	35,527,136	0	0						35,527,136
2	Ancillary	Golden Spread Electric Cooperative	1,062,468	0	554,131	0						1,616,599 0
4	Credit	Southwest Power Pool - Point to Point		5,694,609	161,589	198,249						6,054,447
5	Divisor	Southwest Power Pool - Network		18,484,182	0	0						18,484,182
6 7	Ancillary	Southwest Power Pool - Network	271,428	0	288,305	19,325						579,059 0
8	Credit	Sch. 11 - Point to Point	0	14,721,060	0	0						14,721,060
9	Divisor	Sch. 11 - Base Plan	0	226,005,989	0	0						226,005,989
10												0
11 12												0
13												0
14												0
15												0
16												0
17												0
18												0
19 20												0
21												0
22												0
23												0
24												0
25												0
26												0
27												0
28												0
29												0
30												0
31												0
32		Total	4 000 000	000 400 070	4 004 005	217,574			0 0		_	302,988,472
33 34		Total	1,333,896	300,432,976	1,004,025	217,574	0		0 0	0	0	302,988,472
3 4 35	Summarized by	/ Type: Note 2										
36	Credit	T TYPE. HOLE A	оГ	20,415,669	161,589	198,249	0		0 0	0	0	20,775,507
37	Divisor		٥	280,017,307	0	0	0		0 0		0	280,017,307
38	Ancillary		1,333,896	0	842,437	19,325	0		0 0		0	2,195,658
39	Other		0	0	0	0	0		0 0		0	0
40	Total		1,333,896	300,432,976	1,004,025	217,574	0		0 0	0	0	302,988,472

2023 \$ 302,988,472

Description of Revenue Types:

42 43 Ancillary services includes regulation & frequency, control & dispatch, voltage Ancillary

control, reactive, spinning reserve, scheduling and generation step-up.

44 Divisor Load associated with these revenues are included in the formula divisor.

45 Credit Revenue credit because load not included in divisor.

Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSE:

count 4	56.1, Reve	enues from Transmission of Electricity of Others	, Actual for	Billing Year =			2023		(Total Compa	ny - FF1, p. 328-330) (n))		Worksheet Table 17
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line <u>No.</u>	Туре	<u>Description</u>	RTO	Network Transmission & Facilities - Meter Charges	Scheduling, System Control & Dispatch	Reactive Supply & Voltage Control	Regulation and Frequency	Network & Energy Imbalance	Network & Interco. Spinning Reserve	Supplemental Spinning Reserve	FERC Assess Pass Through	Total of Line <u>Items</u>	Total Per FERC Form <u>No. 1</u>
	ivisor	Golden Spread Electric Cooperative											0
48 Ar 49	ncillary	Golden Spread Electric Cooperative											0
	redit	Southwest Power Pool - Point to Point											0
	redit	Southwest Power Pool - Z2 Ongoing PTP Revenue Clawback											0
	ivisor	Southwest Power Pool - Network											0
	ncillary	Southwest Power Pool - Network											0
54	y	South Strawn Con Notificia											0
	redit	Sch. 11 - Point to Point											0
	ivisor	Sch. 11 - Base Plan											0
7													0
В													0
9													0
0													0
1													0
2													0
3													0
1													0
5													0
6													0
7													0
3													0
9													0
0													0
1													0
2													0
3													
4													
5		Total		0 0	0	C	0		0 0	0	0		0
3													
		/ Type: Note 2				1 .					_		_
	redit			0 0		3			0 0		0		0
	ivisor			0 0					0 0		0		0
	ncillary			0 0					0 0		0		0
	ther	-		0 0					0 0		0		0
2 To	otal			0 0	0	C	0		0 0	0	0		0
3 De 4 Ar	escription of R	evenue Types: Ancillary services includes regulation & frequency, control & dispatch											

85 control, reactive, spinning reserve, scheduling and generation step-up

Load associated with these revenues are included in the formula divisor. Revenue credit because load not included in divisor Divisor Credit

86 87

Note 2 - SPP point to point revenues are being revenue credited here because SPP will not revenue credit these revenues to LSE:

I. Transmission Network Load (mW) Projected for Billing Year =

2023

Line No.	Month	Network Load ¹	Plus: Intertie Demand²	TO's Transmission Network Load
1	January	4,235		4,235
2	February	4,266		4,266
3	March	4,171		4,171
4	April	4,458		4,458
5	May	4,951		4,951
6	June	5,307		5,307
7	July	5,635		5,635
8	August	5,650		5,650
9	September	5,013		5,013
10	October	4,184		4,184
11	November	4,124		4,124
12	December	4,223		4,223
13	Total	56,216	0	56,216
14	12-CP	4,685	0	4,685

II. Transmission Network Load (mW) Actual for Billing Year =

2023

	Month, Day and			Plus: Intertie	TO's Transmission
Line No.	Year ¹	Hour Ending ¹	Network Load ¹	Demand ²	Network Load
15					0
16					0
17					0
18					0
19					0
20					0
21					0
22					0
23					0
24					0
25					0
26					0
27	Total		0	0	0
28	12-CP		0	0	0

III. Notes

- 1 These are the dates, hour ending and loads at the time of the transmission peak, as reported in FF1, p. 400.
- 2 Reserved capacity associated with SPS-Public Service Company of Colorado Interties.

Line No.	Month	Projected Wholesale Load	Actual Wholesale Load ³
29	January	1,119	
30	February	1,111	
31	March	1,201	
32	April	1,446	
33	May	1,520	
34	June	1,591	
35	July	1,825	
36	August	1,819	
37	September	1,343	
38	October	994	
39	November	959	
40	December	968	
41	Total	15,895	-
42	12 month Average	1,325	-

V. Notes

3 These are the Wholesale Loads by month, as reported in FF1, p. 400.

nputs for	Average Rate Base Calculations							
Line No.	(a)	(b) Projected Beg of Year <u>Balance</u>	Year = 2023 (c) Projected End of Year Balance	(d) Projected Avg. Balance (b+c)/2	(e) References for <u>Actual Data</u>	(f) Actual Beg of Year Balance	Year = 2023 (g) Actual End of Year Balance	(h) Actual Avg. Balance (f+g)/2
1 2 3 4	Deferred Taxes - Account 281 Tax Amortization - Pollution Control Facilities	(971,214)	(902,848)	(937,031) 0 0				- 0 0
5 6	Total Account 281	(971,214)	(902,848)	(937,031)	FF1, p. 272-273, ln 8 (b) and (k)	0	0	0
8	Deferred Taxes - Account 282							
9 10	Liberalized Depreciation: Electric Distribution	(275,577,860)	(281,778,915)	(278,678,388)				-
11 12	Electric Transmission Electric Production	(670,417,804) (431,083,656)	(689,576,735) (443,451,038)	(679,997,269) (437,267,347)				
13 14	Electric General Electric Intangible	(53,150,551) (2,218,966)	(56,229,875) (2,025,999)	(54,690,213) (2,122,482)				-
15 16	Electric Non Utility	(3,034,510)	(3,028,727)	(3,031,618)				-
17 18	Subtotal Liberalized Depreciation	(1,435,483,347)	(1,476,091,289)	(1,455,787,318)		0	0	-
19 20	FAS 109 Plant AFUDC Equity	(41,986,944)	(40,984,628)	(41,485,786)				-
21	Excess ADIT FAS 109 Plant Excess ADIT - Protected	440,628,934	423,841,983		FF1, p. 274-275, ln 6 (k) footnote			-
23 24	FAS 109 Plant Excess ADIT - Unprotected Total Account 282	91,425,395 (1,477,470,291)	86,197,600 (1,517,075,917)	(1,497,273,104)	FF1, p. 274-275, ln 6 (k) footnote FF1, p. 274-275, ln 9 (b) and (k)	0	0	- 0
25 26	Deferred Taxes - Account 283	(152,000)	(140 200)	(147.104)				
27 28 29	Liberalized Depreciation - Software Liberalized Depreciation - Software Electric Intangible SchM-107 - Pension Expense	(153,900) (17,511,339) (32,797,543)	(140,308) (17,597,478) (32,219,108)	(147,104) (17,554,408) (32,508,325)				-
30 31	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,321,579)	(4,133,771) (380,849)	(4,227,675)				
32 33	SchM-138 - Rate Case Expense SchM-147 - State Tax Deduction Cash Vs Accrual - 283 SchM-168 - Reg Asset-NOx	(851,600) 0 0	(360,849) 0 0	(616,224)				-
34 35	SchM-178 - Interest Income on Disputed Tax SchM-186 - Deferred Fuel Costs	(23,799,463)	0 (13,982,195)	(18,890,829)				-
36 37	SchM-187 - Reg Asset/Liability Transmission Attachment O SchM-189 - OCI Treasury	(23,799,463)	(13,962,195)	(10,090,029)				-
37 38 39	SchM-192 - Texas Margin Tax	(851,600)	(851,600)	(851,600)				-
40 41	SchM-195 - Renewable Energy Standard SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48 SchM-207 - Mark to Market Adjust	(1,714,606) 0 (176,548)	(1,675,114) 0 (176,548)	(1,694,860) - (176,548)				-
41 42 43	SchM-207 - Mark to Market Adjust SchM-217 - Reg Asset - Texas Surcharge (DTL) SchM-270 - Non Plant Rate Change	(1/6,548) 0 0	(176,548) 0 0	(170,048)				-
44 45	SchM-271 - Non Operating SchM-275 - Reg Asset - Miscellaneous	(10.323.873)	(1.378.816)	(5.851.344)				-
46 47	SchM-299 - Operating Lease SchM-300 - Reg A/L - Emergency Spec Response	(96,848,282) (407,313)	(89,948,342)	(93,398,312)				
48 49	Liberalized Depreciation - Non-Utility	(59,441)	(35,617)	(47,529)				_
50 51	Total Account 283	(189,817,685)	(162,520,346)	(176,169,015)	FF1, p. 276-277, In 19 (b) and (k)	0	0	
52 53	Deferred Taxes - Account 190 Basis Difference - Electric Distribution	6,976,566	7 390 409	7 183 487				_
54 55	Basis Difference - Electric Transmission Basis Difference - Electric Production	22,970,052 13,479,445	22,659,114 12,953,291	22,814,583 13,216,368				-
56 57	Basis Difference - Electric General Basis Difference - Electric Intangible	956,551 1,400	1,095,531 521	1,026,041				-
58 59	S Comments			=				-
60 61	Subtotal Basis Difference	44,384,013	44,098,866	44,241,439		0	0	-
62 63	Basis Difference - CIAC Elec Distribution Basis Difference - CIAC Elec Transmission	19,571,486 11,789,125	18,595,644 12,715,728	19,083,565 12,252,427				-
64 65	Basis Difference - CIAC Elec Production Basis Difference - CIAC Elec General	13,529 8,424	10,004 7,637	11,766 8,030				-
66 67	Basis Difference - CIAC Elec Non Utility	14,119,145	14,391,098	14,255,121				-
68 69	Subtotal Basis Difference - CIAC	45,501,709	45,720,110	45,610,910		0	0	-
70 71	SchM-102 - Fuel Tax Credit - Inc Addback SchM-103 - Environmental Remediation	3,051 28,164	3,051 28,164	3,051 28,164				-
72 73	SchM-108 - Accrued Vacation Paid SchM-109 - Employee Incentive	1,044,628 716,919	1,044,628 738,424	1,044,628 727,671				
74 75	SchM-111 - Post Employment Benefits - FAS 106(Short Term) SchM-112 - Post Employment Benefits FAS 112	2,359,212 30,548	2,426,253 20,283	2,392,733 25,416				-
76 77	SchM-116 - Bad Debt SchM-118 - Inventory Reserve	2,462,485 64,271	2,460,253 64,271	2,461,369 64,271				
78 79	SchM-119 - Electric Vehicle Credit SchM-127 - Litigation Reserve			-				
80 81	SchM-130 - Deferred Compensation Plan Reserve SchM-134 - Non-Qualified Pension Plans - 190	1,487,392 76,455	1,576,635 69,090	1,532,014 72,773				-
82 83	SchM-136 - Performance Share Plan SchM-137 - R&E Credit	41,025 14,207,569	15,397 12,458,667	28,211 13,333,118				-
84 85	SchM-146 - State Tax Deduction Cash Vs Accrual - 190 SchM-152 - Rate Refund	234,629 492,455	234,629 480,415	234,629 486,435				-
86 87	SchM-174 - New Hire Retention Credit SchM-178 - Interest Income on Disputed Tax	465,094	465,094	465,094				
88 89	SchM-179 - DSM/CIP SchM-180 - IT Grant SchM-180 - IT Grant Fuel Coate	149,374	149,374	149,374				-
90 91	SchM-186 - Deferred Fuel Costs SchM-187 - Reg Asset/Liability Transmission Attachment O	751,910	302,965	527,437				-
92 93	SchM-188 - Contributions Carryover SchM-189 - OCI Treasury SchM-192 - Texas Margin Tax	165,335	150,756	158,046				-
94 95 96	SchM-195 - Renewable Energy Standard			-				-
96 97 98	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48 SchM-203 - Fed NOL Benefit SchM-205 - State Only NOL	53,316	53,316	53,316				-
99 100	SchM-205 - State Unity NOL SchM-207 - Mark to Market Adjust SchM-213 - Rate Refund Reserve	0 0	0 0	-				-
100 101 102	SchM-213 - Rate Retund Reserve SchM-223 - Unamortized ITC SchM-226 - Performance Recognition Award	0 0 16.407	0 0 16.571	16,489				-
102 103 104	SchM-261 - Section 59e Adjustment SchM-262 - Federal Only NOL - Non Operating	12,475,844 (59,329)	10,295,028	11,385,436				-
105	SchM-263 - Federal Only NOL - Production SchM-264 - Federal Only NOL - Transmission	4,495,940 1,206,394	0	2,247,970 603,197				-
107	SchM-266 - Federal Only NOL - Harishinson SchM-266 - Federal Only NOL - General SchM-266 - Federal Only NOL - Distribution	1,206,394 1,691 377,582	0	846 188,791				-
109	SchM-273 - Regulatory Liability - Rate Change SchM-274 - Regulatory Differences - Excess Deferred Taxes	311,002	0	100,731				-
111	SchM-274 - Regulatory Differences - Excess Deferred Taxes SchM-299 - Operating Lease SchM-PTC - Deferred PTCs - Hale	96,848,282 180,426,239	89,948,342 233,731,239	93,398,312				-
113 114	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore SchM_NOL - NOL Excess ADIT	108,445,158	165,125,158	136,785,158				-
115	Other Non-plant	(2)	1,662	830				-
117 118	Deficient ADIT							
119 120	FAS 109 Plant Deficient ADIT - Protected FAS 109 Plant Deficient ADIT - Unprotected	(27,719,263)	0 (26,802,676)	(27,260.969)	FF1, p. 234, In 5 (c) footnote FF1, p. 234, In 5 (c) footnote			-
121	Total Account 190	491,234,498	584,875,965	(27,260,969) 538,055,234	FF1, p. 234, ln 5 (c) footnote FF1, p. 234, ln 18 (b) and (c)	0	0	-
123	Total Deferred Taxes		-	(1,136,323,916)				-
125 126	Unamortized Balance of Abandoned Incentive Plant (See Formula Template Note E found on pages 6 and 11.)			_				-
127 128	Total Abandoned Incentive Plan	0	0	-	Company Records	0	0	<u> </u>
129 130	Unamortized Balance of Extraordinary Property Loss (Note E)					•	-	
131 132	(See Formula Template Note E found on pages 6 and 11.)			-				-
133 134	Total Extraordinary Property Los:	0	0	-	Company Records	0	0	=
135 136	Land Held for Future Use				FF1, p. 214		0	

Southwestern Public Service Company Worksheet D.1 Rate Base - 13 Month Average Input for 13 Month Average Rate Base Calculations

70 Distribution

71 General

75

72 Intangible

74 Total Projected Net Plant in Service

76 Net Plant in Service Check Total

1,495,546,687

348,333,058

128,192,611

7,503,588,293

7,518,412,557

1,503,488,208

347,840,292

126,298,897

7,497,885,008

7,518,116,811

1,509,476,136

7,498,662,478

7,522,278,204

347,356,418

124,549,523

1,516,233,065

351,997,786

124,941,495

7,512,464,984

7,538,665,703

1,524,135,705

352,772,502

123,839,144

7,516,448,463

7,545,286,283

1,530,655,658

358,204,683

126,248,482

7,592,374,827

7,623,931,569

1,536,255,210

377,739,471

7,604,976,930

7,639,252,593

124,826,889

1,541,147,535

379,851,114

123,684,194

7,606,093,362

7,643,231,291

1,545,844,954

381,749,969

121,711,365

7,593,866,028

7,634,460,809

1,549,785,109

386,913,377

121,851,481

7,590,122,829

7,634,284,216

1,554,388,377

390,276,154

120,939,929

7,587,322,584

7,641,541,796

1,576,024,343

393,014,225

120,135,413

7,616,146,723

7,674,842,651

1,622,950,760

413,293,393

138,844,052

7,758,544,492

7,821,563,751

iiiput	or to World 7-Werage Nate Base Odiculations	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Line	PROJECTED Plant in Service								S PLANT IN SERVICE					
<u>No.</u>	<u>Function</u>	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
2	Production Steam Less Asset Retirement Costs (Note 1)	2,054,582,181 25,842,882	2,054,668,846 25,842,882	2,055,074,779 25,842,882	2,056,398,761 25,842,882	2,058,252,260 25,842,882	2,061,901,832 25,842,882	2,066,946,217 25,842,882	2,069,878,049 25,842,882	2,073,980,592 25,842,882	2,076,137,790 25,842,882	2,084,887,561 25,842,882	2,090,098,366 25,842,882	2,040,235,923 25,842,882
3	Production Other	1,864,460,257	1.864.461.824	1,870,859,713	1,870,862,983	1,870,869,125	1.871.029.470	1.871.039.180	1,883,337,793	1,883,993,389	1,884,322,450	1,884,382,684	1.893.584.455	1,894,376,193
4	Less Asset Retirement Costs	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323	49,157,323
5	Adjustment to Production (WsD.5, Ins 1+2)	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Production Net of ARC and Adj.	3,844,042,233	3,844,130,464	3,850,934,287	3,852,261,538	3,854,121,180	3,857,931,096	3,862,985,192	3,878,215,637	3,882,973,775	3,885,460,034	3,894,270,040	3,908,682,616	3,859,611,911
7														
8	Transmission	4,123,447,785	4,129,153,438	4,136,885,321	4,154,851,370	4,167,133,018	4,243,102,130	4,245,683,815	4,244,913,921	4,242,310,576	4,245,300,300	4,245,006,391	4,254,262,411	4,320,195,861
•	Less Asset Retirement Costs Adjustment to Transmission (WsD.5, In 3)	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029 0	25,029	25,029	25,029	25,029	25,029
	Transmission Net of ARC and Adj.	4,123,422,756	4,129,128,409	4,136,860,293	4,154,826,341	4,167,107,990	4,243,077,101	4,245,658,786	4,244,888,892	4,242,285,548	4,245,275,271	4,244,981,363	4,254,237,382	4,320,170,832
12	··,	.,,,	.,,,	.,,,	1,101,000,011	.,,,	.,=,,	.,,,	.,,	.,,,	.,,,	.,,,	.,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Distribution	1,927,978,526	1,941,940,546	1,951,936,529	1,962,701,277	1,974,638,086	1,985,153,387	1,994,665,588	2,003,768,303	2,013,329,573	2,022,283,693	2,032,358,357	2,059,758,543	2,112,515,131
	Less Asset Retirement Costs	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368
	Adjustment to Distribution (WsD.5, In 4) Distribution Net of ARC and Adj.	(1,505) 1,920,509,653	(5,409,043) 1,929,064,135	(7,319,311) 1,937,149,850	(9,256,969) 1,945,976,941	(11,407,827) 1,955,762,891	(13,470,791) 1,964,215,228	(15,533,755) 1,971,664,465	(17,748,568) 1,978,552,367	(20,557,966) 1,985,304,240	(23,371,043) 1,991,445,282	(26,528,770) 1,998,362,219	(29,747,224) 2,022,543,952	(32,997,922) 2,072,049,841
17	Distribution Net of Arto and Auj.	1,920,009,000	1,929,004,100	1,937,149,030	1,343,370,341	1,900,702,091	1,304,213,220	1,37 1,004,403	1,970,332,307	1,303,304,240	1,551,445,202	1,550,502,215	2,022,043,332	2,072,043,041
	General	653,541,267	656,155,115	660,205,645	668,499,811	672,798,963	681,963,470	705,381,570	711,464,678	717,347,093	726,611,396	740,270,800	747,713,033	772,453,809
	Less Asset Retirement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
	Adjustment to General (WsD.5, In 5)	(14,822,759)	(14,822,759)	(16,296,415)	(16,943,750)	(17,429,993)	(18,085,950)	(18,741,908)	(19,389,362)	(20,036,816)	(20,790,344)	(27,690,443)	(28,948,704)	(30,021,337)
21 22	General Net of ARC and Adj.	638,718,507	641,332,356	643,909,230	651,556,061	655,368,971	663,877,520	686,639,663	692,075,316	697,310,278	705,821,051	712,580,357	718,764,329	742,432,472
	Intangible - Software	317,355,208	317,702,953	318,200,190	320,876,084	322,059,536	326,803,213	327,726,957	328,866,027	329,174,818	331,622,155	333,022,088	334,507,384	355,705,974
24	Adjustment to Intangible (WsD.5, In 6)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,634,126)
25	Total Intangible Net of Adj.	315,247,567	315,595,312	316,092,549	318,768,443	319,951,895	324,695,572	325,619,316	326,758,387	327,067,178	329,514,515	330,914,447	332,399,744	353,071,848
26	Tatal Const Blood to Consts	10.011.005.000	10 001 000 701	40 000 400 470	44 004 400 005	44 005 750 000	44 400 050 504	44 044 440 000	44 040 000 774	11 000 100 010	44 000 077 700	44 040 007 000	44 070 004 404	44 405 400 004
27 28	Total Gross Plant In Service Less Total Asset Retirement Costs	10,941,365,223 82,492,601	10,964,082,721 82,492,601	10,993,162,176 82,492,601	11,034,190,285 82,492,601	11,065,750,988 82,492,601	11,169,953,501 82,492,601	11,211,443,328 82,492,601	11,242,228,771 82,492,601	11,260,136,042 82,492,601	11,286,277,783 82,492,601	11,319,927,880 82,492,601	11,379,924,191 82,492,601	11,495,482,891 82,492,601
29	Less Total Asset Netherite Costs	02,432,001	02,432,001	02,492,001	02,492,001	02,492,001	02,432,001	02,492,001	02,492,001	02,492,001	02,492,001	02,492,001	02,432,001	02,432,001
30 31	Total Gross Plant in Service Net of ARC	10,858,872,622	10,881,590,119	10,910,669,575	10,951,697,684	10,983,258,387	11,087,460,900	11,128,950,726	11,159,736,170	11,177,643,440	11,203,785,182	11,237,435,279	11,297,431,590	11,412,990,290
32 33	(Note 1 - ARC not included in projected balance	e amounts.)												
	DDG IFOTED													
34 35	PROJECTED Accumulated Depreciation & Amortization						PROJECTED	BALANCES DEPRE	ECIATION & AMORTI	ZATION				
34 35 36	Accumulated Depreciation & Amortization	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023					9/30/2023	10/31/2023	11/30/2023	12/31/2023
35 36 37		1/1/2023 1,520,151,544	1/31/2023 1,525,773,451	<u>2/28/2023</u> 1,531,530,388	3/31/2023 1,537,157,887	4/30/2023 1,543,100,375	5/31/2023 1,549,187,943	6/30/2023 1,555,294,257	7/31/2023 1,561,427,763	8/31/2023 1,567,511,940	<u>9/30/2023</u> 1,573,627,035	10/31/2023 1,579,703,607	11/30/2023 1,585,959,768	12/31/2023 1,535,865,835
35 36 37 38	Accumulated Depreciation & Amortization Function Production Steam Production Other	1,520,151,544 299,626,370	1,525,773,451 305,702,576	1,531,530,388 311,790,238	1,537,157,887 317,808,544	1,543,100,375 323,907,677	<u>5/31/2023</u> 1,549,187,943 329,946,932	6/30/2023 1,555,294,257 335,634,657	7/31/2023 1,561,427,763 341,704,479	8/31/2023 1,567,511,940 347,782,844	1,573,627,035 353,748,719	1,579,703,607 359,840,036	1,585,959,768 365,944,224	1,535,865,835 372,100,869
35 36 37 38 39	Accumulated Depreciation & Amortization <u>Function</u> Production Steam Production Other Production - Intangible Amortization	1,520,151,544 299,626,370 7,606,407	1,525,773,451	1,531,530,388	1,537,157,887	1,543,100,375	5/31/2023 1,549,187,943	6/30/2023 1,555,294,257	7/31/2023 1,561,427,763	8/31/2023 1,567,511,940 347,782,844 7,955,520	1,573,627,035	1,579,703,607	1,585,959,768	1,535,865,835
35 36 37 38 39 40	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12)	1,520,151,544 299,626,370 7,606,407 0	1,525,773,451 305,702,576 7,649,672 0	1,531,530,388 311,790,238 7,692,936 0	1,537,157,887 317,808,544 7,736,201 0	1,543,100,375 323,907,677 7,779,465 0	5/31/2023 1,549,187,943 329,946,932 7,822,730 0	6/30/2023 1,555,294,257 335,634,657 7,865,994 0	7/31/2023 1,561,427,763 341,704,479 7,909,259 0	8/31/2023 1,567,511,940 347,782,844 7,955,520 0	1,573,627,035 353,748,719 8,004,777 0	1,579,703,607 359,840,036 8,054,034 0	1,585,959,768 365,944,224 8,103,292 0	1,535,865,835 372,100,869 8,152,549 0
35 36 37 38 39	Accumulated Depreciation & Amortization <u>Function</u> Production Steam Production Other Production - Intangible Amortization	1,520,151,544 299,626,370 7,606,407	1,525,773,451 305,702,576	1,531,530,388 311,790,238	1,537,157,887 317,808,544	1,543,100,375 323,907,677	<u>5/31/2023</u> 1,549,187,943 329,946,932	6/30/2023 1,555,294,257 335,634,657	7/31/2023 1,561,427,763 341,704,479	8/31/2023 1,567,511,940 347,782,844 7,955,520	1,573,627,035 353,748,719	1,579,703,607 359,840,036	1,585,959,768 365,944,224	1,535,865,835 372,100,869
35 36 37 38 39 40 41	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12)	1,520,151,544 299,626,370 7,606,407 0	1,525,773,451 305,702,576 7,649,672 0	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901	5/31/2023 1,549,187,943 329,946,932 7,822,730 0	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805
35 36 37 38 39 40 41 42 43 44	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253
35 36 37 38 39 40 41 42 43 44 45	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13)	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0
35 36 37 38 39 40 41 42 43 44	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805
35 36 37 38 39 40 41 42 43 44 45 46 47	Accumulated Depreciation & Amortization Function Production Steam Production Other Production Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219
35 36 37 38 39 40 41 42 43 44 45 46 47 48	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution Distribution	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347	7/31/2023 1.561.427,763 341,704.479 7.909,259 0 1,911,041,501 613,066,982 37,583,528 0 650,652,510 435,076,702 2,544,924	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14)	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 608,564,733 422,590,633 2,372,342 (8)	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091)	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483)	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793)	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540)	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404)	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660)	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584)	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639)
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution Distribution	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347	7/31/2023 1.561.427,763 341,704.479 7.909,259 0 1,911,041,501 613,066,982 37,583,528 0 650,652,510 435,076,702 2,544,924	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution - Intangible Amortization Adjustment to Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778 427,673,714	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,675	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,936,891 2,623,611 (588,660) 443,973,842	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14)	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778 427,673,714	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,066,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,914,296 1,199,652	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,528	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 323,332,312 1,246,682	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15)	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214)	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712)	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304)	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788)	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421)	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226)	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676)	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,914,296 1,199,652 (1,889,746)	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 (2,008,413)	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972)	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 323,332,312 1,246,682 (2,274,791)	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273)	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229)
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778 427,673,714	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,066,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,914,296 1,199,652	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,528	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 323,332,312 1,246,682	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 65 57	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449	1,525,773,451 305,702,576 7,649,672 0 1,839,7125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712) 293,492,064	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,628,728 0 619,500,616 425,144,478 2420,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421) 302,596,468	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,055,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,142,96 1,199,652 (1,889,746) 312,224,202	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 (2,008,413) 315,560,309	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,675	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 323,332,312 1,246,682 (2,274,791) 322,304,203	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15)	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214)	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712)	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778 427,673,714 296,780,849 1,121,268 1,1349,304) 296,552,812	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788)	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421)	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,228 (1,663,228) 305,672,837 200,554,731	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191 202,900,068 (1,280,544)	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,914,296 1,199,652 (1,889,746) 312,224,202	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 (2,008,413)	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,675	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 323,332,312 1,246,682 (2,274,791)	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273)	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General Intangible - Software	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712) 293,492,064	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,628,728 0 619,500,616 425,144,478 2420,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 1,1555,621) 302,596,468	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,055,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,142,96 1,199,652 (1,889,746) 312,224,202	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 2,208,8413) 315,560,309 207,463,453	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,675	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 323,332,312 1,246,682 (2,274,791) 322,304,203	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 65 67 58 59 60 61	Accumulated Depreciation & Amortization Function Production Steam Production Other Production Internation Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General Intangible - Software Adjustment to Intangible (WsD.5, In 16) Total Intangible	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449 188,162,597 (1,069,780) 188,092,816	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712) 293,492,064 191,404,055 (1,104,908) 190,299,148	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812 193,650,667 (1,140,035) 192,510,632	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275 195,934,589 (1,175,162) 194,759,426	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421) 302,596,468 198,220,391 (1,210,290) 197,010,102	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837 200,554,731 (1,245,417) 199,309,314	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191 202,900,068 (1,280,544) 201,619,524	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,914,296 1,199,652 (1,889,746) 312,224,202 205,181,833 (1,315,672) 203,866,161	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 (2,008,413) 315,560,309 207,463,453 (1,350,799) 206,112,654	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,91 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,675 209,770,674 (1,385,926) 205,384,748	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 1,246,682 (2,274,791) 322,304,203 212,082,159 (1,421,054) 210,661,105	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103 214,371,972 (1,456,181) 212,915,791	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080 216,861,922 (1,493,502) 215,368,420
35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54 55 56 60 61 62	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General Intangible - Software Adjustment to Intangible (WsD.5, In 16) Total Intangible Total Accumulated Depreciation	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449 189,162,597 (1,069,780) 188,092,816 3,104,864,196	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,283,712) 293,492,064 191,404,055 (1,104,908) 190,299,148 3,125,372,539	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,621,888 36,828,728 619,500,616 425,144,478 2420,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812 193,650,667 (1,140,035) 192,510,632 3,147,917,840	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275 195,934,889 (1,175,162) 194,759,426 3,170,171,611	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421) 302,596,468 198,220,391 (1,210,290) 197,010,102 3,192,739,421	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,055,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837 200,554,731 (1,245,417) 199,309,314 3,215,901,154	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191 202,900,068 1,280,544) 201,619,524 3,239,686,346	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,07,702 2,544,924 (216,793) 437,404,633 312,912 (1,889,746) 312,224,202 205,181,833 (1,315,672) 203,866,161 3,264,192,223	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 (2,008,413) 315,560,309 207,463,453 (1,350,799) 206,112,654 3,288,573,955	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,674 (1,385,926) 208,384,748 3,312,592,346	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 12,246,682 (2,274,791) 322,304,203 212,082,159 (1,421,054) 210,661,105 3,336,714,006	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103 214,371,972 (1,456,181) 212,915,791 3,361,203,340	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080 216,861,922 (1,493,502) 215,368,420 3,327,662,001
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 65 67 58 59 60 61	Accumulated Depreciation & Amortization Function Production Steam Production Other Production Internation Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General Intangible - Software Adjustment to Intangible (WsD.5, In 16) Total Intangible	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449 188,162,597 (1,069,780) 188,092,816	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712) 293,492,064 191,404,055 (1,104,908) 190,299,148	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812 193,650,667 (1,140,035) 192,510,632	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275 195,934,589 (1,175,162) 194,759,426	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421) 302,596,468 198,220,391 (1,210,290) 197,010,102	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837 200,554,731 (1,245,417) 199,309,314	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191 202,900,068 (1,280,544) 201,619,524	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,914,296 1,199,652 (1,889,746) 312,224,202 205,181,833 (1,315,672) 203,866,161	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 (2,008,413) 315,560,309 207,463,453 (1,350,799) 206,112,654	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,91 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,675 209,770,674 (1,385,926) 205,384,748	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 1,246,682 (2,274,791) 322,304,203 212,082,159 (1,421,054) 210,661,105	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103 214,371,972 (1,456,181) 212,915,791	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080 216,861,922 (1,493,502) 215,368,420
35 36 37 38 39 40 41 42 43 44 45 46 47 50 51 52 53 54 55 56 57 58 60 61 62 63	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General Intangible - Software Adjustment to Intangible (WsD.5, In 16) Total Intangible Total Accumulated Depreciation	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449 189,162,597 (1,069,780) 188,092,816 3,104,864,196	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,283,712) 293,492,064 191,404,055 (1,104,908) 190,299,148 3,125,372,539	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,621,888 36,828,728 619,500,616 425,144,478 2420,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812 193,650,667 (1,140,035) 192,510,632 3,147,917,840	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275 195,934,889 (1,175,162) 194,759,426 3,170,171,611	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421) 302,596,468 198,220,391 (1,210,290) 197,010,102 3,192,739,421	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,055,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837 200,554,731 (1,245,417) 199,309,314 3,215,901,154	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191 202,900,068 1,280,544) 201,619,524 3,239,686,346	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,07,702 2,544,924 (216,793) 437,404,633 312,912 (1,889,746) 312,224,202 205,181,833 (1,315,672) 203,866,161 3,264,192,223	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 (2,008,413) 315,560,309 207,463,453 (1,350,799) 206,112,654 3,288,573,955	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,674 (1,385,926) 208,384,748 3,312,592,346	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 12,246,682 (2,274,791) 322,304,203 212,082,159 (1,421,054) 210,661,105 3,336,714,006	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103 214,371,972 (1,456,181) 212,915,791 3,361,203,340	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080 216,861,922 (1,493,502) 215,368,420 3,327,662,001
35 36 37 38 39 40 41 42 43 44 45 46 47 50 51 52 53 54 55 55 56 67 60 61 62 63 64 65 66	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General Intangible - Software Adjustment to Intangible (WsD.5, In 16) Total Intangible Total Accumulated Depreciation Total Accumulated Depre & Amortization Total Accumulated Depre & Amortization	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449 189,162,597 (1,069,780) 188,092,816 3,104,864,196 236,758,090	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712) 293,492,064 191,404,055 (1,104,908) 190,299,148 3,125,372,539 239,233,421	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 24,20,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812 193,650,667 (1,140,035) 192,510,632 3,147,917,840 241,714,058	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275 195,934,589 (1,175,162) 194,759,426 3,170,171,611 244,232,174	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421) 302,596,468 198,220,391 (1,210,290) 197,010,102 3,192,739,421 246,752,406	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837 200,554,731 (1,245,417) 199,309,314 3,215,901,154 249,321,494	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191 202,900,068 (1,280,544) 201,619,524	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,914,296 1,199,652 (1,889,746) 312,224,202 205,181,833 (1,315,672) 203,866,161 3,264,192,223 254,419,195	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 (2,008,413) 315,560,309 207,463,453 (1,350,799) 206,112,654 3,288,573,955 256,939,630	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,674 (1,385,926) 208,384,748 3,312,592,346 259,488,996	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 1,246,682 (2,274,791) 322,304,203 212,082,159 (1,421,054) 210,661,105 3,336,714,006 262,042,928	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103 214,371,972 (1,456,181) 212,915,791 3,361,203,340 264,575,456	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080 216,861,922 (1,493,502) 215,368,420 3,327,662,001 267,308,406
35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 55 56 60 61 62 63 64 66 66 67	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General Intangible - Software Adjustment to Intangible (WsD.5, In 16) Total Intangible Total Accumulated Depreciation Total Accumulated Amortization Total Accumulated Depre & Amortization Total Accumulated Depre & Amortization Total Accumulated Depre & Amortization PROJECTED NET PLANT IN SERVICE	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449 189,162,597 (1,069,780) 188,092,816 3,104,864,196 236,758,090 3,340,460,065	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712) 293,492,064 191,404,055 (1,104,908) 190,299,148 3,125,372,539 239,233,421 3,363,473,309	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 2,420,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812 193,650,667 (1,140,035) 192,510,632 3,147,917,840 241,714,058 3,388,391,370	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275 195,934,589 (1,175,162) 194,759,426 3,170,171,611 244,232,174 3,413,031,981	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421) 302,596,468 198,220,391 (1,210,290) 197,010,102 3,192,739,421 246,752,406 3,437,972,104	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837 200,554,731 (1,245,417) 199,309,314 3,215,901,154 249,321,494 3,463,529,331	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191 202,900,068 (1,280,544) 201,619,524 3,239,686,346 251,901,946 3,489,698,133	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,142,96 1,199,652 (1,889,746) 312,224,202 205,181,833 (1,315,672) 203,866,161 3,264,192,223 254,419,195 3,516,504,879	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 (2,008,413) 315,560,309 207,463,453 (1,350,799) 206,112,654 3,288,573,955 256,939,630 3,543,182,631	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,674 (1,385,926) 208,384,748 3,312,592,346 259,486,996 3,569,500,966	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 1,246,682 (2,274,791) 322,304,203 21,082,159 (1,421,054) 210,661,105 3,336,714,006 262,042,928 3,595,893,483	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103 214,371,972 (1,456,181) 212,915,791 3,361,203,340 264,575,456 3,622,588,939	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080 216,861,922 (1,493,502) 215,368,420 3,327,662,001 267,308,406 3,591,426,539
35 36 37 38 39 40 41 42 43 44 45 50 51 55 55 56 67 62 63 64 65 66 67 68	Accumulated Depreciation & Amortization Function Production Steam Production Other Production - Intangible Amortization Adjustment to Production (WsD.5, Ins 11+12) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 13) Total Transmission Distribution Distribution - Intangible Amortization Adjustment to Distribution (WsD.5, In 14) Total Distribution General General - Intangible Amortization Adjustment to General (WsD.5, In 15) Total General Intangible - Software Adjustment to Intangible (WsD.5, In 16) Total Intangible Total Accumulated Depreciation Total Accumulated Depre & Amortization Total Accumulated Depre & Amortization	1,520,151,544 299,626,370 7,606,407 0 1,827,384,320 572,037,902 36,526,830 0 608,564,733 422,590,633 2,372,342 (8) 424,962,966 290,457,748 1,089,914 (1,162,214) 290,385,449 189,162,597 (1,069,780) 188,092,816 3,104,864,196 236,758,090	1,525,773,451 305,702,576 7,649,672 0 1,839,125,699 577,197,786 36,677,778 0 613,875,563 423,058,540 2,396,325 121,061 425,575,927 293,640,185 1,105,591 (1,253,712) 293,492,064 191,404,055 (1,104,908) 190,299,148 3,125,372,539 239,233,421	1,531,530,388 311,790,238 7,692,936 0 1,851,013,562 582,671,888 36,828,728 0 619,500,616 425,144,478 24,20,458 108,778 427,673,714 296,780,849 1,121,268 (1,349,304) 296,552,812 193,650,667 (1,140,035) 192,510,632 3,147,917,840 241,714,058	1,537,157,887 317,808,544 7,736,201 0 1,862,702,632 588,112,928 36,979,682 0 625,092,610 427,220,134 2,444,758 78,984 429,743,875 299,872,118 1,136,944 (1,450,788) 299,558,275 195,934,589 (1,175,162) 194,759,426 3,170,171,611 244,232,174	1,543,100,375 323,907,677 7,779,465 0 1,874,787,518 593,609,901 37,130,639 0 630,740,541 429,122,200 2,469,289 35,697 431,627,186 302,999,268 1,152,621 (1,555,421) 302,596,468 198,220,391 (1,210,290) 197,010,102 3,192,739,421 246,752,406	5/31/2023 1,549,187,943 329,946,932 7,822,730 0 1,886,957,605 599,502,988 37,281,599 0 636,784,587 431,095,526 2,494,135 (30,091) 433,559,570 306,167,765 1,168,298 (1,663,226) 305,672,837 200,554,731 (1,245,417) 199,309,314 3,215,901,154 249,321,494	6/30/2023 1,555,294,257 335,634,657 7,865,994 0 1,898,794,908 606,261,149 37,432,562 0 643,693,711 433,005,391 2,519,347 (115,483) 435,409,255 309,490,892 1,183,975 (1,774,676) 308,900,191 202,900,068 (1,280,544) 201,619,524	7/31/2023 1,561,427,763 341,704,479 7,909,259 0 1,911,041,501 613,068,982 37,583,528 0 650,652,510 435,076,702 2,544,924 (216,793) 437,404,833 312,914,296 1,199,652 (1,889,746) 312,224,202 205,181,833 (1,315,672) 203,866,161 3,264,192,223 254,419,195	8/31/2023 1,567,511,940 347,782,844 7,955,520 0 1,923,250,304 619,714,783 37,734,496 0 657,449,279 437,210,994 2,570,832 (322,540) 439,459,286 316,353,394 1,215,328 (2,008,413) 315,560,309 207,463,453 (1,350,799) 206,112,654 3,288,573,955 256,939,630	1,573,627,035 353,748,719 8,004,777 0 1,935,380,531 625,896,446 37,885,467 0 663,781,914 439,512,505 2,597,072 (449,404) 441,660,173 319,807,642 1,231,005 (2,130,972) 318,907,674 (1,385,926) 208,384,748 3,312,592,346 259,488,996	1,579,703,607 359,840,036 8,054,034 0 1,947,597,678 631,899,159 38,036,441 0 669,935,601 441,938,891 2,623,611 (588,660) 443,973,842 1,246,682 (2,274,791) 322,304,203 212,082,159 (1,421,054) 210,661,105 3,336,714,006 262,042,928	1,585,959,768 365,944,224 8,103,292 0 1,960,007,284 637,752,554 38,187,418 0 675,939,972 444,617,777 2,650,416 (748,584) 446,519,608 326,929,017 1,262,359 (2,441,273) 325,750,103 214,371,972 (1,456,181) 212,915,791 3,361,203,340 264,575,456	1,535,865,835 372,100,869 8,152,549 0 1,916,119,253 641,868,805 38,338,397 0 680,207,202 447,351,219 2,677,502 (929,639) 449,099,082 330,475,273 1,278,036 (2,614,229) 329,139,080 216,861,922 (1,493,502) 215,368,420 3,327,662,001 267,308,406

Input for 13 Month Average Rate Base Calculations	4-3	<i>a</i> .)	(.)	(.1)	(-)	(0)	(-)	4.3	<i>(</i>)	m	0.5	an a	()
<u>ACTUAL</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g) ACTUAL BALANCES	(h)	(i)	(j)	(k)	(I)	(m)
Line Plant in Service							ACTUAL BALANCES	PLANT IN SERVICE					
No. Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
77 Production Steam	1/1/2025	1/31/2023	2/20/2023	3/3 1/2023	4/30/2023	3/3//2023	0/30/2023	113112023	0/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
78 Less Asset Retirement Costs													
79 Production Other													
80 Less Asset Retirement Costs													
81 Adjustment to Production (WsD.5, Ins 27+28)	0	0	0	0	0	0	0	0	0	0	0	0	0
82 Production Net of ARC and Adj.	0	0	0	0	0	0		0	0	0	0		0
83	-	-	-	-	-	-	-	-	-	-	-	-	
84 Transmission													
85 Less Asset Retirement Costs													
86 Adjustment to Transmission (WsD.5, In 29)	0	0	0	0	0	0	0	0	0	0	0	0	0
87 Transmission Net of ARC and Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
88													
89 Distribution													
90 Less Asset Retirement Costs													
91 Adjustment to Distribution (WsD.5, In 30)	0	0	0	0	0	0	0	0	0	0	0	0	0
92 Distribution Net of ARC and Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
93													
94 General													
95 Less Asset Retirement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
96 Adjustment to General (WsD.5, In 31)	0	0	0	0	0	0	0	0	0	0	0	0	0
97 General Net of ARC and Adj. 98	U	U	U	U	U	0	0	0	U	U	0	U	U
99 Intangible - Software													
100 Adjustment to Intangible (WsD.5, In 32)	0	0	0	0	0	0	0	0	0	0	0	0	0
101 Total Intangible Net of Adj.	0	0	0	0	0	0		0	0	0	0		0
102		<u> </u>	<u> </u>	<u> </u>					<u> </u>				
103 Total Gross Plant In Service	0	0	0	0	0	0	0	0	0	0	0	0	0
104 Less Total Asset Retirement Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
105													
106 Total Gross Plant in Service Net of ARC	0	0	0	0	0	0	0	0	0	0	0	0	0
107													
108													
109 <u>ACTUAL</u>						ACTUA	L BALANCES DEPRE	CIATION & AMORTIZ	ZATION				
110 Accumulated Depreciation & Amortization													
111 <u>Function</u>	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023
112 Production Steam													
113 Production Other 114 Production - Intangible Amortization													
	0	0	0	0	0	0	0	0	0	0		0	
115 Adjustment to Production (WsD.5, Ins 38+39)	0	0	0	0	0	0	0	0	0	0	0	0	0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production	0	0	0	0	0	0		0	0	0	0	0	0
115 Adjustment to Production (WsD.5, Ins 38+39)116 Total Production117												0	0
 115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 												0	0
 115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 	0	0	0	0	0	0	0	0	0	0	0	0	
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40)							0	0			0	0	0
 Adjustment to Production (WsD.5, Ins 38+39) Total Production Transmission Transmission - Intangible Amortization Adjustment to Transmission (WsD.5, In 40) Total Transmission 	0	0	0	0	0	0	0	0	0	0	0	0 0	
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 124 Distribution - Intangible Amortization	0	0	0	0 0	0	0	0	0	0	0	0	0	0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 124 Distribution - Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41)	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 124 Distribution Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution (WsD.5, In 41)	0 0 0	0 0	0 0	0 0	0 0	0 0	0 0 0	0 0	0 0	0 0 0	0 0	0 0	0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 Total Distribution 129 Adjustment to Distribution (WsD.5, In 41) 120 Total Distribution	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 124 Distribution - Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General	0 0 0	0 0 0	0 0	0 0 0	0 0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 124 Distribution - Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 120 General - Intangible Amortization 121 122 General 123 General 124 General (WsD.5, In 42)	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Distribution 124 Distribution Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 124 Distribution Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 120 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43)	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 129 General - Intangible Amortization 120 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 117 128 Total General 139 130 Intangible - Software 130 Adjustment to Intangible (WsD.5, In 43) 131 Total Intangible 132 Intangible - Software 134 Intangible Intangible (WsD.5, In 43) 135 Total Intangible 137	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Distribution - Intangible Amortization 124 Distribution - Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General - Intangible Amortization 129 General - Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 129 General - Intangible Amortization 120 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 117 128 Total General 139 130 Intangible - Software 130 Adjustment to Intangible (WsD.5, In 43) 131 Total Intangible 132 Intangible - Software 134 Intangible Intangible (WsD.5, In 43) 135 Total Intangible 137	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Amortization 139	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 124 Distribution - Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Amortization	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 124 Distribution Intangible Amortization 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Amortization 139 140 Total Accumulated Depreciation 139 140 Total Accumulated Depre & Amortization 141	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Distribution 124 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Accumulated Depreciation 138 Total Accumulated Depreciation 139 140 Total Accumulated Depre & Amortization 141 ACTUAL NET PLANT IN SERVICE	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Depreciation 139 140 Total Accumulated Depre & Amortization 141 142 ACTUAL NET PLANT IN SERVICE 140 Production	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Amortization 139 140 Total Accumulated Depre & Amortization 141 142 ACTUAL NET PLANT IN SERVICE 143 Production 144 Transmission	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Depreciation 139 Total Accumulated Depreciation 140 ACTUAL NET PLANT IN SERVICE 141 Production 142 ACTUAL NET PLANT IN SERVICE 143 Production	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Adjustment to Transmission (WsD.5, In 40) 123 Distribution 124 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 120 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 139 140 Total Accumulated Depreciation 141 142 ACTUAL NET PLANT IN SERVICE 143 Production 144 Transmission 145 Distribution 146 General	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Distribution 124 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Depreciation 139 140 Total Accumulated Depreciation 141 142 ACTUAL NET PLANT IN SERVICE 143 Production 145 Distribution 146 General 147 Intangible 148 Transmission 149 Distribution 140 General 141 Intangible	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Distribution 124 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Depreciation 139 140 Total Accumulated Depreciation 141 ACTUAL NET PLANT IN SERVICE 142 Production 144 Transmission 145 Distribution 146 General 147 Intangible 148	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Adjustment to Transmission (WsD.5, In 40) 123 Distribution 124 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 120 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 139 Total Accumulated Depreciation 139 Total Accumulated Depreciation 140 Accumulated Depreciation 141 Accumulated Depreciation 142 Accumulated Depreciation 143 Production 144 Transmission 145 Distribution 146 General 147 Intangible 148 149 Total Projected Net Plant in Service	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission - Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General - Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Depreciation 139 Total Accumulated Depreciation 140 Total Accumulated Depreciation 141 Accumulated Depreciation 142 ACTUAL NET PLANT IN SERVICE 143 Production 144 Intangible 145 Intangible 146 Total Projected Net Plant in Service 147 Total Projected Net Plant in Service 148 Total Projected Net Plant in Service	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 124 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Intangible 136 137 Total Accumulated Depreciation 138 Total Accumulated Depreciation 139 Total Accumulated Depreciation 140 Total Accumulated Depreciation 141 ACTUAL NET PLANT IN SERVICE 142 Production 143 Production 144 Transmission 145 Distribution 146 General 147 Intangible 148 149 Total Projected Net Plant in Service 150 151 Net Plant in Service Check Total	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Distribution 124 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General (WsD.5, In 42) 131 Total General 132 Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Accumulated Depreciation 136 Total Accumulated Depreciation 137 Total Accumulated Depreciation 138 Total Accumulated Depreciation 140 Total Accumulated Depreciation 141 ACTUAL NET PLANT IN SERVICE 143 Production 144 Transmission 145 Distribution 146 General 147 Intangible 148 149 Total Projected Net Plant in Service 150 151 Net Plant in Service Check Total 152	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 119 Transmission Intangible Amortization 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 123 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General Intangible Amortization 130 Adjustment to Distribution 131 Total General 132 133 Intangible - Software 134 Adjustment to General (WsD.5, In 42) 135 Total Intangible (WsD.5, In 43) 136 Total Intangible (WsD.5, In 43) 137 Total Intangible 138 139 140 Total Accumulated Depreciation 139 Total Accumulated Depreciation 140 Total Accumulated Depreciation 141 ACTUAL NET PLANT IN SERVICE 143 Production 144 Transmission 145 Distribution 146 General 147 Intangible 148 149 Total Projected Net Plant in Service 150 151 Net Plant in Service Check Total 152	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
115 Adjustment to Production (WsD.5, Ins 38+39) 116 Total Production 117 118 Transmission 120 Adjustment to Transmission (WsD.5, In 40) 121 Total Transmission 122 Distribution 123 Distribution 124 Distribution 125 Adjustment to Distribution (WsD.5, In 41) 126 Total Distribution 127 128 General 129 General (WsD.5, In 42) 131 Total General 132 Intangible Amortization 130 Adjustment to General (WsD.5, In 42) 131 Total General 132 133 Intangible - Software 134 Adjustment to Intangible (WsD.5, In 43) 135 Total Accumulated Depreciation 136 Total Accumulated Depreciation 137 Total Accumulated Depreciation 138 Total Accumulated Depreciation 140 Total Accumulated Depreciation 141 ACTUAL NET PLANT IN SERVICE 143 Production 144 Transmission 145 Distribution 146 General 147 Intangible 148 149 Total Projected Net Plant in Service 150 151 Net Plant in Service Check Total 152	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Worksheet D.1 Table 20

(n)

13 Mo Average Balance 2,064,849,474 25,842,882 1,877,506,117 49,157,323 3,867,355,386

4,211,711,257

25,029 4,211,686,228

1,998,694,426

7,467,368 (16,411,592) 1,974,815,466

701,108,204

(20,309,272) 680,798,932

327,970,968 (2,148,139)

325,822,829 11,181,840,445

82,492,601

11,099,347,844

13 Mo Average <u>Balance</u> 1,551,253,215 335,810,628 7,871,757

1,894,935,600

606,891,944 37,432,582

0 644,324,526

433,611,153 2,521,616

(235,129) 435,897,640

309,940,058 1,183,975 (1,812,982)

309,311,051

202,889,162 (1,280,713) 201,608,449

> 3,237,506,998 251,899,092

3,487,357,979

1,972,419,785 3,567,361,702 1,538,917,827 371,487,880 125,081,806

7,575,269,000

7,611,989,865

Worksheet D.1 Table 21 (n)

135,330,672

	Days in Per	riod	-			h Proration - Pr						o (See Note 6 ar	nd 7)
A	В	С	D	E	F	G	н	1	J	К	L Difference	M When projected	
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or	between projected and actual activity when actual and projected activity are either both	activity is an increase while actual activity is a decrease or projected activity is a	Baland pro avera
		Deferred Taxes							(See Note 1)	decreases (See Note 2)	increases or decreases (See Note 3)	decrease while actual activity is an increase (See Note 4)	
December 31st balance Prorated It lanuary February Jarch	ems 31 28 31		365	84.11%	(1,596,578 (1,596,578 (1,596,578	(1,342,875)	(670,417,804) (671,883,156) (673,226,031) (674,433,306)	1	1,596,578 1,596,578 1,596,578		:	-	
April May lune luly	30 31 30 31	246 215	365 365 365		(1,596,578 (1,596,578 (1,596,578 (1,596,578) (1,076,050)) (940,450)) (809,224)	(675,509,355) (676,449,805) (677,259,029) (677,932,654)	-	1,596,578 1,596,578 1,596,578 1,596,578	-	:	-	
August September October	31 30 31	93	365	25.48%	(1,596,578 (1,596,578 (1,596,578	(538,025) (406,799)	(678,470,679) (678,877,478) (679,148,677)	1	1,596,578 1,596,578 1,596,578	-		:	
November December	30 31	32 1	365 365	8.77%	(1,596,578 (1,596,578) (139,974)) (4,374)			1,596,578 1,596,578		-		
Total	365	2,029	4,380		(19,158,931	(8,875,222)		-	19,158,931	-	-	-	
Ending Balance of Prorated items Non-prorated Average Balance Proration Adjustment				(Line 18, & C From WsD a (Line 24 min	nd WsD.5		(679,293,025) (679,997,269) 704,244			(Line 18, & Col From WsD and (Line 24 minus	WsD.5		
Account 282 - Liberalized Depred	Days in Per	riod			Averaging wit	h Proration - Pr		Aver				o (See Note 6 ar	nd 7)
A	В	С	О	E	F	G	н		J	К	L Difference	M When projected	
		Number of Days				Prorated	Prorated		Difference	Preserve proration when actual monthly	between projected and actual activity	activity is an increase while actual activity is	Balance
Month	Days in the Month	Remaining in Year After Month's	Total Days in Future Portion of Test Period		Projected Monthly Activity	Projected Monthly Activity	Projected Balance (Cumulative Sum	Actual Monthly Activity	between projected and actual activity	and projected monthly activity are either both	when actual and projected activity are	a decrease or projected activity is a	pror avera
		Accrual of Deferred Taxes		. = ,		(E x F)	of G)		(See Note 1)	increases or decreases (See Note 2)	either both increases or decreases	decrease while actual activity is an increase	No
										Note 2)	(See Note 3)	(See Note 4)	
December 31st balance Prorated Italianuary	ems 31 28	335 307			(240,530 (240,530		(55,369,517) (55,590,277) (55,792,586)	-	240,530 240,530	-	-	-	
March April May	31 30 31	276	365 365	75.62% 67.40%	(240,530 (240,530	(181,880) (162,110)	(55,974,466)	1	240,530 240,530 240,530	:	-	:	
lune luly	30 31	185 154	365 365	50.68% 42.19%	(240,530 (240,530 (240,530) (121,912)) (101,484)	(56,400,170) (56,501,654)	-	240,530 240,530		-	:	
August September October	31 30 31	93	365	33.70% 25.48% 16.99%	(240,530 (240,530 (240,530	(61,286)	(56,582,709) (56,643,995) (56,684,852)		240,530 240,530 240,530		-		
November December Total	30 31 365	1	9 365 365 4,380	8.77% 0.27%	(240,530 (240,530 (2,886,356	(659)	(56,705,940) (56,706,599)		240,530 240,530 2,886,356			<u>:</u>	
Ending Balance of Prorated items				(Line 46, & C	(A) H)		(56,706,599)			(Line 46, & Col	N)		
Non-prorated Average Balance Proration Adjustment				From WsD a (Line 52 mine	nd WsD.5		(56,812,695) 106,096			From WsD and (Line 52 minus	WsD.5		
Account 283 - Liberalized Deprec	Days in Per		D	E	Averaging wit	h Proration - Pr G	ojected H	Aver	aging Preservin	g Projected Pro K	ration - True-u	o (See Note 6 ar M	nd 7)
										Preserve	Difference between	When projected activity is an	
	Down in the	Number of Days Remaining in	Total Days in	Proration		Prorated Projected	Prorated	Actual Monthly	Difference between	proration when actual monthly and projected	projected and actual activity when actual	increase while actual activity is a decrease or	Balance
Month	Days in the Month	Year After Month's Accrual of	Future Portion of Test Period		Projected Monthly Activity	Projected Monthly Activity (E x F)	Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	projected and actual activity (See Note 1)	monthly activity are either both increases or		projected activity is a decrease while	avera No
		Deferred Taxes							,	decreases (See Note 2)		actual activity is an increase (See Note 4)	
December 31st balance Prorated It	31			91.78%	54,031			_	(54,031)		_	-	
ebruary March April	28 31 30	307 276 246	365 365 365	84.11% 75.62%	54,031 54,031 54,031	45,445 40,856	(16,356,273) (16,315,416) (16,279,001)	:	(54,031 (54,031 (54,031		-	-	
Aay lune luly	31 30 31	215 185	365 365	58.90%	54,031 54,031 54,031	31,827 27,386	(16,247,174)		(54,031) (54,031) (54,031)) -	-		
August September	31 30	123 93	365 365	33.70% 25.48%	54,031 54,031	18,208 13,767	(16,178,784) (16,165,017)		(54,031 (54,031) -) -	-	-	
	31	62	365		54,031 54,031	9,178 4,737	(16,155,839) (16,151,102)	-	(54,031)	-	-	-	
October November December Fotal	30 31 365	1		8.77% 0.27%	54,031 648,375	148	(16,150,954)		(54,031) (54,031) (648,375)) -			

79 80 81 82 83 84	Ending Balance of Prorated items Non-prorated Average Balance Proration Adjustment				(Line 74, & C From WsD ar (Line 80 minu	nd WsD.5		(16,150,954) (16,127,121) (23,833)			(Line 74, & Col I From WsD and I (Line 85 minus I	WsD.5		<u>.</u>
85 86	Account 190 - Basis Difference-Tra	Days in Per				Averaging wit	h Proration - Pro		Avera	aging Preservin		ration - True-u		
87	A Month	B Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	D Total Days in Future Portion of Test Period	Proration Amount (C / D)	F Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	M When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	N Balance reflecting proration or averaging (See Note 5)
89 90	December 31st balance Prorated Iter		335	365	91.78%	/25.044)	(22.702)	22,970,052		25,911				-
93 94 95 96 97 98 99 100 101 102 103 104 105	January February March April May June July September October November December Total	31 28 31 30 31 30 31 31 30 31 30 31 30 31	307 276 246 215 185 154 123 93 62 32	365 365 365 365 365 365 365 365 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	(25,911) (25,911) (25,911) (25,911) (25,911) (25,911) (25,911) (25,911) (25,911) (25,911) (25,911) (25,911) (25,911) (25,911)	(21,794) (19,593) (17,464) (15,263) (13,133) (10,933) (8,732) (6,602) (4,401) (2,272) (71)	22,946,270 22,924,476 22,904,882 22,887,4156 22,857,2,156 22,859,023 22,848,090 22,839,358 22,832,756 22,828,355 22,826,083 22,826,012		25,911 25,911 25,911 25,911 25,911 25,911 25,911 25,911 25,911 25,911 310,938				- - - - - - - - - - - - - - - - - - -
106 107 108 109 110 111	Ending Balance of Prorated items Non-prorated Average Balance Proration Adjustment				(Line 102, & From WsD ar (Line 108 mir	nd WsD.5		22,826,012 22,814,583 11,429			(Line 102, & Co From WsD and (Line 108 minus	WsD.5		
113 114 115	Account 190 - Basis Difference-Ge	Days in Per		D	E	Averaging wit	h Proration - Pro	ojected H	Avera	aging Preservin	g Projected Pro K	ration - True-u	p (See Note 6 ar	nd 7)
116	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in	Proration	Projected Monthly Activity	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132	December 31st balance Prorated Iter January February March April May June July August September October November December Total	ms 31 28 31 1 30 31 30 31 30 31 365	276 246 215 185 154 123 93 62	365 365 365 365 365 365 365 365 365 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	11,508 11,508 11,508 11,508 11,508 11,508 11,508 11,508 11,508 11,508 11,508	9,680 8,702 7,756 6,779 5,833 4,856 3,878 2,932 1,955	957,951 968,514 978,194 986,896 994,652 1,001,431 1,007,264 1,012,120 1,015,998 1,018,930 1,020,885 1,021,894 1,021,925		(11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508) (11,508)	-	- - - - - - - - - - - - - - - - - - -		- - - - - - - - - - - - - - - - - - -
134 135 136 137 138 139 140	Ending Balance of Prorated items Non-prorated Average Balance Proration Adjustment				(Line 130, & From WsD ar (Line 136 mir	Col H) nd WsD.5 nus Line 137)		1,021,925 1,027,002 (5,077)			(Line 130, & Col From WsD and (Line 136 minus	WsD.5		<u>.</u>
141 142 143	Account 190 - Basis Difference-Cla	AC Transmission Days in Per		D	E	Averaging wit	h Proration - Pro	ojected H	Avera	aging Preservin	g Projected Pro K	ration - True-u	p (See Note 6 ar	nd 7)
144	Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration	Projected Monthly Activity	Prorated Projected	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase (See Note 4)	Balance reflecting proration or averaging (See Note 5)
149 150 151 152 153	December 31st balance Prorated Iter January February March April May July July August September October November December Total	31 28 31 30 31 30 31 31 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	276 246 215 185 154 123 93 62	365 365 365 365 365 365 365 365 365 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77%	77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217 77.217	64,947 58,389 52,042 45,484 39,137 32,579 26,021 19,674 13,116	11,789,125 11,859,996 11,924,942 11,983,331 12,093,373 12,080,857 12,119,994 12,152,574 12,178,595 12,119,1385 12,218,155 12,218,367	-	(77,217) (77,217) (77,217) (77,217) (77,217) (77,217) (77,217) (77,217) (77,217) (77,217) (77,217) (77,217) (77,217)	-		-	
163 164 165 166	Ending Balance of Prorated items Non-prorated Average Balance Proration Adjustment				(Line 158, & From WsD a (Line 164 mir	nd WsD.5		12,218,367 12,252,427 (34,060)			(Line 158, & Col From WsD and (Line 164 minus	WsD.5		

Α	Days in Per B	C	D	E	Averaging v	vith Proration - Pr G	ojected H	Aver I	aging Preservin J	g Projected Pro K	oration - True-u L	p (See Note 6 ar M	nd 7) N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activi	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	actual activity when actual and projected activity are either both	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is a decrease while actual activity is an increase (See Note 4)	Balance refl proration averaging Note 5
December 31st balance Prorated Itel January February March April May June June June Juny September October November December Total	31 28 31 30 31 30 31 30 31 365	335 307 276 246 215 188 154 123 93 62 32 1	7 365 6 365 6 365 6 365 6 365 6 365 8 365 8 365 2 365 2 365 2 365	91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 0.27%	(6 (6 (6 (6 (6 (6 (6 (6 (6 (6	(a) (a) (a) (a) (b) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a) 8,309) 8,259) 8,215) 8,176) 8,143) 8,115) 8,093) 8,076) 8,065) 8,060		66 66 66 66 66 66 66 66 66 66 66 788	-	- - - - - - - - - - -		
Ending Balance of Prorated items Non-prorated Average Balance Proration Adjustment				(Line 186, & From WsD a (Line 192 mi			8,059 8,030 29			(Line 186, & Co From WsD and (Line 192 minus	WsD.5		
Account 190 - Federal Only NOL -	Transmission Days in Per	iod C	D	E	Averaging v	vith Proration - Pr	ojected H	Aver	aging Preservir	g Projected Pro K	oration - True-u	p (See Note 6 ar	nd 7) N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in	Proration Amount (C / D)	Projected Monthly Activ	Prorated Projected	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See Note 2)	Difference between projected and actual activity when actual and projected activity are either both	When projected activity is an increase while	Balance ref proratior averaging Note 5
December 31st balance Prorated Itel January March April May June July August September October November December Total	ms 31 28 31 30 31 31 31 30 31 31 30 31 365	335 307 276 246 215 185 154 123 93 62 32 1	7 365 6 365 6 365 6 365 6 365 6 365 6 365 8 365 2 365 2 365 2 365	91.78% 84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48% 16.99% 8.77% 0.27%	(100,5; (100,5; (100,5; (100,5; (100,5; (100,5; (100,5; (100,5; (100,5; (100,5; (100,5; (100,5; (100,5;	(84,558) (76,019) (33) (67,756) (34) (67,756) (35) (59,218) (36) (50,955) (36) (42,417) (37) (38,478) (38) (17,077) (39) (17,077) (31) (8,814) (33) (275)	1,029,567 953,547 885,791 826,573 775,618 733,201 699,323 673,708 656,631 647,817		100,533 100,533 100,533 100,533 100,533 100,533 100,533 100,533 100,533 100,533 100,533				
Ending Balance of Prorated items Non-prorated Average Balance Proration Adjustment Account 190 - Federal Only NOL -	Conord			(Line 214, & From WsD a (Line 220 mir	Col H)		647,542 603,197 44,345			(Line 214, & Co From WsD & W (Line 220 minus	/sD.5		
A	Days in Per B	iod C	D	E	Averaging v F	vith Proration - Pr G	ojected H	Aver	aging Preservir J	g Projected Pro K	oration - True-u	p (See Note 6 ar M	nd 7) N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)	Projected Monthly Activ	Prorated Projected Monthly Activity (E x F)	Prorated Projected Balance (Cumulative Sum of G)	Actual Monthly Activity	Difference between projected and actual activity (See Note 1)	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (Sec Note 2)	actual activity when actual and projected activity are either both	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is an increase while actual activity is an increase (See Note 4)	proratior averaging Note 5
December 31st balance Prorated Itel January February March April May June July August September October November December Total	31 28 31 30 31 30 31 30 31 30 31 365	335 307 276 246 215 188 154 123 93 62 32 1	7 365 6 365 6 365 6 365 6 365 6 365 8 365 8 365 2 365 2 365	84.11% 75.62% 67.40% 58.90% 50.68% 42.19% 33.70% 25.48%	(14 (14 (14 (14 (14 (14 (14 (14 (14 (14	(11) (119) (119) (107) (11) (95) (11) (83) (11) (71) (11) (95) (11) (47) (11) (47) (11) (24) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (11) (12) (13) (14) (15) (16) (17) (17) (18) (18) (18) (18) (18) (18) (18) (18	1,443 1,337 1,242 1) 1,159 1,087 1,028 1) 980 1) 945 1) 998 1) 998	-	141 141 141 141 141 141 141 141 141 141		- - - - - - - - - - -		
Ending Balance of Prorated items Non-prorated Average Balance Proration Adjustment				(Line 242, & From WsD a (Line 248 mir	Col H)		908 846 62			(Line 242, & Co From WsD and (Line 248 minus	WsD.5		

_	al Only NOL - T Days in Per	riod	_			n Proration - Pr		Aver		g Projected Pro			
A Month	B Days in the Month	Number of Days Remaining in Year After	D Total Days in Future Portion	Amount (C	F Projected Monthly Activity	G Prorated Projected Monthly Activity	Prorated Projected Balance	Actual Monthly Activity	J Difference between projected and	Preserve proration when actual monthly and projected monthly activity		When projected activity is an increase while actual activity is a decrease or projected	Balance reflecti proration or averaging (Se
	Monut	Month's Accrual of Deferred Taxes	of Test Period	/ D)		(E x F)	of G)	Activity	actual activity (See Note 1)	are either both increases or decreases (See Note 2)	activity are either both increases or decreases (See Note 3)	activity is a decrease while actual activity is an increase (See Note 4)	Note 5)
December 31st balance Prorated Ite							11,271,028						
January February	31 28				(24,083 (24,083	(22,104)		-	24,083 24,083	-	-	-	
March	31	276			(24,083)	(20,256)			24,063			- :	
April	30				(24,083)	(16,232		-	24,083	-	-	-	
May	31				(24,083)	(14,186)		-	24,083	-	-	-	
June July	30 31				(24,083) (24,083)	(12,207) (10,161)			24,083 24,083				
August	31	123	365	33.70%	(24,083)	(8,116)	11,149,555	1	24,083		-	-	
September	30				(24,083)	(6,136)	11,143,419	-	24,083	-	-	-	
October	31 30				(24,083)	(4,091)		-	24,083	-	-	-	
November December	30				(24,083)	(2,111)	11,137,217	1	24,083 24,083				
Total	365		4,380		(289,000)			-	289,000	-	-	-	
Account 182 - Excess ADIT Feder	al Only NOL - O Days in Per	riod			Averaging wit	n Proration - Pr	alanda d						
A					-							p (See Note 6 ar	
	P P	С	D	E	F	G	H	I Aver	aging Preservir	K K	ration - True-up L	p (See Note 6 ar M	nd 7) N
Month	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	D Total Days in Future Portion of Test Period	Proration Amount (C	F Projected Monthly Activity	G Prorated Projected					L Difference between projected and actual activity when actual		N Balance reflecti proration or
December 31st balance Prorated Ite	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)		G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is a decrease while actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January	Days in the Month	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)		G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is a decrease while actual activity is an increase	N Balance reflect proration or averaging (Se
December 31st balance Prorated Ite January February March	Days in the Month ms 31 28 311	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D)		G Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is a decrease while actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April	Days in the Month ms 31 28 31 30	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D) 5 91.78% 5 84.11% 6 75.20% 6 67.40%		G Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is a decrease while actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April May	Days in the Month Month 31 28 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D) 5 91.78% 5 84.11% 6 75.62% 6 67.40% 5 88.90%		G Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is all actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April	Days in the Month ms 31 28 31 30	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes	Total Days in Future Portion of Test Period	Proration Amount (C / D) 5 91.78% 6 84.11% 6 75.62% 6 67.40% 5 58.99% 5 50.68%		G Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is all actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April May June July August	Days in the Month 31 28 31 30 31 31 31 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes 333 307 276 244 215 188 188 154 123	Total Days in Future Portion of Test Period	Proration Amount (C / D) 5 91.78% 5 84.11% 5 75.62% 6 67.40% 5 88.90% 6 58.90% 6 42.19% 6 33.70%		G Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is all actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April May June July August September	Days in the Month 31	Number of Days Remaining in Vaar After Month's Accrual of Deferred Taxes 3339 307 276 246 2151 188 154 123	Total Days in Future Portion of Test Period 366 366 366 366 366 366 366 3	Proration Amount (C / D) 5 91.78% 6 84.11% 6 75.62% 6 74.0% 5 88.90% 5 50.88% 42.19% 33.70% 6 25.48%		G Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is all actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April May June July August September October	Days in the Month 31 28 31 30 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes 333 337 276 244 215 188 154 1233 93 62	Total Days in Future Portion of Test Period	Proration Amount (C / D) 5 91.78% 5 84.11% 5 890% 6 67.40% 5 50.88% 6 42.19% 3 33.70% 6 25.48% 6 16.99%		G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (See	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is all actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April May June July August September	Days in the Month 31 28 31 30 31 30 31 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes 335 307 276 246 215 188 154 123 93 62 11 11 11 11 11 11 11 11 11 11 11 11 11	Total Days in Future Portion of Test Period	Proration Amount (C / D) 5 91.78% 5 84.11% 6 75.62% 6 50.68% 6 50.68% 6 33.70% 6 25.48% 16.99% 16.99% 8 8.77%		G Prorated Projected Monthly Activity	Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (Se Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is all actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April May June July August September October November	Days in the Month Month 31 28 31 30 31 31 30 31 31 30	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes 335 307 276 246 215 188 154 123 93 62 11 11 11 11 11 11 11 11 11 11 11 11 11	Total Days in Future Portion of Test Period 364 365 3665 3666 3666 3666 3666 3666	Proration Amount (C / D) 5 91.78% 5 84.11% 6 75.62% 6 50.68% 6 50.68% 6 33.70% 6 25.48% 16.99% 16.99% 8 8.77%		G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (Se Note 2)	Difference between projected and actual activity when actual and projected activity are either both increases or decreases	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is all actual activity is an increase	N Balance reflecti proration or averaging (Se
December 31st balance Prorated Ite January February March April May June July August September October November	Days in the Month 31 28 31 30 31 30 31 31 30 31	Number of Days Remaining in Year After Month's Accrual of Deferred Taxes 335 307 276 246 215 188 154 123 93 62 11 11 11 11 11 11 11 11 11 11 11 11 11	Total Days in Future Portion of Test Period	Proration Amount (C / D) 5 91.78% 5 84.11% 6 75.62% 6 50.68% 6 50.68% 6 33.70% 6 25.48% 16.99% 16.99% 8 8.77%	Projected Monthly Activity	G Prorated Projected Monthly Activity	H Prorated Projected Balance (Cumulative Sum of G)	I Actual Monthly	Difference between projected and actual activity	K Preserve proration when actual monthly and projected monthly activity are either both increases or decreases (Se Note 2)	L Difference between projected and actual activity when actual and projected activity are either both increases or decreases (See Note 3)	When projected activity is an increase while actual activity is a decrease or projected activity is a decrease while actual activity is all actual activity is an increase	N Balance reflecti proration or averaging (Se

NOTES

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1) Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).

- 2) Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- 3) Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- 4) Column M applies when (1) projected monthly activity is an increase while actual monthly activity is a decrease OR (2) projected monthly activity is a decrease while actual monthly activity is an increase. Enter actual monthly activity (Col I). In other situations, enter zero.
- 5) Column N is computed by adding the prorated monthly activity, if any, from Column K to 50 percent of the portion of monthly activity, if any, from Column L or M to the balance at the end of the prior month. The activity in columns L and M is multiplied by 50 percent to reflect averaging of rate base to the extent that the proration requirement has not been applied to a portion of the monthly activity.

6) The methodolgy to remove double averaging from the true-up ADIT Proration calculation is effective June 27, 2018.
7) Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

		Year = 2023					Year = 2023			
Line	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
No.	()	Projected	Projected	(d) Projected Avg.	` ,	References for	Actual	Actual	(i) Actual Avg.	0,
		Beg of Year	End of Year	Balance	ADIT		Beg of Year	End of Year	Balance	ADIT
		Balance	<u>Balance</u>	(b+c)/2	<u>Amortization</u>	Actual Data	Balance	Balance	(f+q)/2	<u>Amortization</u>
1	Excess Deferred Taxes - Liabilities Account 254 (Notes 1:	and 3)								
2				-	0				-	
3				-	0				-	
4				-	0				-	
5				-	0				-	
6				-	0				-	
7				-					-	
8 9				-					-	
9 10				-					-	
11				-					-	
12				-					-	
13				-					-	
14				-						
15				_					_	
16				-					_	
17				-					_	
18				-						
19	Excess ADIT Liabilities Subject to Proration						Excess ADIT Liabil	ities Subject to Pro	oration	
20				-					-	
21				-					-	
22				- -					-	
22 23				- - -					- - -	
22 23 24				- - - -					- - -	
22 23 24 25				- - - -					- - - -	
22 23 24 25 26				- - - - -					- - - - -	
22 23 24 25 26 27				- - - - - -					- - - - - -	
22 23 24 25 26 27 28				- - - - - -					- - - - -	
22 23 24 25 26 27 28 29				- - - - - - -					- - - - - - - -	
22 23 24 25 26 27 28 29 30									-	
22 23 24 25 26 27 28 29 30 31									-	
22 23 24 25 26 27 28 29 30 31									-	
22 23 24 25 26 27 28 29 30 31 32 33 34									-	
22 23 24 25 26 27 28 29 30 31	Total Account 254	0	0	- - - - - - - - - - - - - - - - - - -	0		0	0	-	0 0
22 23 24 25 26 27 28 29 30 31 32 33 34 35					0				-	0 0
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Total Account 254 Acct 254 Gross Up	0 1.286276205	0.287372421		0		0.284307052	0 1.284727798	-) 0
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Acct 254 Gross Up	1.286276205	1.287372421		0		1.284307052	1.284727798	-	0 0
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37					0	FF1, p. 278, Footnote	1.284307052	1.284727798	-	0 0

xcess Deferred Taxes - Assets Account 182.3 (Notes 2 chM-263 - Federal Only NOL - Production chM_NOL - NOL Excess ADIT	4,016,600 22,558,641	3,913,611 21,980,214	3,965,105 22,269,428	102,990 578,427			-	
CIIVI_NOL - NOL EXCESS ADIT	22,330,041	21,900,214	22,209,420	0			1	
			-	0			-	
			-	0			-	
			-	0			-	
			-	0			-	
			-	0			-	
				0			1	
			-	0			-	
			-	0			-	
			-	0			-	
			-	0			-	
			-	0			-	
			_	0			_	
			-				-	
			-				-	
			-				-	
							1	
			-				1	
			-				-	
			-				-	
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			-				-	
			-				-	
			_				_	
			-				-	
			-				-	
xcess ADIT Assets Subject to Proration chM-264 - Federal Only NOL - Transmission	11,271,028	10,982,027	11,126,528	289,000	<u> </u>	excess ADIT Assets Subject to Prora	tion	
CHIVI-204 - Federal Offiy NOL - Transmission	11,271,020	10,962,027	11,120,326	269,000]	
			-				-	
			-				-	
			-				-	
			-				-	
			-				1	
			-				-	
			-				-	
			-				-	
							-	
			-				1	
			-				-	
			-				-	
			-				-	
			-				-	
							1	
			-				1	
otal Account 182.3	37,846,269	36,875,852	37,361,061	970,417	-	0 0	0	
					_			
cct 182.3 Gross Up	1.286276205	1.287372421				1.284307052 1.284727798		

106 Total Acct 182.3 Grossed Up 48,680,755 47,472,955 FF1, p. 278, Footnote 0

Note 1: All Excess ADIT Balances recorded in FERC Account 254 are Unprotected

Note 2: The Deficient ADIT balances associated with prior Net Operating Loss deferred tax assets are protected. The other Deficient ADIT items in FERC 182.3 are unprotected.

Note 3: Excess/deficient ADIT resulting from the enactment of the Tax Reform and Jobs Act is included beginning January 1, 2018 (with the 2018 True-Up)

Table 21C

Plant Excess ADIT Amortization, Projected for Billing Year = 2023

(a) <u>Identification</u>	(b) Total (Note 1)	(c) Retail, Production & Other <u>Related</u>	(d) Transmission <u>Related</u>	(e) Plant <u>Related</u>	(f) Labor <u>Related</u>	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM	(937,310)	(937,310)	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM	(1,708,149)	-	(1,708,149)		-		ARAM
Excess ADIT Amortization - Production ARAM	(6,305,323)	(6,305,323)	-		-		ARAM
Excess ADIT Amortization - General ARAM	(1,434,041)	-	-		(1,434,041)		ARAM
Excess ADIT Amortization - Intangible ARAM	(1,384,341)		-		(1,384,341)		ARAM
Excess ADIT Amortization - Non-Utility ARAM	-	-	-		-		ARAM
		-	-		-		
	-	-	-		-		
	-	-	-		-		
	-	-	-		-		
Subtotal	(11,769,164)	(7,242,633)	(1,708,149)	-	(2,818,382)		
Transmission Allocator [TP, GP or W/S]		0.0000%	93.6150%	36.7870%	13.9420%		
Total		0	(1,599,084)	0	(392,939)	(1,992,023)	

Southwestern Public Service Company Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Projected for Billing Year = 2023

(a) <u>Identification</u>	(b)	(c) Retail, Production & Other <u>Related</u>	(d) Transmission <u>Related</u>	(e) Plant <u>Related</u>	(f) Labor <u>Related</u>	(g) Total Included in Income Tax Expense (d)+(e)+(f)	(h) Remaining Amortization Period (Note 2)
		-					
	1						
		-					
		-					
		-					
SchM-263 - Federal Only NOL - Production	102,990	102,990					ARAM
SchM_NOL - NOL Excess ADIT	578,427	578,427					ARAM
(
					-		
		-					
(
					-		
		•					
		-					
		-					
					-		
		-					
(-					
		-					
		-					
		-					
		-					
		-					
		-					
SchM-264 - Federal Only NOL - Transmission	289,000	-	289,000	-			ARAM
Committee Transmission					-		
Outstand .	970,417	681,417	289,000				
Subtotal Transmission Allocator [TP, GP or W/S]	970,417	0.0000%	93.6150%	36.7870%	13.9420%		
Total		0	270,548	0	0	270,548	

Southwestern Public Service Company Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Plant Excess ADIT Amortization, Actual for Billing Year = 2023

, , , , , , , , , , , , , , , , , , , ,							
(a)	(b)	(c) Retail, Production	(d)	(e)	(f)	(g) Total Included	(h) Remaining
<u>Identification</u>	Total (Note 1)	& Other Related	Transmission <u>Related</u>	Plant <u>Related</u>	Labor <u>Related</u>	in Income Tax Expense (d)+(e)+(f)	Amortization Period (Note 2)
Excess ADIT Amortization - Distribution ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Transmission ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Production ARAM		-	-	-			ARAM
Excess ADIT Amortization - General ARAM		-	-	-	-		ARAM
Excess ADIT Amortization - Intangible ARAM			-	-			ARAM
Excess ADIT Amortization - Non-Utility ARAM		-	-	-	-		ARAM
		-	-		-		
	-	-	-	-	-		
	-	-	-	-	-		
	-	-	-	-	-		
Subtotal	-	-	-	-	-		
Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total						0	

Southwestern Public Service Company Worksheet D.4 - (Excess)/Deficient ADIT Amortization

Non-Plant Excess ADIT Amortization, Actual for Billing Year = 2023

Sentification Total (Note 1) Related Related Related Related Related Cit+tot-th, Period (Note 2)	(a)	(b)	(c) Retail, Production & Other	(d)	(e)	(f)	(g) Total Included in Income Tax Expense	(h) Remaining Amortization
2 Years 2 Ye	<u>Identification</u>	Total (Note 1)						Period (Note 2)
2 Years 2 Ye			-					
2 Years 2 Ye					•			
2 Years 2 Ye			-					2 Years
Company Comp					•			2 Years
Company			-					
SchM-283 - Federal Only NOL - Production			-					2 Years
SchM_283 - Federal Only NOL - Production SchM_203 - Federal Only NOL - Production SchM_203 - Federal Only NOL - Transmission - 2 Years SchM_NOL - NOL Excess ADIT - 2 Years SchM_NOL - NOL Excess ADIT - 2 Years - 3 - 2 Years - 4 - 2 Years - 5 - 2 Years - 5 - 2 Years - 6 - 2 Years - 7 - 2			-					
SchM_283 - Federal Only NOL - Production SchM_ NOL - NOL Excess ADIT			-					
SchM_NOL - NOL Excess ADIT . 2 Years 1 2 Years 2 Years 2 1 2 Years 2 2 Years 2 Years 3 2 Years 2 Years 4 2 Years 2 Years 5 2 Years 3 Years 6 - - 2 Years 7 - - 2 Years 8 - - 2 Years 9 - - 2 Years 9 - - 2 Years 1 - 2 Years 2		-	-					2 Veers
2 Years 2 O	SchM NOL - NOL Excess ADIT							
Company Comp								
Company Comp								
Company Comp		-						2 Years
Company Comp		-						
2 Years 0		-	-					2 Years
Company Comp		-						2 Years
Company Comp		-						
Company Comp		-						2 Years
2 Years 2 Ye		-						2 Years
2 Years 2 Ye		-						
2 Years 0			-					
ARAM 0			-					
Control Cont			-					
Company Comp			-					
Control Cont						-		2 Years
0			-					
Company Comp			-					
Company Comp			-					
Company Comp			-					
0			-					
0			-					
0			-					
0			-					
SchM-264 - Federal Only NOL - Transmission -			-					
			-					
Subtotal								
		-						
	Subtotal		_					
	Transmission Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total 0 0 0 0 0 0							0	

Note 1: Excess and Deficient ADIT is amortized to FERC Accounts 410.1 and 411.1 Note 2: The amortization of Excess and Deficient ADIT balances began January 1, 2018

Worksheet D.5 Table 21D

	(a)	(b)	(c)	(d)	(e)	(f)	(g) PROJECTED BA	(h)	(i)	(j)	(k)	(1)	(m)	(n)
Line Plant in Service Adjustments	4440000	4/04/0000	0.000,0000	0.004.0000	410010000	E 10 4 10 0 0 0			010410000	0.10.0.10.0.00	40/04/0000	44/00/0000	40/04/0000	13 Mo Average
No. Function 1 Production Steam	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance 0
2 Production Other 3 Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Distribution	(1,505)	(5,409,043)	(7,319,311)	(9,256,969)	(11,407,827)	(13,470,791)	(15,533,755)	(17,748,568)	(20,557,966)	(23,371,043)	(26,528,770)	(29,747,224)	(32,997,922)	
5 General 6 Intangible	(14,822,759) (2,107,641)	(14,822,759) (2,107,641)	(16,296,415) (2,107,641)	(16,943,750) (2,107,641)	(17,429,993) (2,107,641)	(18,085,950) (2,107,641)	(18,741,908) (2,107,641)	(19,389,362) (2,107,641)	(20,036,816) (2,107,641)	(20,790,344) (2,107,641)	(27,690,443) (2,107,641)	(28,948,704) (2,107,641)	(30,021,337) (2,634,126)	(2,148,139)
7 Total Gross Plant in Service 8	(16,931,905)	(22,339,443)	(25,723,367)	(28,308,359)	(30,945,460)	(33,664,382)	(36,383,304)	(39,245,570)	(42,702,422)	(46,269,028)	(56,326,853)	(60,803,568)	(65,653,385)	(38,869,003)
9 Accumulated Depreciation & Amortization Adjustr		410410000	0.100.100.00	0.10.4.10.000	4 100 10000	5/04/0000	0.000.0000	7040000	0/04/0000	0.10.0.10.0.0	10/01/0000	4.4.00.0000	10/04/0000	13 Mo Average
10	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance 0
12 Production Other 13 Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Distribution	(8)	121,061	108,778	78,984	35,697	(30,091)	(115,483)	(216,793)	(322,540)	(449,404)	(588,660)	(748,584)	(929,639)	
15 General 16 Intangible - Software	(1,162,214) (1,069,780)	(1,253,712) (1,104,908)	(1,349,304) (1,140,035)	(1,450,788) (1,175,162)	(1,555,421) (1,210,290)	(1,663,226) (1,245,417)	(1,774,676) (1,280,544)	(1,889,746) (1,315,672)	(2,008,413) (1,350,799)	(2,130,972) (1,385,926)	(2,274,791) (1,421,054)	(2,441,273) (1,456,181)	(2,614,229) (1,493,502)	(1,812,982) (1,280,713)
17 Total Accumulated Depr & Amortization 18	(2,232,002)	(2,237,559)	(2,380,562)	(2,546,966)	(2,730,013)	(2,938,734)	(3,170,704)	(3,422,211)	(3,681,753)	(3,966,303)	(4,284,505)	(4,646,038)	(5,037,370)	(3,328,824)
19 PROJECTED NET PLANT IN SERVICE	_													
20 Production Steam 21 Production Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22 Transmission	0	0	0 (7,400,000)	0	0	0	0	0	0	0	0	0	0	0
23 Distribution 24 General	(1,497) (13,660,546)	(5,530,105) (13,569,047)	(7,428,089) (14,947,111)	(9,335,953) (15,492,962)	(11,443,524) (15,874,572)	(13,440,701) (16,422,724)	(15,418,272) (16,967,232)	(17,531,775) (17,499,616)	(20,235,426) (18,028,402)	(22,921,639) (18,659,372)	(25,940,110) (25,415,651)	(28,998,640) (26,507,431)	(32,068,283) (27,407,108)	(18,496,290)
25 Intangible 26 Total Projected Net Plant in Service	(1,037,860)	(1,002,733)	(967,606) (23,342,805)	(932,478) (25,761,393)	(897,351) (28,215,447)	(862,224)	(827,096) (33,212,600)	(791,969)	(756,841) (39,020,669)	(721,714) (42,302,725)	(686,587) (52,042,348)	(651,459) (56,157,530)	(1,140,623)	
	(**,,===,,===)	(==,:=:,===)	(==,==,==)	(==;:=:;===)	(==,=:=,:::/	(,,-		, , , , , ,	(00,000)	(,,,	(,- :-,- :-)	(00),101,000/	(==,===,===,	(==,=:=,::=)
Line Plant in Service Adjustments							ACTUAL BAL	ANCES						13 Mo Average
No. Function 27 Production Steam	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
28 Production Other														ő
29 Transmission 30 Distribution														0
31 General														0
32 Intangible 33 Total Gross Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34 35														
36 Accumulated Depreciation & Amortization Adjustr		410410000	0.100.100.00	0.10.4.10.000	4 100 10000	5/04/0000	0.000.0000	7040000	0/04/0000	0.10.0.10.0.0	10/01/0000	4.4.00.0000	10/04/0000	13 Mo Average
37	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance 0
39 Production Other 40 Transmission														0
41 Distribution														0
42 General 43 Intangible - Software														0
44 Total Accumulated Depr & Amortization 45	0	0	0	0	0	0	0	0	0	0	0	0	0	0
46 ACTUAL NET PLANT IN SERVICE			0	0					•			0		
47 Production Steam 48 Production Other	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
49 Transmission 50 Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0	0
51 General	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52 Intangible 53 Total Actual Net Plant in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
54 55 Accumulated Deferred Income Tax Adjustment	PPO	JECTED BALANCES			Δ	CTUAL BALANCES			Depreciation and Amo	artization Evnence A	diustment			
56	Beginning Balance		Average Balance	E	Beginning Balance		Average Balance		Doproolation and rain	PRO	DJECTED BALANCES		CTUAL BALANCE	
57 Account 281 58 Tax Amortization - Pollution Control Facilities							-		Production Steam	L	Depreciation Expense	L	epreciation Expense	e
59 60 Account 282									Production Other Transmission		0			
61 Electric Distribution	20,658	493,462	257,060				-		Distribution		(1,827,123)			
62 Electric Transmission 63 Electric Production	0	U							General Intangible - Software					
64 Electric General 65 Electric Intangible			-				-		Total Depreciation Expe	ense =	(1,827,123)	=	0	=
66 Electric Non Utility			-				-			A	mortization Expense	A	mortization Expense	e
67 68 Account 283									Production Steam Production Other					
69 Liberalized Depreciation - Software 70 Liberalized Depreciation - Software Electric Intangible	1,014,712 199,219	1,701,863 232,989	1,358,287				-		Transmission Distribution					
71 SchM-107 - Pension Expense		232,909	216,104						General		(1,452,015)			
72 SchM-128 - Book Unamort. Cost Of Reacquired Debt 73 SchM-138 - Rate Case Expense			- 1				-		Intangible - Software Total Amortization Expe	ense	(423,722) (1,875,737)	_	0	
74 SchM-147 - State Tax Deduction Cash Vs Accrual - 2	83		-				-			=	() / - /	=		=
75 SchM-168 - Reg Asset-NOx 76 SchM-178 - Interest Income on Disputed Tax														
77 SchM-186 - Deferred Fuel Costs 78 SchM-187 - Reg Asset/Liability Transmission Attachm	ent O		-				-							
79 SchM-189 - OCI Treasury	icin O		-											
80 SchM-192 - Texas Margin Tax 81 SchM-195 - Renewable Energy Standard			-				-							
82 SchM-201 - State Tax Deduction Cash vs Accrual - Fi	n 48		-				-							
83 SchM-207 - Mark to Market Adjust														
84 SchM-217 - Reg Asset - Texas Surcharge (DTL)			-				-							

SchM-271 - Non Operating				
30 IIVI-27 1 - Non Operating				•
Account 190				
Basis Difference - Electric Distribution				-
Basis Difference - Electric Transmission		-		-
Basis Difference - Electric Production		-		-
Basis Difference - Electric General		-		-
Basis Difference - Electric Intangible		-		-
Basis Difference - CIAC Elec Distribution		-		-
Basis Difference - CIAC Elec Transmission		-		-
Basis Difference - CIAC Elec Production		-		-
Basis Difference - CIAC Elec General		-		-
Basis Difference - CIAC Elec Non Utility		-		-
SchM-102 - Fuel Tax Credit - Inc Addback		-		-
SchM-103 - Environmental Remediation		-		-
SchM-108 - Accrued Vacation Paid		-		-
SchM-109 - Employee Incentive		-		-
SchM-111 - Post Employment Benefits - FAS 106(Short Term)		-		-
SchM-112 - Post Employment Benefits FAS 112		•		-
SchM-116 - Bad Debt		•		-
SchM-118 - Inventory Reserve		•		-
SchM-119 - Electric Vehicle Credit		•		-
SchM-127 - Litigation Reserve		•		-
SchM-130 - Deferred Compensation Plan Reserve		•		
SchM-134 - Non-Qualified Pension Plans - 190		•		-
SchM-136 - Performance Share Plan		-		-
SchM-137 - R&E Credit		-		-
SchM-146 - State Tax Deduction Cash Vs Accrual - 190		•		-
SchM-174 - New Hire Retention Credit		-		-
SchM-178 - Interest Income on Disputed Tax		-		-
SchM-179 - DSM/CIP		•		-
SchM-180 - ITC Grant		•		-
SchM-186 - Deferred Fuel Costs		-		-
SchM-187 - Reg Asset/Liability Transmission Attachment O		-		-
SchM-188 - Contributions Carryover		-		-
SchM-189 - OCI Treasury		-		-
SchM-192 - Texas Margin Tax SchM-195 - Renewable Energy Standard		-		-
SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48		-		-
SchM-205 - State Only NOL		1		1
SchM-207 - Mark to Market Adjust		1		1
SchM-213 - Rate Refund Reserve		1		1
SchM-223 - Unamortized ITC		1		1
SchM-226 - Performance Recognition Award		1		1
SchM-261 - Section 59e Adjustment		1		1
SchM-262 - Federal Only NOL - Non Operating		1		1
SchM-263 - Federal Only NOL - Production		1		1
SchM-264 - Federal Only NOL - Transmission		1		1
SchM-265 - Federal Only NOL - General		1		1
SchM-266 - Federal Only NOL - Distribution		1		1
SchM-273 - Regulatory Liability - Rate Change		1		1
SchM-274 - Regulatory Differences - Excess Deferred Taxes		1		1
SchM-299 - Operating Lease		1		1
SchM-PTC - Deferred PTCs - Hale		1		1
Surine Fro - Deletted Fros - Hale		•		-
		· ·		· •
		1		1
		•		· •
Total Adjustments to ADIT	234,589 2,428,313	1,831,451	0 0	0
	2,720,010	1,001,101		

Southwestern Public Service Company
Workpaper 1 - AGIS
Table 21E

	(a)	(b)	(c)	(d)	(e)	(f)	(g) PROJECTE	(h) ED BALANCES	(i)	(j)	(k)	(1)	(m)	(n)
Plant in Service Adjustments														13 Mo Average
Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution	(1,505)	(5,409,043)	(7,319,311)	(9,256,969)	(11,407,827)	(13,470,791)	(15,533,755)	(17,748,568)	(20,557,966)	(23,371,043)	(26,528,770	(29,747,224)	(32,997,922)	(16,411,592)
General	(14,822,759)	(14,822,759)	(16,296,415)	(16,943,750)	(17,429,993)	(18,085,950)	(18,741,908)	(19,389,362)	(20,036,816)	(20,790,344)	(27,690,443	(28,948,704)	(30,021,337)	(20,309,272)
Intangible	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641)	(2,107,641) (2,107,641)	(2,634,126)	(2,148,139)
													_	
Accumulated Depreciation & Amortization Adjus														13 Mo Average
Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
Fransmission	0	0	0		0	0	0	0	0		0		0	0
Distribution	(8)	121,061	108,778		35,697	(30,091)	(115,483)	(216,793)	(322,540)		(588,660		(929,639)	(235,129)
Seneral	(1,162,214)	(1,253,712)		(1,450,788)	(1,555,421)	(1,663,226)	(1,774,676)	(1,889,746)		(2,130,972)) (2,441,273)	(2,614,229)	(1,812,982)
ntangible - Software	(1,069,780)	(1,104,908)	(1,140,035)) (1,175,162)	(1,210,290)	(1,245,417)	(1,280,544)	(1,315,672)	(1,350,799)	(1,385,926)	(1,421,054	(1,456,181)	(1,493,502)	(1,280,713)
PROJECTED NET PLANT IN SERVICE Fransmission	- 0	0	0	0	0	0	0	0	0	0	c	. 0	0	0
Distribution	(1,497)	(5,530,105)	(7,428,089)	(9,335,953)	(11,443,524)	(13,440,701)	(15,418,272)	(17,531,775)	(20,235,426)	(22,921,639)	(25,940,110	(28,998,640)	(32,068,283)	(16,176,463)
General	(13,660,546)	(13,569,047)		(15,492,962)	(15,874,572)	(16,422,724)		(17,499,616)		(18,659,372)) (26,507,431)	(27,407,108)	(18,496,290)
ntangible	(1,037,860)	(1,002,733)	(967,606)	(932,478)	(897,351)	(862,224)	(827,096)	(791,969)	(756,841)	(721,714)	(686,587	(651,459)	(1,140,623)	(867,426)
							ACTUAL	BALANCES						
Plant in Service Adjustments														13 Mo Average
Function	1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	Balance
ransmission														0
							3,00,2020							0
Distribution														0
Distribution General														0 0 0
Distribution General Intangible														0
Distribution General Intangible Accumulated Depreciation & Amortization Adjus														0 13 Mo Average
Distribution General Intangible	itmeni 1/1/2023	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	0
Distribution General Intangible Accumulated Depreciation & Amortization Adjus Function Transmission		1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023			8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
Distribution Seneral Intangible Accumulated Depreciation & Amortization Adjus Fransmission Distribution		1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023			8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
Distribution General Intangible Accumulated Depreciation & Amortization Adjus Function Fransmission Jointhution General		1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023			8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
Distribution General Intangible Accumulated Depreciation & Amortization Adjus Function Fransmission Jointhution General		1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023			8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
Distribution Seneral Intangible Function Function Function Selection & Amortization Adjus Function Distribution Distribution Intangible - Software		1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023			8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	13 Mo Average Balance
Distribution Beneral Intangible Coccumulated Depreciation & Amortization Adjus Function Transmission Distribution Distribution ACTUAL NET PLANT IN SERVICE	1/1/2023													13 Mo Average Balance 0 0 0 0
Islatibution amenal amenal Accumulated Depreciation & Amortization Adjus Function Transmission Islatibution Termingble - Software ACTUAL NET PLANT IN SERVICE Transmission	1/1/2023	0	0	0	0	0			0	0	c	. 0	0	13 Mo Average Balance 0 0 0 0
Distribution Beneral Intargible Accumulated Depreciation & Amortization Adjus Function Function Internation Intern	1/1/2023	0	0	0	0	0		7/31/2023	0	0	C	0	0	13 Mo Average Balance 0 0 0 0 0 0 0 0
Institution Perenal Intergible Function Function Function Intergible Software ACTUAL NET PLANT IN SERVICE Interesting Perenal Interesting	1/1/2023	0	0 0	0 0	0 0	0			0	0 0 0	C C	0 0	0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Institution Perenal Intergible Function Function Function Intergible Software ACTUAL NET PLANT IN SERVICE Interesting Perenal Interesting	1/1/2023	0	0	0	0	0		7/31/2023	0	0	C	0 0	0	13 Mo Average Balance 0 0 0 0 0 0 0 0
Distribution Emercial Intangable Function Functi	1/1/2023 0 0 0 0	0 0 0	0 0 0	0 0	0 0 0 0	0 0 0		7/31/2023 0 0 0	0 0 0 0	0 0 0	C C C	0 0	0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distribution Emercial Intangable Function Functi	1/1/2023	0 0 0 0 ected balance	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0 UAL BALANCES	6/30/2023 0 0 0	7/31/2023 0 0 0	0	0 0 0 0 ortization Expe	C C c nse Adjustment	0 0	0 0 0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distribution Emercial Intergible Function Functi	1/1/2023 0 0 0 0	0 0 0 0 ected balance	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0 UAL BALANCES	6/30/2023 0 0 0	7/31/2023 0 0 0	0 0 0 0	0 0 0 0 ortization Expe	c c c nse Adjustment PROJECTED BALANCES		0 0 0 0 0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distribution Emeral Intergible Principal Service Function	1/1/2023 0 0 0 0 PROJ Beginning Balance	0 0 0 0 ECTED BALANCE Ending Balance	0 0 0 0 0 S Average Balance	0 0 0	0 0 0 0	0 0 0 0 UAL BALANCES	6/30/2023 0 0 0	7/31/2023	0 0 0 0 0 preciation and Am	0 0 0 0 ortization Expe	conse Adjustment ROJECTED BALANCES Depreciation Expense	0 0	0 0 0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distribution Emeral Intangible Accumulated Depreciation & Amortization Adjus Function Function Internation Distribution Emeral Intangible - Software ACTUAL NET PLANT IN SERVICE Internation Emeral Intangible Accumulated Deferred Income Tax Adjustment Accumulated Accumulated Electric Distribution	1/1/2023 0 0 0 PROJ Beginning Balance	0 0 0 0 ECTED BALANCE Ending Balance 493,462	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0 UAL BALANCES	6/30/2023 0 0 0	7/31/2023 0 0 0 0 0 Tra	0 0 0 0 preciation and Am	0 0 0 0 ortization Expe	nse Adjustment ROJECTED BALANCES Depredation Expense	0 0 0	0 0 0 0 0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distribution Emeral Intergible Function & Amortization Adjus Function Function Function Interpretation Interpretation Function Function Function Function Function Function ACTUAL NET PLANT IN SERVICE Function Function ACTUAL NET PLANT IN SERVICE Function	1/1/2023 0 0 0 0 PROJ Beginning Balance	0 0 0 0 ECTED BALANCE Ending Balance	0 0 0 0 0 S Average Balance	0 0 0	0 0 0 0	0 0 0 0 UAL BALANCES	6/30/2023 0 0 0	7/31/2023 0 0 0 0 0 Tra	0 0 0 0 0 preciation and Am	0 0 0 0 ortization Expe	c C C nse Adjustment *ROJECTED BALANCES Depreciation Expense	0 0 0	0 0 0 0 0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distribution Emeral Intergible Function & Amortization Adjus Function Function Function Interpretation Interpretation Function Function Function Function Function Function ACTUAL NET PLANT IN SERVICE Function Function ACTUAL NET PLANT IN SERVICE Function	1/1/2023 0 0 0 PROJ Beginning Balance	0 0 0 0 ECTED BALANCE Ending Balance 493,462	0 0 0 0 S Average Balance 257,060	0 0 0	0 0 0 0	0 0 0 0 UAL BALANCES	6/30/2023 0 0 0	7/31/2023 0 0 0 0 0 Tra	0 0 0 0 preciation and Am	0 0 0 0 ortization Expe	nse Adjustment ROJECTED BALANCES Depredation Expense	0 0 0	0 0 0 0 0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distribution General Intengible Function & Amortization Adjus Function Transmission Distribution Transmission Centeral Intengible - Software ACTUAL NET PLANT IN SERVICE Transmission Distribution Accumulated Deferred Income Tax Adjustment Electric Transmission	1/1/2023 0 0 0 PROJ Beginning Balance	0 0 0 0 ECTED BALANCE Ending Balance 493,462	0 0 0 0 8 S Average Balance 257,060	0 0 0	0 0 0 0	0 0 0 0 UAL BALANCES	6/30/2023 0 0 0	7/31/2023 0 0 0 0 0 Tra	0 0 0 0 preciation and Am	0 0 0 0 ortization Expe	nse Adjustment ROJECTED BALANCES Depredation Expense		0 0 0 0 0	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Transmission Distribution General ACTUAL NET PLANT IN SERVICE Transmission Distribution General General Transmission Accountable Accountable Distribution General General Interpretation Distribution General General General Tax Adjustment Account 282 Election Distribution Election Transmission Account 283 Coccount 283	1/1/2023 0 0 0 0 0 PROJ Beginning Balance 20,658 0 1,014,712	0 0 0 0 ECTED BALANCE Ending Balance 493,462 0	0 0 0 0 S Average Balance 257,060	0 0 0	0 0 0 0	0 0 0 0 UAL BALANCES	6/30/2023 0 0 0	7/31/2023 0 0 0 0 0 0 0 De Tri	0 0 0 0 preciation and Am	0 0 0 0 ortization Expe	nse Adjustment PROJECTED BALANCES Depreciation Expense (1.827,123		0 0 0 0 0 CTUAL BALANCES Depreciation Expense	13 Mo Average Balance 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Southwestern Public Service Company Worksheet E
Worksheet E - Rate Base Adjustments Table 22

ADIT Account	281 Projected for Billing Year = 2023							
(A)	(B)	(C)	(D) Retail, Production & Other	(E) Transmission	(F)	(G) Labor	(H) Total Included in Rate Base	(1)
Acc. No.	<u>Identification</u>	Avg Balance from WsD	Related	Related	Related	Related	(E)+(F)+(G)	<u>Description</u>
281	Fax Amortization - Pollution Control Facilities	(937,031)	(937,031)		-	-		Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281								
281								
Subtotal		(937,031)	(937,031)	-				
	ments (Avg. Balance from WsD.5)							
281			-	-				
	09 Above if not separately removed		-	-		-		
	06 Above if not separately removed		-					
Total		(937,031)	(937,031)					
Transmissio	n Allocator [TP, GP or W/S]		0.0000%	93.6150%	36.7870%	13.9420%		
Total			0	0	0	0	0	

ADIT Accoun	nt 282 Projected for Billing Year = 2023							
(A)	(B)	(C) Avg Balance	(D) Retail, Production & Other	(E) Transmission	(F) Plant	(G) Labor	(H) Total Included in Rate Base	(1)
Acc. No.	Identification	from WsD	Related	Related	Related	Related	(E)+(F)+(G)	Description
282	Liberalized Depreciation - Distribution	(278,678,388)	(278,678,388)					Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - Transmission	(679,997,269)		(679,997,269)		-		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - Production	(437,267,347)	(437,267,347)					Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - General	(54,690,213)				(54,690,213)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - Intangible	(2,122,482)				(2,122,482)		Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - Non-Utility	(3,031,618)	(3,031,618)					Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	FAS 109 Plant AFUDC Equity							Per FAS 109, regulated enterprises are required to record deferred taxes on AFUDC equity.
	FAS 109 Plant Prior Flow Through	(41,485,786)	(41,485,786)					Per FAS 109, regulated enterprises are required to record accumulated deferred income taxes on all temporary differences, whether flowed through or normalized. This item reflects ADIT on temporary differences previously flowed through based on their revenue impact.
	FAS 109 Plant Excess ADIT - Protected	432,235,459	432,235,459					
282	FAS 109 Plant Excess ADIT - Unprotected	88,811,498	88,811,498					
Subtotal		(976,226,146)	(239,416,182)	(679,997,269)		(56,812,695)		
ADIT Adjust	tments (Avg. Balance from WsD.5)							
	Electric Distribution Electric Transmission	257,060	257,060					
	Electric Transmission Electric Intangible	-						
	109 Above if not separately removed	-						
	109 Above if not separately removed							
	diustment - Transmission (from WsD.2)	704.244		704.244				
	djustment - General & Intangible (from WsD.2)	106.096		704,244		106.096		
Total	,	(975,158,746)	(239.159.122)	(679,293,025)		(56.706.599)		
Transmissic	on Allocator [TP, GP or W/S]	(0).00()	0.0000%	93.6150%	36.7870%	13.9420%		
Total			0	(635,920,166)	0	(7,906,034)	(643,826,200	

ADIT Accou	int 283 Projected for Billing Year = 2023							
(A)	(B)	(C)	(D) Retail, Production	(E)	(F)	(G)	(H) Total Included	(1)
Acc. No.	Identification	Avg Balance from WsD	& Other Related	Transmission Related	Plant Related	Labor Related	in Rate Base (E)+(F)+(G)	<u>Description</u>
283	3 Liberalized Depreciation - Software	(147,104)				(147,104)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
283	3 Liberalized Depreciation - Software Electric Intangible	(17,554,408)				(17,554,408)		This item reflects ADIT on method/life depreciation differences between book basis plant in service and tax basis plant in service of computer software only.
	SchM-107 - Pension Expense	(32,508,325)	(32,508,325)					This item reflects ADIT on the net temporary timing difference between pension expense accrued and the actual cash funding of the trust. Since SPS did not include the prepaid pension asset in rate base, it has excluded ADIT on pension expense.
	SchM-128 - Book Unamort. Cost Of Reacquired Debt	(4,227,675)			(4,227,675)			This item reflects ADIT on the net temporary liming difference between the costs of reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted for book purposes.
283	3 SchM-138 - Rate Case Expense	(616,224)	(616,224)					This litem reflects ADIT on the net temporary timing difference between rate case/restructuring costs deducted for tax purposes and rate case/restructuring costs deducted for book purposes.
283	3 SchM-147 - State Tax Deduction Cash Vs Accrual - 283							This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
283	SchM-168 - Reg Asset-NOx							For book purposes the deferral of the allowances expensed concurrent with the monthly emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 2011 New Mexico Rate Case. For tax purposes expense of the allowances are recognized as incurred
283	3 SchM-178 - Interest Income on Disputed Tax							This item reflects ADIT on the net temporary liming difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for ta purposes. But cash has not vet been received.
283	3 SchM-186 - Deferred Fuel Costs	(18,890,829)	(18,890,829)					This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
	SchM-187 - Reg Asset/Liability Transmission Attachment O							For book purposes, items reported in Other Comprehensive Income (CCI) on the balance sheet must be reported net of tax. One such them incubated in CCI for SPS related to derivative instruments used to mitigate market risk and be enhance operations and qualifying the ten normal portionses and mormal select enception, a defined by FAS No. 133 where the comprehensive instruments of the comprehensive instruments. The ADPT amount reflects the taxes on OCI related to these types of derivative restruments.
283	SchM-189 - OCI Treasury	(600)	(600)					For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held in inventory until such time as it is also recovered from customers. These REC's may also be sold to other companies witch need them to meet state mandates for renewable energy.

283	SchM-192 - Texas Margin Tax	(851,600)	(851,600)					This item reflects ADIT on the temporary timing difference between state income taxes
								accrued and state income taxes paid.
283	SchM-195 - Renewable Energy Standard	(1,694,860)	(1,694,860)					For book purposes, in complying with FASB Statement 133, "Accounting for Derivative
								Instruments and Hedging Activities", SPS has elected to treat most activity as balance she
								only (the "Settlement Basis") with entries being made between various asset and liability
								accounts and concurrent entries to other comprehensive income. However, with regards to
								wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting
								which requires periodic recognition of income or expense on the income statement with
								concurrent entries to asset accounts. For tax purposes, the Company has not elected to
								follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities".
								This reconciling item reverses the book amounts for "Mark to Market" income or expense for
								the current period.
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48							In September 2014, SPS received final orders allowing a rate increase effective retroactive
								to June 2014. For book purposes, income was accrued in 2014 and will be amortized off a
								collected from customer bills. For tax purposes, under Reg. § 1.451-1(a), income is
								recognized when SPS collected this rate increase in customer bills.
283	SchM-207 - Mark to Market Adjust	(176,548)	(176,548)					The Tax Cuts and Jobs Act was passed on 12/22/2017. The law lowered the federal tax rat
200		(170,040)	(170,040)					from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were
								restated to the new 21% rate. A portion of the total rate change will be collected through
								rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	SchM-275 - Reg Asset - Miscellaneous	(5.851.344)	(5.851.344)					This item is the temporary timing difference associated with Federal NOL differences in
203	outilities of the state of the	(0,001,044)	(0,001,044)					rates between the unrecognized tax benefits (35%) vs accumulated deferred income taxes
								(21%) and will reverse when the underlying FIN 48 differences are reversed.
000	Calculation Conservation Lance	(00.000.040)	(00.000.040)					
283	SchM-299 - Operating Lease	(93,398,312)	(93,398,312)					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes
								income is accrued to a regulatory asset and then amortized off as collected from customer
								bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collect
								this rate increase in customer bills.
283	SchM-300 - Reg A/L - Emergency Spec Response	(203,657)	(203,657)					SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that
								PPAs should be included in lease payments for classification and measurement purposes.
								As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This
								change in accounting treatment results in a book/tax timing difference. Correspondingly,
								SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
283	Liberalized Depreciation - Non-Utility	(47,529)	(47,529)					
L								
Subtotal	tments (Avg. Balance from WsD.5)	(176,169,015)	(154,239,828)		(4,227,675)	(17,701,512)		
283	Liberalized Depreciation - Software	1,358,287				1,358,287		
283	Liberalized Depreciation - Software Electric Intangible	216,104				216,104		
	109 Above if not separately removed							
	106 Above if not separately removed							
	djustment - Software (from WsD.2)					(23,833)		
Total		(174,594,624)	(154,239,828)		(4,227,675)	(16,127,121)		
	on Allocator [TP, GP or W/S]		0.0000%	93.6150%	36.7870%	13.9420%		
Total			0	0	(1,555,235)	(2,248,443)	(3,803,678)	l .

ADIT Accoun	t 254 Projected for Billing Year = 2023							
(A)	(B)	(C)	(D) Retail, Production	(E)	(F)	(G)	(H) Total Included	(1)
		Avg Balance	& Other	Transmission	Plant	Labor	in Rate Base	
Acc. No.	Identification	from WsD.3	Related	Related	Related	Related	(E)+(F)+(G)	Description
254								
254 254	U		-					This item reflects the average non-plant excess ADIT liability balance.
	U							This item reflects the average non-plant excess ADIT liability balance.
254	0		-					This item reflects the average non-plant excess ADIT liability balance.
254	0							This item reflects the average non-plant excess ADIT liability balance.
254	0		-					This item reflects the average non-plant excess ADIT liability balance.
254	0		-					
254	0							
254	0		-					
254	0		-					
Excess ADIT	Liabilities Subject to Proration							
Subtotal - Pr			-					
	fjustment - (from WsD.2)							
Total			-					
Transmissio	n Allocator [TP, GP or W/S]		0.00000%	93.61500%	36.7870%	13.94200%		
Total			-				-	

Southwestern Public Service Company Worksheet E
Worksheet E - Rate Base Adjustments Table 23

ADIT Accoun	nt 190 Projected for Billing Year = 2023							
(A)	(B)	(C)	(D) Retail, Production	(E)	(F)	(G)	(H) Total Included	(1)
Acc. No.	Identification	Avg Balance from WsD	& Other Related	Transmission Related	Plant Related	Labor Related	in Rate Base (E)+(F)+(G)	Description
100		7 183 487	7.183.487	related	ittiatea	Keinten	127-17-107	This item reflects ADIT on tax only originating timing differences for avoided cost interest,
150		1,100,101	7,163,467					pension and benefits capitalized, and ESOP dividends capitalized.
	Basis Difference - Transmission	22,814,583		22,814,583				This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - Production	13,216,368	13,216,368					This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - General	1,026,041				1,026,041		This item reflects ADIT on tax only originating timing differences for avoided cost interest, person and benefits controlled and ESOP dividends controlled.
190	Basis Difference - Intangible	961				961		This item reflects ADIT on tax only originating timing differences for avoided cost interest, pension and benefits capitalized, and ESOP dividends capitalized.
190	Basis Difference - CIAC Distribution	19,083,565	19,083,565					This item reflects ADIT on tax only originating timing difference for taxable Contributions In
190	Basis Difference - CIAC Transmission	12,252,427		12,252,427				Aid of Construction (CIAC). This item reflects ADIT on tax only originating timing difference for taxable Contributions In
190	Basis Difference - CIAC Production	11,766	11,766					Aid of Construction (CIAC). This item reflects ADIT on tax only originating timing difference for taxable Contributions In
190	Basis Difference - CIAC General	8,030				8,030		Aid of Construction (CIAC). This item reflects ADIT on tax only originating timing difference for taxable Contributions In
190	Basis Difference - CIAC Elec Non Utility	14,255,121	14,255,121					Aid of Construction (CIAC). This item reflects ADIT on tax only originating timing difference for taxable Contributions In
190	SchM-102 - Fuel Tax Credit - Inc Addback	3,051	11,230,121		3.051			Aid of Construction (CIAC). This item adds back to income the amount of the credit claimed for federal tax paid on fuels
180					3,031			used in off-road equipment.
190	SchM-103 - Environmental Remediation	28,164	28,164					For book purposes the costs incurred in the clean-up of various company and non-compan sites from hazardous substances are accumulated and amortized over a period authorized
								by the PUC, generally 36 months. Per IRS Code Section 198, a taxpayer may elect to trea any qualified environmental remediation expenditure which is paid or incurred by the
								taxpayer as an expense which is not chargeable to a capital account. Any expenditure whi is so treated shall be allowed as a deduction for the taxable year in which it is paid or
190	SchM-108 - Accrued Vacation Paid	1.044.628				1.044.628		incurred. For book purposes, the vacation liability is charged to book expense as employees earn
180		1,044,028				1,044,020		ror book purposes, the vacation liability is charged to book expense as employees earn vacation time. For tax purposes, a deduction can be claimed only when the vacation is actually taken unless it is taken within 2.5 months of the end of the accrual year. This item
								reverses the book vacation accrual for the current year, and takes as a deduction the amount
190	SchM-109 - Employee Incentive	727,671				727,671		of vacation pay actually used during the year plus the following 2.5 months. This item reflects the ADIT resulting from the net temporary difference on the incentives pa
190	SchM-111 - Post Employment Benefits - FAS 106(Short Term)	2,392,733	2,392,733					to employees accrued in one year and paid is the subsequent year. This item reflects the net of the OPEB expenses and contributions (added back to taxable
190		25.416				25,416		income) and OPEB funding and distributions (which are deducted). This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes
		,						
								tax purposes, a deduction is allowed for payments charged to this liability account. This item reflects the current year changes to the LTD liability account (increase in the account
								balance are added to taxable income and decreases in the account balance are deducted from taxable income).
190	SchM-116 - Bad Debt	2,461,369	2,461,369					Book expense includes the amount of expected uncollectible accounts receivable. For tax purposes, only those uncollectible accounts receivable actually written off are deductible.
								This item reflects the net of the bad debt provision (added back to taxable income) and uncollectible accounts receivable actually written off (which are deducted from taxable
190	SchM-118 - Inventory Reserve	64.271	64.271					income.) This item is the difference between the book accrual (which is an addition to taxable income.)
	SchM-119 - Electric Vehicle Credit	- 1,2						and write offs (deductions from taxable income). This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicle.
150	Scilli-115 - Electric Verrice Credit	-			·			Credit. This item will be reversed at such time that the consolidated income tax liability
190	SchM-127 - Litigation Reserve							becomes great enough to begin using carryforward credits. This item reflects the ADIT resulting from the net temporary timing differences between box
190	SchM-130 - Deferred Compensation Plan Reserve	1,532,014				1,532,014		recognition of possible outcomes from litigation and the actual payments made. For book purposes, costs are accrued for a retirement plan for officers and certain key
								employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged
								against the Trust account. IRC Section 404(a) allows a deduction to the employer for amounts paid to employees (retirees) in the year that the payment is includable in the
								employees (retirees) gross income. This amount is the net of the accrual (added back to taxable income) and payments (which are deducted from taxable income).
190	SchM-134 - Non-Qualified Pension Plans - 190	72,773				72,773		For book purposes an accrual is made to expense the supplemental compension for executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans an
								Other Postretirement Pisns using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are
								recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are
								made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a deduction is allowed to the employer when payments are made.
ADIT Accoun	nt 190 Projected for Billing Year = 2023							
(A)	(B)		(D)	(E)	_			(1)
		(C)		(-)	(F)	(G)	(H)	
		Avg Balance	Retail, Production & Other	Transmission	Plant	Labor	(H) Total Included in Rate Base	
Acc. No.	<u>Identification</u>		Retail. Production				(H) Total Included in Rate Base (E)+(F)+(G)	<u>Description</u>
	Identification SchM-136 - Performance Share Plan	Avg Balance	Retail, Production & Other	Transmission	Plant	Labor	in Rate Base	' '
		Avg Balance from WsD	Retail, Production & Other	Transmission	Plant	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to liability accounts (short-term) and (lono-term) and paid out at the end of
		Avg Balance from WsD	Retail, Production & Other	Transmission	Plant	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry is bailing secounts (fortor-term) and (pole-perm) and paid out at the end of the performance cycle. Per IRS Code Sec. 5(3)) there shall be a deduction allowed under section 16/2 for the tasable vers of the emolover in which the oction is exercised and value.
190	SchM-136 - Performance Share Plan	Avg Balance from WsD	Retail, Production & Other Related	Transmission	Plant	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to labelity accounts (borth-orim) and (injection) and paid out at the end of the performance cycle. Per IRS Code Sec. (5(ii)) there shall be a deduction aboved under section 160 for the transite year of the encloyer in which the option is secretared and value.
190		Avg Balance from WsD	Retail, Production & Other	Transmission	Plant	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) septems in recorded currently over the pint period with a temper of the performance of the deduction allowed under section 152 for the taxable year of the employer in which the option is exercised and value schoption is included in the taxable homeon of the employer. In addition, any cash settlement is deductate under section 152 in the year of payment per IRS Code Sec. 451. The section 152 of the performance of the perform
190	SchM-136 - Performance Share Plan	Avg Balance from WsD	Retail, Production & Other Related	Transmission	Plant	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to labelity accounts forth-oriently and (replectation) and paid out at the end of the performance cycle. Per IRS Code Sec. (53)) these shall be a deduction aboved under section 162 for the studie year of the employer in which the gridt on a secretical and value such option is included in the standle should be employer in which the gridt on a secretical and value such option is included in the standle should be employer. In addition, say cash 13 this term redeat the effective standard in entailing from the excess or unseed increased. Research Expenditures ("REF") Credit. This lens will be reversed as such time that the consolidation comes tall failily thorough great enough to begru using curry/forward credits
190	SchM-136 - Performance Share Plan SchM-137 - R&E Credit	Avg Balance from WsD 28,211 13,333,118	Retail, Production & Other Related	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to labelity accounts forth-orism) and rich period with a concurrent entry to labelity accounts forth-orism) and rich period with a deduction allowed under section 182 for the Stable year of the entropyer in which the option is sercitized and value such option is declared and value of the value of
190	SchM-138 - Performance Share Plan SchM-137 - R&E Credit SchM-137 - R&E Credit SchM-146 - State Tax Deduction Cash Vs Accrual - 190	Avg Balance from WsD 28,211 13,333,118 234,629	Retail, Production & Other Related	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the pink precise with a temperature of the performance of the might be adequated an alwaed under section 152 for the taxable year of the employer in which the option is executed and values och option is included in the taxable income of the employer. In addition, any cash settlement is deductable under section 152 in the year of payment per IRS Code Sec. 451. This issum reflects the ordered tax asset ensuing from the excess or instructed increased consolidated income tax liability becomes great enough to begin using compliance consolidated income tax liability becomes great enough to begin using compliance and state income taxes paid. This issum reflects all the performance of the performance taxes accused and state income taxes paid. Excess consideration of the employer of estimated amounts that will be refunded to custome book results as stapistic currently for estimated amounts that will be refunded to custome
190 190 190	SchM-138 - Performance Share Plan SchM-137 - R&E Credit SchM-137 - R&E Credit SchM-146 - State Tax Deduction Cash Vs Accrual - 190	Avg Balance from WsD 28,211 13,333,118 234,629	Retail, Production & Other Related	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to labelly accounts (both-criming and (inpel-min) and paid out at the end of the performance cycle. Per IRS Code Sec. (5,0)) there shall be a deduction aboved under such option is included in the taxable moment of the entry of the state of the such cycles and such option is included in the taxable moment of the entry of the manner of the entry of the state of the such period in the such extended in the taxable moment of the entry of the such period in the such p
190 190 190 190	SchM-136 - Performance Share Plan SchM-137 - R&E Credit SchM-137 - R&E Credit SchM-146 - State Yax Deduction Cash Vs Accrual - 190 SchM-152 - Rate Returnd SchM-174 - New Hire Retertion Credit	Avg Balance from WaD 28.211 13.333,118 234,629 486,435	Retail, Production 8 Other Related 13,333,118	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to labelity accounts (brinch-resh) and (in-period) and a distance of the performance cycle. Per IRS Code Sec. (Ski)) these shall be a deduction aboved under such copies of the performance cycle. Per IRS Code Sec. (Ski) these shall be a deduction aboved under such option is included in the baselin encome of the encloper. In addition, any cash settlement is deductable under section 162 in the year of payment per IRS Code Sec. 461. This is tern reflects ADIT on the reflects and the performance of the encloper in addition, any cash residence in the stable of the performance of
190 190 190 190	SchM-136 - Performance Share Plan SchM-137 - R&E Credit SchM-137 - R&E Credit SchM-146 - State Tax Deduction Cash Vs Accrual - 190 SchM-152 - Rate Refund	Avg Balance from WsD 28,211 13,333,118 234,629	Retail, Production & Other Related	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense in recorded currently over the plan period with a beginning of a three-year cycle) expense in recorded currently over the plan period with a temper of the performance cycle. Per IRS Code Sec. 620, 19 liters shall be a deduction allowed under section 125 for the taxable year of the employer in which the option is exercised and valued noting the complex of the period of the staxable house of the employer. In addition, any cash will be period to the staxable year of the employer in which the cycle is addition, any cash will be period to the staxable year excellent 125 in the year of period period period of the per
190 190 190 190	SchM-136 - Performance Share Plan SchM-137 - R&E Credit SchM-137 - R&E Credit SchM-146 - State Yax Deduction Cash Vs Accrual - 190 SchM-152 - Rate Returnd SchM-174 - New Hire Retertion Credit	Avg Balance from WaD 28.211 13.333,118 234,629 486,435	Retail, Production 8 Other Related 13,333,118	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the pithin period with a temperature of the performance (per period with a period perio
190 190 190 190 190	SchM-136 - Performance Share Plan SchM-137 - R&E Credit SchM-146 - State Tax Deduction Cash Ve Accrual - 190 SchM-152 - Rate Refund SchM-174 - New Hire Referition Credit SchM-178 - Interest Income on Disputed Tax SchM-178 - DSM/CIP	Avg Balance from WaD 28,211 13,333,118 234,629 486,435	Retail, Production & Other Retailed 13,333,118 486,435	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to histility accounts feather-man and (page-1) and paid out at the end of execution 152 for the baseline year of the employer in which the option is executed and values accion 152 for the baseline year of the employer in which the option is executed and values choption is induced in the baseline nome of the employer. In addition, any cash settlement is deductable under section 152 in the year of payment per IRS Code Sec. 457. This issum reflects the defirmed bits asset resulting from the excess or unusued increased. This issum reflects that of the control to the payment per IRS Code Sec. 457. This issum reflects that of the control to the control to the payment per IRS Code Sec. 457. This issum reflects ADT on the temporary immig difference between state increase accruate and state income bases paid. Book revenue is adjusted currently for estimated amounts that will be refunded to custome in the batter. For tax purposes, only refunds actually made to customers are deductions. This is tern reflects ADT on the reflect payment immig difference between reflect interest income proposed audit adjustments that have been charged to book income and deducted for typroposes, but can't have not yet to pay the payment of the credit claimed for federal tax purposes.
190 190 190 190 190	SchM-136 - Performance Share Plan SchM-137 - R&E Credit SchM-137 - R&E Credit SchM-146 - State Tax Deduction Cash Vs Accrual - 199 SchM-152 - Rate Refund SchM-174 - New Hire Retention Credit SchM-174 - Interest Income on Disputed Tax	Avg Balance from WaD 28,211 13,333,118 234,629 486,435	Retail, Production & Other Retailed 13,333,118 486,435	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to labelly accounts (entry the result of the concurrent entry to labelly accounts (entry the result of the concurrent entry to labelly accounts (entry the entry th
190 190 190 190 190 190	SchM-136 - Performance Share Plan SchM-137 - R&E Credit SchM-146 - State Tax Deduction Cash Ve Accrual - 190 SchM-152 - Rate Refund SchM-174 - New Hire Referition Credit SchM-178 - Interest Income on Disputed Tax SchM-178 - DSM/CIP	Avg Balance from WaD 28,211 13,333,118 234,629 486,435	Retail, Production & Other Retailed 13,333,118 486,435	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plan (performance awards are granted at the beginning of a three-year cycle) expense is recorded currently over the plan period with a concurrent entry to habitally accounts feath-restly and (replected currently over the plan) and paid out at the end of accountment entry to habitally accounts feath-restly and paid out at the end of section 125 for the basable year of the employer in which the option is exercised and values chopsion is included in the basable nome of the employer. In addition, any cash settlement is deductable under section 152 in the year of payment per IRS Code Sec. 461. This term reflects the defined tax asset restling from the excessor unusued norseas? Research Expenditures (PRAE? Credit. This item will be reversed at such time that the minimum of the properties of the
190 190 190 190 190 190	SchM-136 - Performance Share Plan SchM-137 - R&E Credit SchM-137 - R&E Credit SchM-146 - State Tax Deduction Cash Vs Accival - 190 SchM-152 - Rate Refund SchM-174 - New Hire Retention Credit SchM-174 - New Hire Retention Credit SchM-176 - DSM/CIP SchM-176 - DSM/CIP SchM-176 - DSM/CIP	Avg Balance from WaD 28,211 13,333,118 234,629 486,435	Retail, Production & Other Retailed 13,333,118 486,435	Transmission	Plant Related	Labor Related	in Rate Base	For book purposes, the Performance Share Plant (performance awards are granted at the seginting of a three-year cycle) expense is recorded currently over the plant period with a temperature of the performance of the deadsort in allowed under socion 162 for the basable year of the employer in which the option is excercised and value chopsion is soluted in the basable nome of the employer. In addition, any cash substitution that deadsorts on the expense of performance of the performanc

190	SchM-188 - Contributions Carryover	-						For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible, subject to certain limitations. This item adds
								back to taxable income, contributions deemed to be in excess of such limitations. This
								timing difference will reverse at such time when taxable income is sufficient enough.
190	SchM-189 - OCI Treasury	158,046	158,046					For book purposes, items reported in Other Comprehensive Income (OCI) on the balance
								sheet must be reported net of tax. One such item included in OCI for SPS relates to
								derivative instruments used to mitigate market risk and to enhance operations not qualifying
								for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair
								value. This ADFIT amount reflects the taxes on OCI related to these types of derivative
								instruments.
190	SchM-192 - Texas Margin Tax							Texas Gross Margin Tax - For book purposes, per Statement of Financial Accounting
	-							Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are require
								to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balance
								must be calculated using the most recent income tax rates in effect as of the balance sheet
								date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-
								plant timing differences at a composite rate incorporating the Texas Gross Margin tax
								(apportionment and rate) and deferred taxes calculated on selected non-plant timing
								differences at a composite rate excluding the Texas Gross Margin tax (apportionment and
								rate).
190	SchM-195 - Renewable Energy Standard							For book purposes the value (real or imputed) of renewable energy certificates (REC) acquired from various windoower producers are recorded as an offset to deferred costs
								which are set for recovery from customers, this offset to deferred cost expense is then held
								in inventory until such time as it is also recovered from customers. These REC's may also
								be sold to other companies which need them to meet state mandates for renewable energy
190	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48							FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of changes
								in measurement of uncertain tax positions as reflected as a component of income tax
400	SchM-203 - Fed NOL Benefit							expense and are outside the test year.
	SchM-203 - Fed NOL Benefit SchM-205 - State Only NOL	53 316	53 316					This item reflects the deferred tax asset resulting from SPS's allocated portion of the
		55,510	33,310					following states NOLs for Oklahoma, New Mexico, and Oklahoma.
190	SchM-213 - Rate Refund Reserve	-						Book revenue is adjusted currently for estimated amounts that will be refunded to customer
								in the future. For tax purposes, only refunds actually made to customers are deductions.
	PohM 229 Defermance Deservities Asset	16,489				16,489		This tax adjustment reverses the book income adjustments.
190	SchM-226 - Performance Recognition Award	16,489				16,489		The recipient of a Performance Recognition Award has up to two years to use the award. For book purposes, a liability is recorded on the books and reversed when the award is
								used. For tax purposes, a liability is recorded on the books and reversed when the award is used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when
								economic performance has occurred; therefore, a book/tax difference exists
190	SchM-261 - Section 59e Adjustment	11,385,436			11,385,436			Per IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the
								Distributive Generation Program are deducted in the current tax year for taxable income.
190	SchM-262 - Federal Only NOL - Non Operating	(29,664)	(29,664)					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal
100	SchM-263 - Federal Only NOL - Production	2.247.970	2,247,970					NOL's classified as non-operating. This item reflects the deferred tax asset resulting from SPS's allocated portion of the federa
150	Sulmizos - Federal Only NOE - Froduction	2,247,570	2,241,510					NOL's classified as production.
190	SchM-264 - Federal Only NOL - Transmission	603,197		603,197				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal
								NOL's classified as transmission.
190	SchM-265 - Federal Only NOL - General	846				846		This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal
400	SchM-266 - Federal Only NOL - Distribution	188.791	188.791					NOL's classified as general. This item reflects the deferred tax asset resulting from SPS's allocated portion of the federa
190	Guim-200 - Federal Only NOL - Distribution	100,791	168,791					This item reflects the deterred tax asset resulting from SPS's allocated portion of the federa NOL's classified as distribution.
190	SchM-273 - Regulatory Liability - Rate Change							This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to
								customers for the sale of Lubbock assets.
190	SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-					Excess Deferred Taxes (Federal and State) - This reconciling item is the difference between
								plant related deferred tax expense booked and "proforma" plant related deferred tax
								expense calculated at the most recent composite federal and state income tax rate. Excess deferred taxes are the direct result of plant related deferred tax expense being calculated
								deterred taxes are the direct result of plant related deterred tax expense being calculated using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent
								composite federal and state income tax rate. Excess deferred taxes at Southwestern Public
								Service Company ("SPS") at the present time are driven by changes in the state composite
								income tax rate; which takes into account both state apportionment information and statutor
								income tax rate; which takes into account both state apportionment information and statutor state income tax rates. The SPS composite federal and state income tax rate is revised
100	SrhM.799 - Devating Leose	93 308 342	03 308 249					income tax rate; which takes into account both state apportionment information and statutor state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed.
190	SchM-299 - Operating Lease	93,398,312	93,398,312					income tax rate; which takes into account both state apportionment information and statutor state income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed. SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that
190	SchM-296 - Operating Leave	93,398,312	93,398,312					Income tax rate, which takes into account both state apportionment information and statulosate income tax rates. The SPS composite federal and state income tax rate is revised annually after all state income tax returns have been filed. SPS adopted the inseaing guidance under ASC 842 on January 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized an operating lease liability for both purposes.
190	SchM-299 - Operating Lease	93,398,312	93,398,312					income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composite indental and statut around the state of the SPS adoption the internal goldance under ASC 0.82 cm sharmary 1, 2019 which states that SPS adoption the internal goldance under ASC 0.82 cm sharmary 1, 2019 which states that sharmary that the state of the state o
190	SchM-299 - Operating Lease	93,398,312	93,398,312					noome tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composite federal and state income tax rate is review annually after all state income tax returns have been filed. SPS adopted the leasing guidance under ASC 682 or alianary 1, 2019 which states that PPAs should be included in lesse payments for classification and measurement purposes. As a result of the guidance, SPS recognized an operating lesses islability for book purposes. This change in accounting treatment results in a book/tax triming difference. Corresponding/SPS records as deferred tax sease to FERD for eletted to the operating
								income tax rate, which takes into account both state apportionment information and statuto state income tax rates. The SPS composite indenial and state income tax rate is returned arrusing later all state income tax returns have been filled. SPS adoption the leasing guidance under SSO 682 or aliamany 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognised an operating less eliability for book purposes. Carrespondingly, SPS records a deferred tax asset to FERC 150 related to the operating lesses liability.
	SchM-299 - Operating Lease SchM-PTC - Deferred PTCs - Hale	93,398,312 207,078,739	93,398,312 207,078,739					income tax rise, which takes into account both state apportionment information and statuto state income tax rise. The SPS composite federal and state income tax rate is review as the state of the stat
								income tax rate, which takes into account both state apportionment information and statuto state income tax rates. The SPS composite indenial and state income tax rate is returned arrusing later all state income tax returns have been filled. SPS adoption the leasing guidance under SSO 682 or aliamany 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognised an operating less eliability for book purposes. Carrespondingly, SPS records a deferred tax asset to FERC 150 related to the operating lesses liability.
								income tax raise, which takes into account both state apportionment information and statuto state income tax raise. The SPS composed federal and state income tax raise inscribed arranging after all state income tax returns have been filled. SPS adopted the learning guidance under ASC 682 can anamay 1, 2019 which states that PPAs should be included in lease payments for classification and measurement purposes. As a result of the guidance, SPS recognized an operating lease liability for book purposes. This change in accounting treatment results in a book/tax turing different silent production. Corresponding/SPS records a defended tax seas to FERC 100 related to the operating Corresponding SPS records and series that seas the FERC 100 related to the operating The federal remember electricity production tax credit (PTC) is an inflation-adjusted per- sistent production of the state of
190	SchM-PTC - Deferred PTCs - Hale	207,078,739	207,078,739					income tax rate, which takes into account both state apportionment information and statuto state income tax rate. In SPS composite indenial and state income tax rate is reviewed annually after all state income tax rate is reviewed annually after all state income tax rate is reviewed annually after all state income tax rate in stress filled. SPS adoption the instancing gloadines under ASO R32 cm almany 1, 2019 which states that PPAs should be included in heate payments for classification and measurement purposes. This change in accounting featherine results in a bookflax timining difference. Correspondingly, SPS records a deferred tax asset to FERC 150 related to the operating lease fability. The forder innewable electricity production tax credit (PTCs) is an inflation-adjusted perioducibus (VM) tax credit for electricity generated by qualified energy resources and soft-boundaries. Which is the credit for electricity generated by qualified energy resources and for 10 years state the facility is placed in service. If the Company is unable to law its court year XII is suitility. PTCs may be carried forward for 20 years.
190								income tax raise, which takes into account both state apportionment information and station takes income tax raise. In SPS composite federal and state income tax raise is residued armitally after all state income tax raise in residued armitally after all state income tax raise in residued armitally after all state income tax raises in the state tax raises. In the state tax raises are stated on the state tax raises are stated in the
190	SchM-PTC - Deferred PTCs - Hale	207,078,739	207,078,739					income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composite indental and state income tax rate is reviewed armusity after all state income tax rate. The SPS adoption the leaves indental reviewed armusity after all state income tax rate is reviewed armusity after all state income tax rate in stress that PPAs a should be included in lease payments for classification and measurement purposes. This change in accounting insettinent extends that a boundary terming difference. Correspondingly, SPS records a deferred tax asset to FERC 150 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an infliation-adjusted per-foundary and the state of the
190	SchM-PTC - Deferred PTCs - Hale	207,078,739	207,078,739					Income tax rate, which takes into account both state apportionment information and statuto date income tax rate is revised. The SFS composite idential and state income tax rate is revised aroundly after all state income tax rate in revised aroundly after all state income tax rates in revised aroundly after all state income tax rates in revised aroundly after all state income tax rates in revised aroundly after all state income tax rates in revised and income rates in the property of the state in the state in the guidance, SFS incognized an operating lease initiality. This change in accounting featurement results in a boudrate training difference. Correspondingly, SFS records a deferred tax asset to FERC 150 related to the operating lease initiality. The state in the state of the state initiality and the state of the state initiality. The state is a related in the state of the state initiality and the state initiality and the state initiality are credit for relacified generated by qualified energy resources and only the taxpent of an unrelated person during the taxolet person. The company is unable to use its current affects and state in the state of the state of the state in the state of the sta
190	SchM-PTC - Deferred PTCs - Hale	207,078,739 136,785,158	207,078,739 136,785,158					income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore Other Non-plant	207,078,739	207,078,739					Income tax rate, which takes into account both state apportionment information and statuto date income tax rate is revised. The SFS composite idential and state income tax rate is revised aroundly after all state income tax rate in revised aroundly after all state income tax rates in revised aroundly after all state income tax rates in revised aroundly after all state income tax rates in revised aroundly after all state income tax rates in revised and income rates in the property of the state in the state in the guidance, SFS incognized an operating lease initiality. This change in accounting featurement results in a boudrate training difference. Correspondingly, SFS records a deferred tax asset to FERC 150 related to the operating lease initiality. The state in the state of the state initiality and the state of the state initiality. The state is a related in the state of the state initiality and the state initiality and the state initiality are credit for relacified generated by qualified energy resources and only the taxpent of an unrelated person during the taxolet person. The company is unable to use its current affects and state in the state of the state of the state in the state of the sta
190	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore	207,078,739 136,785,158	207,078,739 136,785,158					income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore Other Non-plant	207,078,739 136,785,158	207,078,739 136,785,158					income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190	SchMA-PTC - Deferred PTCs - Hate SchM-PTC - Deferred PTCs - Sagamore Other Non-plant FAS 109 Plant Deficient ADIT - Protected	207,078,739 136,785,158	207,078,739 136,785,158					income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore Other Non-plant	207,078,739 136,785,158	207,078,739 136,785,158 830					income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190 190	SchMA-PTC - Deferred PTCs - Hate SchM-PTC - Deferred PTCs - Sagamore Other Non-plant FAS 109 Plant Deficient ADIT - Protected	207,078,739 136,785,158	207,078,739 136,785,158 830 (27,260,969)	36 677 377	11,023,116	4.483 0.00		income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
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190 190 190 190 190 Subtotal	SchMA-PTC - Deferred PTCs - Hate SchM-PTC - Deferred PTCs - Sagamore Other Non-plant FAS 109 Plant Deficient ADIT - Protected	207,078,739 136,765,156 830 (27,260,969)	207,078,739 136,785,158 830 (27,260,969)	35,670,207	11,623,116	4,483,080		income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
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190 190 190 190 190 Subtotal ADIT Adjus 190 190	ScIAM-PTC - Deferred PTCs - Hale ScIAM-PTC - Deferred PTCs - Sagamore SciAM-PTC - Deferred PTCs - Sagamore Other Non-plant FAS 199 Plant Deficient ADIT - Protected FAS 199 Plant Deficient ADIT - Unprotected FAS 199 Plant Deficient ADIT - Unprotected Tenents (Avg. Balance from WaD 5)	207,078,739 136,785,158 830 (27,280,969) 538,055,234	207,078,739 136,785,158 830 (27,260,969)	35,670.207	11,623,116			income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190 190 190 Subtotal ADIT Adjus 190 190 190 190 190	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore SchM-PTC - Deferred PTCs - Sagamore Other Non-plant FAS 109 Plant Deficient ADIT - Protected FAS 109 Plant Deficient ADIT - Unprotected monts (Avg. Balance from WaD.5) Other Non-plant 109 Above If not separately removed	207,078,739 136,785,158 830 (27,280,969) 538,055,234	207,078,739 136,785,158 830 (27,260,969)	35.670.207	11,623,116			income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190 190 190 Subtotal ADIT Adjus 190 190 190 Less FASB	SchM-PTC - Deferred PTCa - Halle SchM-PTC - Deferred PTCa - Sagamore Gither Non-plant FAS 109 Plant Deficient ADIT - Protected FAS 109 Plant Deficient ADIT - Unprotected FAS 109 Plant Deficient ADIT - Unprotected toments (Avg., Balance from Ws0.5) Other Non-plant 100 Above If not separately removed 105 Above If not separately removed	207.078,739 136,765,156 830 (27,260,969) 538,055,234	207,078,739 136,785,158 830 (27,260,969)	35,670,207	11,623,116	830		income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190 190 190 190 190 190 190 190	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore SchM-PTC - Deferred PTCs - Sagamore Grave Non-plant FAS 109 Plant Deficient ADIT - Protected FAS 109 Plant Deficient ADIT - Unprotected timents (Avg. Balance from Ws0.5) Ciber Non-plant 109 Above If not sagarately removed 106 Above If not sagarately removed 107 Above If not sagarately removed 108 Above If not sagarately removed 109 Above If not sagarately removed 109 Above If not sagarately removed 100 Above If not sagarately removed 101 Above If not sagarately removed 102 Above If not sagarately removed 103 Above If not sagarately removed 104 Above If not sagarately removed 105 Above If not sagarately removed 106 Above If not sagarately removed 107 Above If not sagarately removed 108 Above If not sagarately removed 109 Above If not sagarately removed 109 Above If not sagarately removed 100 Above If not sagarately removed 100 Above If not sagarately removed 101 Above If not sagarately removed 102 Above If not sagarately removed 103 Above If not sagarately removed 104 Above If not sagarately removed 105 Above If not sagarately removed 106 Above If not sagarately removed 107 Above If not sagarately removed 108 Above If not sagarately removed 108 Above If not sagarately removed 109 Above If not sagarately removed 109 Above If not sagarately removed 100 Above If not sag	207.078,739 136.785,158 839 (27,260,969) 538,055,234 630 	207,078,739 136,785,158 830 (27,260,969)	(22,631)	11,623,116			income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190 190 190 190 190 190 190 190	SciAM-PTC - Deferred PTCs - Hate SciAM-PTC - Deferred PTCs - Sagamore SciAM-PTC - Deferred PTCs - Sagamore Other Non-plant FAS 109 Plant Deficient ADIT - Protected FAS 109 Plant Deficient ADIT - Unprotected treents (Avg. Balance from Web.5) Other Non-plant 109 Above if not separately removed 109 Above if not separately removed (distinct. Transmission from Web.2) (distinct. Transmission Not. firew Web.2)	207,076,739 136,785,158 136,785,158 830 (27,280,969) 538,055,234 830 (5,047)	207,078,739 136,785,158 830 (27,260,969)	•	11,623,116	830 (5,047)		income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190 190 190 190 190 190 190 190	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore SchM-PTC - Deferred PTCs - Sagamore Grave Non-plant FAS 109 Plant Deficient ADIT - Protected FAS 109 Plant Deficient ADIT - Unprotected timents (Avg. Balance from Ws0.5) Ciber Non-plant 109 Above If not sagarately removed 106 Above If not sagarately removed 107 Above If not sagarately removed 108 Above If not sagarately removed 109 Above If not sagarately removed 109 Above If not sagarately removed 100 Above If not sagarately removed 101 Above If not sagarately removed 102 Above If not sagarately removed 103 Above If not sagarately removed 104 Above If not sagarately removed 105 Above If not sagarately removed 106 Above If not sagarately removed 107 Above If not sagarately removed 108 Above If not sagarately removed 109 Above If not sagarately removed 109 Above If not sagarately removed 100 Above If not sagarately removed 100 Above If not sagarately removed 101 Above If not sagarately removed 102 Above If not sagarately removed 103 Above If not sagarately removed 104 Above If not sagarately removed 105 Above If not sagarately removed 106 Above If not sagarately removed 107 Above If not sagarately removed 108 Above If not sagarately removed 108 Above If not sagarately removed 109 Above If not sagarately removed 109 Above If not sagarately removed 100 Above If not sag	207.078,739 136,765,158 830 (27.260,969) (38,055,234	207,078,739 138,785,156 830 (27,280,599) 466,278,631	(22,631)	-	(5,047) 62		income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190 190 190 Subtotal ADIT Adjus 190 190 190 190 190 Proration A Proration A Proration A Proration A	SchM-PTC - Deferred PTCs - Hale SchM-PTC - Deferred PTCs - Sagamore SchM-PTC - Deferred PTCs - Sagamore FAS 106 Plant Deficient ADIT - Protected FAS 106 Plant Deficient ADIT - Unprotected FAS 106 Plant Deficient ADIT - Unprotected invents (Avg., Balance from WaD.5) Other Non-plant 100 Above In Casparately removed dijustment - Transmission (Fom WaD.2) dijustment - Transmission (Fom WaD.2) dijustment - Transmission NSU, from WaD.2)	207,076,739 136,785,158 136,785,158 830 (27,280,969) 538,055,234 830 (5,047)	207,078,739 136,785,158 850 (27,260,569) 486,278,831	(22,631) 44,345 35,691,921	11,623,116	(5.047) 62 4,478,925	538.072.792	income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state
190 190 190 190 190 Subtotal ADIT Adjus 190 190 190 190 190 Proration A Proration A Proration A Proration A	SciAM-PTC - Deferred PTCs - Hate SciAM-PTC - Deferred PTCs - Sagamore SciAM-PTC - Deferred PTCs - Sagamore Other Non-plant FAS 109 Plant Deficient ADIT - Protected FAS 109 Plant Deficient ADIT - Unprotected treents (Avg. Balance from Web.5) Other Non-plant 109 Above if not separately removed 108 Above if not separately removed (distinct. Transmission from Web.2) (distinct. Transmission Nb. (from Web.2)	207.078,739 136,765,158 830 (27.260,969) (38,055,234	207,078,739 138,785,156 830 (27,280,599) 466,278,631	(22,631)	-	(5,047) 62	538.072.792 \$3.313.235	income tax rate, which takes into account both state apportionment information and statuto state income tax rate. The SPS composed federal and state income tax rate is reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all state income tax rates in reviewed armusity after all states in the PPAs should be included in lease payments for classification and measurement purposes. As a result of the pulsers, SPS recording and operating lease liability for both pulposes. Correspondingly, SPS records a deferred tax asset to FERC 100 related to the operating lease liability. The federal renewable electricity production tax credit (PTC) is an inflation-adjusted personal control of the stapper to an unrelated person during the taxable year. The credit is available for 10-years after the facility is placed in evenic. If the Company is unable to use the unique tax reviewed the company of the state

Southwestern Public Service Company Worksheet E - Rate Base Adjustments

Worksheet E Table 23

ADIT Account 182.3 Projected for Billing Year = 2023

(A)	(B)	(C)	(D) Retail, Production	(E)	(F)	(G)	(H) Total Included	(1)
Acc. No.	Identification	Avg Balance from WsD.3	& Other Related	Transmission Related	Plant Related	Labor Related	in Rate Base (E)+(F)+(G)	Description
182.3 SchM-2	263 - Federal Only NOL - Production	3,965,105	3,965,105					This item reflects the average non-plant excess ADIT asset balance.
182.3 SchM_I	NOL - NOL Excess ADIT	22,269,428	22,269,428					This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.

182.3			-					This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
182.3								
182.3								
182.3								
182.3								
182.3								
182.3								
182.3								
Excess ADI	T Assets Subject to Proration							
	SchM-264 - Federal Only NOL - Transmission	11,126,528		11,126,528				This item reflects the average non-plant excess ADIT asset balance.
182.3								This item reflects the average non-plant excess ADIT asset balance.
								· ·
Subtotal - P	rojected	37.361.061	26.234.533	11.126.528				
	djustment - Transmission NOL (from WsD.2)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20,201,000	10.623				
	djustment - General NOL (from WsD.2)			,				
Total		37.361.061	26.234.533	11.137.151			37.371.684	
Transmissi	on Allocator [TP, GP or W/S]	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0.0000%	93,6150%	36,7870%	13.9420%		
Total	* * * *			10.426.044			10.426.044	

Unamortized Balance of Abandoned Incentive Plant Projected for Billing Year = 2023

(A)	(B)	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None.			
			-	
				-
Total				

Unamortized Balance of Extraordinary Property Loss Projected for Billing Year = 2023

(A)	(B)	(C) Average Unamortized Balance from WsD	(D) Current Year Amortization Expense	(E) Unamortized Balance End of Current Year
	None			
			-	-
				-
Total				

Southwestern Public Service Company Worksheet E Worksheet E - Rate Base Adjustments Table 24

ADIT Accoun	nt 281 Actual for Billing Year = 2023							
(A)	(B)	(C)	(D) Retail, Production	(E)	(F)	(G)	(H) Total Included	(1)
Acc. No.	<u>Identification</u>	Avg Balance from WsD	& Other Related	Transmission Related	Plant Related	Related	in Rate Base (E)+(F)+(G)	<u>Description</u>
	Tax Amortization - Pollution Control Facilities				-			Property basis difference resulting from accelerated tax amortization versus book depreciation on qualified pollution control equipment.
281								
Subtotal - FI	F1, p. 272-273		-					
ADIT Adjust	ments (Avg. Balance from WsD.5)							
281								
	109 Above if not separately removed							
Less FASB	106 Above if not separately removed							
Total								
Transmissio	on Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total			0	0	0	0	0	

ADTT ACCOUN	tt 282 Actual for Billing Year = 2023							
(A)	(B)	(C) Avg Balance	(D) Retail, Production & Other	(E)	(F)	(G)	(H) Total Included in Rate Base	(1)
Acc. No.	Identification	Avg Balance from WsD	& Other Related	Related	Related	Related	In Rate Base (E)+(F)+(G)	Description
ACC. 140.	<u>identification</u>	mom was	Keinteo	Keidico	rented	resuce	127-17-107	<u> </u>
	Liberalized Depreciation - Distribution		-					Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - Transmission				-			Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - Production	-			-			Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - General							Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - Intangible			-				Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	Liberalized Depreciation - Non-Utility		-	-				Property basis difference resulting from accelerated tax depreciation versus book depreciation.
	FAS 109 Plant AFUDC Equity	#REF!						Per FAS 109, regulated enterprises are required to record deferred taxes on AFUDC equity.
282	#REF!	-						Per FAS 109, regulated enterprises are required to record accumulated deferred income
								taxes on all temporary differences, whether flowed through or normalized. This item reflects ADIT on temporary differences previously flowed through based on their revenue impact.
282	FAS 109 Plant Excess ADIT - Protected							
282	FAS 109 Plant Excess ADIT - Unprotected							
	F1, p. 274-275	#REF!	-	-				
	ments (Avg. Balance from WsD.5)	1		· · · · · · · · · · · · · · · · · · ·	1			
	Electric Distribution Adjustment							
	109 Above if not separately removed				-			
	106 Above if not separately removed					-		
	djustment - Transmission (from WsD.2)							
	djustment - General & Intangible (from WsD.2)					-		
Total	· · · · · · · · · · · · · · · · · · ·	#REF!						
	on Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
Total			0	0	0	0	0	

DII Accoun	t 283 Actual for Billing Year = 2023							
(A) Acc. No.	(B)	(C) Avg Balance from WsD	(D) Retail, Production & Other Related	(E) Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Rate Base (E)+(F)+(G)	(I) Description
	Liberalized Depreciation - Software	rom wsb	Related	Related	Related	Related -	(E)*(F)*(G)	This item reflects ADIT on method/life depreciation differences between book basis pla
								service and tax basis plant in service of computer software only.
283	Liberalized Depreciation - Software Electric Intangible					-		This item reflects ADIT on method/life depreciation differences between book basis pla service and tax basis plant in service of computer software only.
283	SchM-107 - Pension Expense							This item reflects ADIT on the net temporary timing difference between pension expen
								accrued and the actual cash funding of the trust. Since SPS did not include the prepail pension asset in rate base, it has excluded ADIT on pension expense.
283	SchM-128 - Book Unamort. Cost Of Reacquired Debt							This item reflects ADIT on the net temporary timing difference between the costs of
								reacquiring debt deducted for tax purposes and the cost of reacquiring debt deducted took purposes.
283	SchM-138 - Rate Case Expense							This item reflects ADIT on the net temporary timing difference between rate
								case/restructuring costs deducted for tax purposes and rate case/restructuring costs
283	SchM-147 - State Tax Deduction Cash Vs Accrual - 283							deducted for book purposes. This item reflects ADIT on the temporary timing difference between state income taxe.
								accrued and state income taxes paid.
283	SchM-168 - Reg Asset-NOx	-						For book purposes the deferral of the allowances expensed concurrent with the month emission of nitric oxide / nitrogen dioxide (NOx) in New Mexico as allowed in the 201:
								Mexico Rate Case. For tax purposes expense of the allowances are recognized as in
	SchM-178 - Interest Income on Disputed Tax							
283	SchM-178 - Interest Income on Disputed Tax							This item reflects ADIT on the net temporary timing difference between net interest in on proposed audit adjustments that have been charged to book income and deducte
								purposes, but cash has not yet been received.
283	SchM-186 - Deferred Fuel Costs							This item reflects ADIT on the net temporary timing difference between the calculation rates and recovery of rates for the FERC Transmission formula rates.
283	SchM-187 - Reg Asset/Liability Transmission Attachment O							For book purposes, items reported in Other Comprehensive Income (OCI) on the bala
								sheet must be reported net of tax. One such item included in OCI for SPS relates to
								derivative instruments used to mitigate market risk and to enhance operations not queefor the normal purchases and normal sales exception, as defined by FAS No. 133
								(Accounting for Derivative Instruments and Hedging Activities), which are recorded a
								value. This ADFIT amount reflects the taxes on OCI related to these types of derivati instruments.
283	SchM-189 - OCI Treasury							For book purposes the value (real or imputed) of renewable energy certificates (REC
								acquired from various windpower producers are recorded as an offset to deferred co- which are set for recovery from customers, this offset to deferred cost expense is the
								in inventory until such time as it is also recovered from customers. These REC's ma
								be sold to other companies which need them to meet state mandates for renewable
283	SchM-192 - Texas Margin Tax							This item reflects ADIT on the temporary timing difference between state income taxe accrued and state income taxes paid.
283	SchM-195 - Renewable Energy Standard							For book purposes, in complying with FASB Statement 133, "Accounting for Derivating and Complying With FASB Statement 133," Accounting for Derivating Statement 133, "Accounting for Derivating Statement 133," Accounting Statement 133, "Accounting Statement 133," Accounting Statement 133, "Accounting Statement 133," Accounting Statement 133, "Accounting Statement 133," Accounting Statement 133, Ac
								Instruments and Hedging Activities", SPS has elected to treat most activity as balanc only (the "Settlement Basis") with entries being made between various asset and liat
								accounts and concurrent entries to other comprehensive income. However, with reg
								wholesale regulated energy trading activities, SPS has elected "Mark to Market" according
								which requires periodic recognition of income or expense on the income statement w concurrent entries to asset accounts. For tax purposes, the Company has not electe
								follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities
								This reconciling item reverses the book amounts for "Mark to Market" income or exper-
283	SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48							the current period. In September 2014, SPS received final orders allowing a rate increase effective retro
202								to June 2014. For book purposes, income was accrued in 2014 and will be amortized
								collected from customer bills. For tax purposes, under Reg. § 1.451-1(a), income is
								recognized when SPS collected this rate increase in customer bills.

283	SchM-207 - Mark to Market Adjust	 -					The Tax Cuts and Jobs Act was passed on 12/22/2017. The law lowered the federal tax rate
							from 35% to 21%. Accordingly, SPS's deferred tax assets and deferred tax liabilities were
							restated to the new 21% rate. A portion of the total rate change will be collected through
							rates and is therefore on SPS's books as a regulatory asset, including a gross-up.
283	SchM-275 - Reg Asset - Miscellaneous						This item is the temporary timing difference associated with Federal NOL differences in
							rates between the unrecognized tax benefits (35%) vs accumulated deferred income taxes
							(21%) and will reverse when the underlying FIN 48 differences are reversed.
283	SchM-299 - Operating Lease	-					SPS has certain regulatory recovery mechanisms that are tax sensitive. For book purposes,
							income is accrued to a regulatory asset and then amortized off as collected from customer
							bills. For tax purposes, under C.F.R. § 1.451-1(a), income is recognized when SPS collects
							this rate increase in customer bills.
283	SchM-300 - Reg A/L - Emergency Spec Response						SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that
							PPAs should be included in lease payments for classification and measurement purposes.
							As a result of the guidance, SPS recognized a right-of-use asset for book purposes. This
							change in accounting treatment results in a book/tax timing difference. Correspondingly,
							SPS records a deferred tax liability to FERC 283 related to the right-of-use asset.
	Liberalized Depreciation - Non-Utility						
Subtotal - I	FF1, p. 276-277		-				
	tments (Avg. Balance from WsD.5)						0
28	Liberalized Depreciation - Software Adjustment						
	109 Above if not separately removed			-	-		
Less FASE	106 Above if not separately removed						
	djustment - Software (from WsD.2)						
Total							
	on Allocator [TP, GP or W/S]	0.0000%	0.0000%	0.0000%	0.0000%		
Total		0	0	0	0	0	

Southwestern Public Service Company Worksheet E - Rate Base Adjustments

Worksheet E Table 24

ADIT Account 254, Actual for Billing Year = 2023

(A)	(B)	(C)	(D) Retail, Production	(E)	(F)	(G)	(H) Total Included	(1)
Acc. No.	<u>Identification</u>	Avg Balance from WsD.3	& Other Related	Transmission Related	Plant Related	Labor Related	in Rate Base (E)+(F)+(G)	Description
254	0						Ī	This item reflects the average non-plant excess ADIT liability balance.
254								This item reflects the average non-plant excess ADIT liability balance.
254							Ī	This item reflects the average non-plant excess ADIT liability balance.
254	0							This item reflects the average non-plant excess ADIT liability balance.
254								This item reflects the average non-plant excess ADIT liability balance.
254								This item reflects the average non-plant excess ADIT liability balance.
254			-					This item reflects the average non-plant excess ADIT liability balance.
254							Ī	This item reflects the average non-plant excess ADIT liability balance.
254	0						Ī	This item reflects the average non-plant excess ADIT liability balance.
							Ī	
							ĺ	
Excess ADI	T Liabilities Subject to Proration							
							Ī	
							l	
							l	
							l	
Subtotal - A								
	djustment - Software (from WsD.2)							
Total	·							
Transmission	on Allocator [TP, GP or W/S]		0.00000%	0.00000%	0.00000%	0.00000%		

ADIT Acc	ount 190 /	Actual for	Billing Yea	r = 2023

(A)	(B)	(C)	(D) Retail. Production	(E)	(F)	(G)	(H) Total Included	(1)
		Avg Balance	& Other	Transmission	Plant	Labor	in Rate Base	
Acc. No.	Identification	from WsD	Related	Related	Related	Related	(E)+(F)+(G)	Description
190 Basis D	ifference - Distribution						T	This item reflects ADIT on tax only originating timing differences for avoided cost interest.
								pension and benefits capitalized, and ESOP dividends capitalized.
190 Basis D	ifference - Transmission							This item reflects ADIT on tax only originating timing differences for avoided cost interest,
								pension and benefits capitalized, and ESOP dividends capitalized.
190 Basis D	ifference - Production							This item reflects ADIT on tax only originating timing differences for avoided cost interest,
								pension and benefits capitalized, and ESOP dividends capitalized.
190 Basis D	ifference - General							This item reflects ADIT on tax only originating timing differences for avoided cost interest,
								pension and benefits capitalized, and ESOP dividends capitalized.
190 Basis D	ifference - Intangible							This item reflects ADIT on tax only originating timing differences for avoided cost interest,
								pension and benefits capitalized, and ESOP dividends capitalized.
190 Basis D	ifference - CIAC Distribution		-					This item reflects ADIT on tax only originating timing differences for avoided cost interest,
	ifference - CIAC Transmission							pension and benefits capitalized, and ESOP dividends capitalized. This item reflects ADIT on tax only originating timing difference for taxable Contributions In
190 Basis D	ifference - CIAC Transmission			-				
	ifference - CIAC Production							Aid of Construction (CIAC). This item reflects ADIT on tax only originating timing difference for taxable Contributions In
190 Basis D	illerence - CIAC Production	-						This item reflects ADIT on tax only originating timing difference for taxable Contributions in Aid of Construction (CIAC).
400 0 1- 0	ifference - CIAC General							This item reflects ADIT on tax only originating timing difference for taxable Contributions In
190 Basis D	merence - CIAC General							Aid of Construction (CIAC)
100 Pagis D	ifference - CIAC Elec Non Utility							This item reflects ADIT on tax only originating timing difference for taxable Contributions In
150 Dasis D	merence - CIAC Electron only							Aid of Construction (CIAC).
190 SchM-1	02 - Fuel Tax Credit - Inc Addback							This item adds back to income the amount of the credit claimed for federal tax paid on fuels
150 0011111-1	OL - I GOI TOX GICGII - IIIC PIGGOSON	-			-			used in off-road equipment.
190 SchM-1	03 - Environmental Remediation							For book purposes the costs incurred in the clean-up of various company and non-company
								sites from hazardous substances are accumulated and amortized over a period authorized
								by the PUC, generally 36 months. Per IRS Code Section 198, a taxpaver may elect to treat
								any qualified environmental remediation expenditure which is paid or incurred by the
								taxpayer as an expense which is not chargeable to a capital account. Any expenditure which
								is so treated shall be allowed as a deduction for the taxable year in which it is paid or
								incurred.
190 SchM-1	08 - Accrued Vacation Paid							For book purposes, the vacation liability is charged to book expense as employees earn
								vacation time. For tax purposes, a deduction can be claimed only when the vacation is
								actually taken unless it is taken within 2.5 months of the end of the accrual year. This item
								reverses the book vacation accrual for the current year, and takes as a deduction the amount
								of vacation pay actually used during the year plus the following 2.5 months.
190 SchM-1	09 - Employee Incentive							This item reflects the ADIT resulting from the net temporary difference on the incentives pair
								to employees accrued in one year and paid is the subsequent year.
190 SchM-1	11 - Post Employment Benefits - FAS 106(Short Term)							This item reflects the net of the OPEB expenses and contributions (added back to taxable
								income) and OPEB funding and distributions (which are deducted).
190 SchM-1	12 - Post Employment Benefits FAS 112							This pertains to long-term disability (LTD) benefits. Expenses accrued for book purposes
								are credited to a liability account and associated payments are debited to this account. For
								tax purposes, a deduction is allowed for payments charged to this liability account. This
								item reflects the current year changes to the LTD liability account (increase in the account halance are added to taxable income and decreases in the account balance are deducted
100 Cold 1	16 - Bad Debt							from taxable income). Book expense includes the amount of expected uncollectible accounts receivable. For tax
190/SCIM+1	10 - Dau Deut							purposes, only those uncollectible accounts receivable actually written off are deductible.
								This item reflects the net of the bad debt provision (added back to taxable income) and
								uncollectible accounts receivable actually written off (which are deducted from taxable
								income)

190 SchM-118 - Inventory Reserve					This item is the difference between the book accrual (which is an addition to taxable income and write offs (deductions from taxable income).
190 SchM-119 - Electric Vehicle Credit	•				This item reflects the deferred tax asset resulting from the excess or unused Electric Vehicl Credit. This item will be reversed at such time that the consolidated income tax liability
190 SchM-127 - Litigation Reserve				-	becomes great enough to begin using carryforward credits. This item reflects the ADIT resulting from the net temporary timing differences between boo
190 SchM-130 - Deferred Compensation Plan Reserve					recognition of possible outcomes from litigation and the actual payments made. For book purposes, costs are accrued for a retirement plan for officers and certain key
					employees and currently charged against book income. Payments made to these retirees from the SERP Trust are not charged against book income but rather they are charged
					against the Trust account. IRC Section 404(a) allows a deduction to the employer for
					amounts paid to employees (retirees) in the year that the payment is includable in the employees (retirees) gross income. This amount is the net of the accrual (added back to
190 SchM-134 - Non-Qualified Pension Plans - 190					taxable income) and payments (which are deducted from taxable income). For book purposes an accrual is made to expense the supplemental compension for
150 Stim-154 - Hori-quality I clister I hard - 150					executives as instructed by FAS 158 - Employers' Accounting for Defined Benefit Plans and
					Other Postretirement Plans using short-term and long-term OCI; and for the utilities the amounts that are recoverable through the rate process and not currently in income are
					recorded as regulatory assets and regulatory liabilities. Periodic funds to the plans are made with a debit to these accounts and credits to cash. Per IRS Code Sec. 404(a) a
190 SchM-136 - Performance Share Plan					deduction is allowed to the employer when payments are made. For book purposes, the Performance Share Plan (performance awards are granted at the
190 SchM-136 - Performance Share Plan	-			-	beginning of a three-year cycle) expense is recorded currently over the plan period with a
					concurrent entry to liability accounts (short-term) and (long-term) and paid out at the end of the performance cycle. Per IRS Code Sec. 83(h) there shall be a deduction allowed under
					section 162 for the taxable year of the employer in which the option is exercised and value such option is included in the taxable income of the employee. In addition, any cash
					settlement is deductible under section 162 in the year of payment per IRS Code Sec. 461.
190 SchM-137 - R&E Credit	-	-			This item reflects the deferred tax asset resulting from the excess or unused Increased Research Expenditures ("R&E") Credit. This item will be reversed at such time that the
190 SchM-146 - State Tax Deduction Cash Vs Accrual - 190					consolidated income tax liability becomes great enough to begin using carryforward credits. This item reflects ADIT on the temporary timing difference between state income taxes
					This item reflects ADIT on the temporary timing difference between state income taxes accrued and state income taxes paid.
190 SchM-152 - Rate Refund 190 SchM-174 - New Hire Retention Credit					This item adds back to income the amount of the credit claimed for federal tax purposes.
190 SchM-178 - Interest Income on Disputed Tax	-				This item reflects ADIT on the net temporary timing difference between net interest income on proposed audit adjustments that have been charged to book income and deducted for ta
190 SchM-179 - DSM/CIP					on proposed audit adjustments that have been charged to book income and deducted for is purposes, but cash has not yet been received. This item reflects ADIT on the net temporary timing difference between DSM expenditures
19U SCHM-179 - DSM/CIP					This item reflects ADIT on the net temporary timing difference between DSM expenditures being deducted for tax purposes and those DSM expenditures being expensed/amortized
190 SchM-180 - ITC Grant					for book. This item reflects ADIT on the investment tax credits taken which are deferred until a
190 SchM-186 - Deferred Fuel Costs					subsequent period because of company allocated NOL's.
	-				This item reflects the ADIT resulting from the net temporary timing difference between inclusion of cost for electric generation and eventual recovery of costs from customers.
190 SchM-187 - Reg Asset/Liability Transmission Attachment O	-	-			This item reflects ADIT on the net temporary timing difference between the calculation of rates and recovery of rates for the FERC Transmission formula rates.
190 SchM-188 - Contributions Carryover	-				For book purposes, charitable contributions are deducted currently from book income. For tax purposes, contributions are deductible—subject to certain limitations. This item adds
					back to taxable income, contributions deemed to be in excess of such limitations. This
190 SchM-189 - OCI Treasury					timing difference will reverse at such time when taxable income is sufficient enough. For book purposes, items reported in Other Comprehensive Income (OCI) on the balance
					sheet must be reported net of tax. One such item included in OCI for SPS relates to derivative instruments used to mitigate market risk and to enhance operations not qualifying
					for the normal purchases and normal sales exception, as defined by FAS No. 133 (Accounting for Derivative Instruments and Hedging Activities), which are recorded at fair
					value. This ADFIT amount reflects the taxes on OCI related to these types of derivative
190 SchM-192 - Texas Margin Tax					instruments. Texas Gross Margin Tax – For book purposes, per Statement of Financial Accounting
					Standards (FAS) No. 109 (Accounting for Income Taxes), regulated enterprises are require to adjust a deferred tax liability or asset for enacted changes in tax rates (i.e., ADIT balance
					must be calculated using the most recent income tax rates in effect as of the balance sheet
					date). Since under GAAP, the Texas Gross Margin Tax is considered an income tax, this ADIT balances reflects the difference between deferred taxes calculated on selected non-
					plant timing differences at a composite rate incorporating the Texas Gross Margin tax (apportionment and rate) and deferred taxes calculated on selected non-plant timing
					differences at a composite rate excluding the Texas Gross Margin tax (apportionment and
190 SchM-195 - Renewable Energy Standard					rate). For book purposes the value (real or imputed) of renewable energy certificates (REC)
					acquired from various windpower producers are recorded as an offset to deferred costs which are set for recovery from customers, this offset to deferred cost expense is then held
					in inventory until such time as it is also recovered from customers. These REC's may also
190 SchM-201 - State Tax Deduction Cash vs Accrual - Fin 48	-				be sold to other companies which need them to meet state mandates for renewable energy FIN 48 Adjustment (Federal, State, & Credits) recognize the ongoing recognition of change
					in measurement of uncertain tax positions as reflected as a component of income tax expense and are outside the test year.
190 SchM-203 - Fed NOL Benefit 190 SchM-205 - State Only NOL	-				This item reflects the deferred tax asset resulting from SPS's allocated portion of the
190 SchM-207 - Mark to Market Adjust					following states NOLs for Oklahoma, New Mexico, and Oklahoma. For book purposes, in complying with FASB Statement 133, "Accounting for Derivative
.30 Outm-207 - mark to market redjust					Instruments and Hedging Activities", SPS has elected to treat most activity as balance sheet
					only (the "Settlement Basis") with entries being made between various asset and liability accounts and concurrent entries to other comprehensive income. However, with regards to
					wholesale regulated energy trading activities, SPS has elected "Mark to Market" accounting which requires periodic recognition of income or expense on the income statement with
					concurrent entries to asset accounts. For tax purposes, the Company has not elected to
					follow IRS Code Sec. 475, "Mark to market accounting method for dealers in securities". This reconciling item reverses the book amounts for "Mark to Market" income or expense for
190 SchM-213 - Rate Refund Reserve					the current period. Book revenue is adjusted currently for estimated amounts that will be refunded to customer
2.0 - Nato Notato Notato					in the future. For tax purposes, only refunds actually made to customers are deductions.
190 SchM-223 - Unamortized ITC					This tax adjustment reverses the book income adjustments. This item reflects ADIT on unamortized ITC based on revenue requirement impact (i.e.,
					"grossed-up" for taxes). This timing difference will be reversed over the remaining life of the underlying utility property to which the investment tax credits relate. The ITC will be fully
190 SchM-226 - Performance Recognition Award					amortized in 2021. The recipient of a Performance Recognition Award has up to two years to use the award.
150 Schim-220 * Petitimance Necognition Award					For book purposes, a liability is recorded on the books and reversed when the award is
					used. For tax purposes, per Reg. Sec. 1.461-1(a)(2)(i), the award is deductible when economic performance has occurred; therefore, a book/tax difference exists Per IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the
190 SchM-261 - Section 59e Adjustment	-	-			Per IRS Code Sec. 461 the expenses for any amounts paid to retail customers for the Distributive Generation Program are deducted in the current tax year for taxable income.
190 SchM-262 - Federal Only NOL - Non Operating	-				This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal
190 SchM-263 - Federal Only NOL - Production	-				NOL's classified as non-operating. This item reflects the deferred tax asset resulting from SPS's allocated portion of the federa
190 SchM-264 - Federal Only NOL - Transmission					NOL's classified as production. This item reflects the deferred tax asset resulting from SPS's allocated portion of the federa
190 SchM-265 - Federal Only NOL - General					NOL's classified as transmission. This item reflects the deferred tax asset resulting from SPS's allocated portion of the federa
190 SchM-266 - Federal Only NOL - Distribution					This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal. This item reflects the deferred tax asset resulting from SPS's allocated portion of the federal.
	-				NOL's classified as distribution.
190 SchM-273 - Regulatory Liability - Rate Change	-	-			This item reflects ADIT on the temporary timing difference of the refund agreed to be paid to customers for the sale of Lubbock assets.

190 SchM-274 - Regulatory Differences - Excess Deferred Taxes	-	-					Excess Deferred Taxes (Federal and State) - This reconciling item is the difference between
							plant related deferred tax expense booked and "proforma" plant related deferred tax
							expense calculated at the most recent composite federal and state income tax rate. Excess
							deferred taxes are the direct result of plant related deferred tax expense being calculated
							using the Average Rate Assumption Method ("ARAM") in lieu of using the most recent
							composite federal and state income tax rate. Excess deferred taxes at Southwestern Public
							Service Company ("SPS") at the present time are driven by changes in the state composite
							income tax rate; which takes into account both state apportionment information and statutor
							state income tax rates. The SPS composite federal and state income tax rate is revised
							annually after all state income tax returns have been filed.
190 SchM-299 - Operating Lease		-					SPS adopted the leasing guidance under ASC 842 on January 1, 2019 which states that
							PPAs should be included in lease payments for classification and measurement purposes.
							As a result of the guidance, SPS recognized an operating lease liability for book purposes.
							This change in accounting treatment results in a book/tax timing difference.
							Correspondingly, SPS records a deferred tax asset to FERC 190 related to the operating
							lease liability.
190 SchM-PTC - Deferred PTCs - Hale							The federal renewable electricity production tax credit (PTC) is an inflation-adjusted per-
							kilowatt-hour (kWh) tax credit for electricity generated by qualified energy resources and
							sold by the taxpayer to an unrelated person during the taxable year. The credit is available
							for 10-years after the facility is placed in service. If the Company is unable to use its current
							year PTCs against its current year tax liability. PTCs may be carried forward for 20 years.
190 SchM-PTC - Deferred PTCs - Sagamore							
190 FAS 109 Plant Deficient ADIT - Protected							
190 FAS 109 Plant Deficient ADIT - Unprotected							
Subtotal - FF1, p. 234							
ADIT Adjustments (Avg. Balance from WsD.5)							
190							
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Less FASB 109 Above if not separately removed							
Less FASB 106 Above if not separately removed							
Proration Adjustment - Transmission (from WsD.2)							
Proration Adjustment - General & Intangible (from WsD.2)							
Proration Adjustment - Tranmission NOL (from WsD.2)							
Proration Adjustment - General NOL (from WsD.2)	t						
Total	t .		-	-	<u> </u>		
Transmission Allocator [TP, GP or W/S]	· ·	0.0000%	0.0000%	0.0000%	0.0000%		
Total	t	0.0000%	0.00007	0.00007		0	

(A)	(B)	(C) Avg Balance	(D) Retail, Production & Other	(E) Transmission	(F) Plant	(G) Labor	(H) Total Included in Rate Base	(1)
Acc. No.	Identification	from WsD.3	Related	Related	Related	Related	(E)+(F)+(G)	Description
	chM-263 - Federal Only NOL - Production							This item reflects the average non-plant excess ADIT asset balance.
	chM_NOL - NOL Excess ADIT		-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
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182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0		-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0		-					This item reflects the average non-plant excess ADIT asset balance.
182.3	0							
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
	U							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							
182.3	0							
182.3	0							
182.3	0							
182.3	0		-					
182.3	0							
182.3	0							
cess ADIT	Assets Subject to Proration							
	ichM-264 - Federal Only NOL - Transmission							This item reflects the average non-plant excess ADIT asset balance.
182.3	0							This item reflects the average non-plant excess ADIT asset balance.
. 32.0	· ·							The same and the s
_								
btotal - Ac								
	ustment - Transmission NOL (from WsD.2)							
	ustment - General NOL (from WsD.2)							
tal								
	Allocator [TP, GP or W/S]		0.0000%	0.0000%	0.0000%	0.0000%		
otal	· ·							·

Unamortized Balance of Abandoned Incentive Plant Actual for Billing Year = 2023

(A)	(B)	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
				-
				-
				-
				-
	Total			-

Unamortized Balance of Extraordinary Property Loss Actual for Billing Year = 2023

(A)	(B)	(C) Average Unamortized Balance from WsD	(D) Prior Year Amortization Expense	(E) Unamortized Balance End of Prior Year
			-	-
				-
				-
	Total			

Line <u>No.</u>

(a)		(b) Balance at	(c) Balance at	(d) Projected Average
Plant Related:		1/1/2023	12/31/2023	Balance
16510-Prepayments-Insurance 16515-Prepayments-Auto Licensing		6,045,671	9,063,421	7,554,
Total Plant Related:		6,045,671	9,063,421	7,554,
Labor Related:		18,684	9,297	13.
16519-Prepayments-Benefits 165295-Prepayments Hardware Maintenan	ce	11,262	189,175	100,
16516-Prepayments-I/T Related		793,060	378,850	585,
Total Labor Related:		823,006	577,321	700,
Transmission Related:				
Total Transmission Related:		0	0	
Other - Not Included:		200.050	044.000	204
16512-Prepayments-NERC Fees 16526-Prepayments-Other Distribution Utili	ty	292,356 104,539	311,398 0	301, 52,
16518-Prepayments-Pollution Emissions 16520-Prepayments-Energy Eff.		878,850 0	2,688,436 8,560	1,783, 4,
16527-Prepaid Interest - Commercial Pape		13,491	4,360	8,
Total Other Not Included:		1,289,236	3,012,753	2,150,
Total Prepayments Balances:		8,157,913	12,653,496	10,405,
				10,405,
Calculation of Actual Average Balances	for the Billing Period 01/01/			
Plant Related:		Beginning of Year Balance	End of Year Balance	Actual Avera Balance
16510-Prepayments-Insurance 16515-Prepayments-Auto Licensing				
Total Plant Related:		0	0	
Labor Related: 16519-Prepayments-Benefits				
165295-Prepayments Hardware Maintenan 16516-Prepayments-I/T Related	ce			
Too to Tropaymonto #Tropago				
Total Labor Related:		0	0	
Transmission Related:				
Total Transmission Related:		0	0	
Other - Not Included:			0	
16512-Prepayments-NERC Fees				
16526-Prepayments-Other Distribution Utili 16527-Prepaid Interest - Commercial Paper				
Prepaids - Income Taxes - Federal 16523-Prepaid Taxes State				
16520-Prepayments-Energy Eff.				
16518-Prepayments-Pollution Emissions Interest - Credit Facility Fee				
Total Other Not Included:		0	0	
Total Prepayments Balances:		0	0	
II. MATERIALS AND SUPPLIES	es Rased on Actual from D			
II. MATERIALS AND SUPPLIES Calculation of Projected Average Balance	OU DUSCU ON ACIDAL HOM PI		(c)	(d) Projected Aver
Calculation of Projected Average Balance (a)	20 Dased on Actual Iroin Pr	(b) FF1, 2021		
Calculation of Projected Average Balanc (a)		FF1, 2021 Beg of Year	FF1, 2021 End of Year	Balance 850
Calculation of Projected Average Balanc (a) Materials and Supplies - Transmission - FF	1, p. 227, In 8	FF1, 2021		850,
Calculation of Projected Average Balance (a) Materials and Supplies - Transmission - FF Materials and Supplies - Other - FF1, p. 22	1, p. 227, ln 8 7, ln 11	FF1, 2021 Beg of Year 692,372	End of Year 1,007,778	850,
Calculation of Projected Average Balance (a) Materials and Supplies - Transmission - FF Materials and Supplies - Other - FF1, p. 22	1, p. 227, ln 8 7, ln 11	FF1, 2021 Beg of Year 692,372 (76,723)	End of Year 1,007,778 97,351	850, 10,
Calculation of Projected Average Balanc (a) Materials and Supplies - Transmission - FF Materials and Supplies - Other - FF1, p. 22	1, p. 227, ln 8 7, ln 11 Based on Actual from FF1:	FF1, 2021 Beg of Year 692,372	End of Year 1,007,778	850,

for Billing Year = 2023										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	or reserved account, enter zero (0) if included	the formula rate, enter (0) if the accrual	Enter the percentage paid for by customers, 1 less the percent associated with an d offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
2244031-AP - NonQualified Pen Post 158	182.3, 219, 228.3	(220,000	(220,000)	(220,000	0	1	1	Labor	13.94%	
2246036-Pole Contact Rentals	589	(172,165	(172,165)	(172,165	1	0	1	Plant	36.79%	
2252001-Environmental Liability	253, O&M expense	(20,964	(20,964)	(20,964	1	0	1	Plant	36.79%	
2143011-Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm	283, 410.1	(97,411	(97,411)	(97,411	1	0	1	Plant	36.79%	
2143031-Current Inc Tx Pay-UnrecogTxBenefit-St Perm	283, 410.1	(476,470		(476,470	1	0	1	Plant	36.79%	
2246071-Liability Miscellaneous	131, 142, 232, 451	1,153	1,153	1,153	1	0	1	Plant	36.79%	
2246041-Provision for Inj and Dam - Suits Pending	228.3, 925				1	1	1	Labor	13.94%	
2246046-Provision for Penalties Pending	426.3	(73,333	(73,333)	(73,333	1	0	1	Plant	36.79%	
2421006-Accrued Qualified Pen Post 158	131, 182.3, 228.3, 254, 926*	(0	(0)	(0	0	1	1	Labor	13.94%	
2421036-Accrued Nonqualified Pension - SERP	182.3, 232, 926*	(1,396,000	(1,396,000)	(1,396,000	1	1	1	Labor	13.94%	(194,630)
2421021-Accrued Postemployment - FAS 112	232, 926*	(230,887	(230,887)	(230,887	1	1	1	Labor	13.94%	(32,190)
1242001-Prepaids - VEBA Trust		789,342	789,342	789,342	0	1	1	Labor	13.94%	
2027266-AP - IBNR Medical Claims		(1,060,350	(1,060,350)	(1,060,350	1	1	1	Labor	13.94%	(147,834)
2030001-AP - Unclaimed AP Checks		(129,173	(129,173)	(129,173	1	0	1	Plant	36.79%	
2030006-AP - Unclaimed CRS Property	131, 142, 232, 234, 242 O&M expense	(609,483	(609,483)	(609.483	1	0		Plant	36 79%	
2030000-A - Chiclaimed UHC Checks	242 Otem expense	(2.815		(2.815		0		Plant	36 79%	
2243006-AP - Non Union Incentive Plan	107, 184, 232, 920	(2.856.225		(2.856.225		1		Labor	13.94%	(398,215)
2243021-AP - Executive PSP - Current	232, 253, 920	(329,415		(329.415		i		Labor	13.94%	(45,927)
2244001-AP - Vacation Liability	202, 200, 920	(5,912,747		(5.912.747		i		Labor	13.94%	(824,355)
2244011-AP - 401K - Co Match		(3,036,418		(3.036.418		- i		Labor	13.94%	(423.337)
2026002-Freight - Accrual		30,622		30.622		0		Plant	36.79%	(.==,==,

Note:

A The Formula Rate shall include a credit to rate base for each unfunded reserve is a reserve where an excrue, frust, or restricted account has not been established for a fund whose balance is collected from customers through cost accounts that are recovered under the Formula Rate. Each unfunded reserve will be included on the lines above. The allocator in Cot. (6) will be the same allocator used in the Formula Rate or under the Formula Rate.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
List of all reserves:	FERC Account for Accrual/Balance	Beginning Balance	Ending Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	the formula rate, enter	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Allocation Factor	Allocated to Transmission
A/P NonQualified Pen Post 158	182.3, 219, 228.3	(251,000)	(275,000)	(263,000)	0	1	1	Labor	0.00%	
Pole Contact Rentals	589	(172,270)	(24,600)	(98,435)	- 1	0	1	Plant	0.00%	
Environmental Liability	253, O&M expense	(16,751)	(16,910)	(16,830)	- 1	0	1	Plant	0.00%	
FIN 48-Curr Fed Inc Tax: Perm	283, 410.1	(1,492,179)	(1,499,124)	(1,495,652)	- 1	0	1	Plant	0.00%	
FIN 48-Curr St Inc Tx-TX: Perm	283, 410.1	(349,649)	(349,649)	(349,649)	1	0	1	Plant	0.00%	
Liability Miscellaneous	131, 142, 232, 451	0	(6,137)	(3.068		0	1	Plant	0.00%	
Provision for Injuries and Damages - Suits Pending	228.3, 925	(1,235,383)	(1,310,383)	(1.272.883)	1	1	1	Labor	0.00%	
Provision for Penalties Pending	426.3	(36,666)	(33,333)	(35.000)	1	0	1	Plant	0.00%	
Accrd Qual Pen Post 158	131, 182.3, 228.3, 254, 926* 143, 146, 186, 232,	(85,598,000)		(73,119,000)	0	1	1	Labor	0.00%	
Accrd Postretire Med Post 158	234, 253, 254, 926*	(1,901,947)		(950,974)	1	1	1	Labor	0.00%	
Accrued Nonqual Pension (SERP)	182.3, 232, 926*	(1,419,715)		(1,601,358)	1	1	1	Labor	0.00%	
Accrd Postemployment-FAS 112	232, 926*	(609,192)		(502,278)		1	1	Labor	0.00%	
Prepaids - VEBA Trust	0	1,994,437	1,038,358	1,516,397		1	1	Labor	0.00%	
AP - IBNR Medical Claims	0	(636,229)	(573,728)	(604,978)	1	1	1	Labor	0.00%	
AP - Unclaimed AP Checks	0 131, 142, 232, 234,	(117,885)	(208,707)	(163,296)	1	0	1	Plant	0.00%	
AP - Unclaimed CRS Property	242 O&M expense	(254,360)	(222,455)	(238,408)	1	0	1	Plant	0.00%	
AP - Unclaimed UHC Checks	0	(2,491)	(1,501)	(1,996		0	1	Plant	0.00%	
AP - Non Union Incentive Plan	107, 184, 232, 920	(2,790,540)	(2,755,808)	(2,773,174	1	1	1	Labor	0.00%	
AP - Executive PSP - Current	232, 253, 920	(273,331)	(354,507)	(313,919	1	1	1	Labor	0.00%	
AP - Vacation Liability	0	(5,428,292)	(5,459,835)	(5,444,063	- 1	1	1	Labor	0.00%	
AP - 401K - Co Match	0	(2,736,617)	(2,766,244)	(2,751,431		1	1	Labor	0.00%	
Freight -Accrual	0	(107,036)	(9,768)	(58.402)		1	1	Plant	0.00%	

Notes:
A The Formula Rate shall include a condit to state base for each unflanded reserve is a secone share an excess (not, or restricted account has not been established for a first whose beliance is collected from customers through cost accounts that are recovered under the Formula Rate. Each unflanded reserve will be included on the lines above. The allocation in Col. (8) will be the same allocator used in the Formula Rate.

. A	FERC	(b)	(c) Projected	(d) FF1, Reference	(e) Actual			
	ccount No.	Description	Amount	for Actual	Amount	•		
		TRANSMISSION EXPENSES						
	500	OPERATION	0.000.000	- 200 202 I- 02 (b)				
	560 561.0	Supervision and Engineering Load Dispatching	8,989,393 0	p. 320-323, ln 83, (b) p. 320-323, ln 84, (b)				
	561.1	Load Dispatching - Reliability	0	p. 320-323, ln 85, (b)				
	561.2	Load Dispatching - Monitor & Operate Transmission System	3,178,837	p. 320-323, ln 86, (b)				
	561.3	Load Dispatching - Transmission Service & Scheduling	0	p. 320-323, ln 87, (b)				
	561.4	Scheduling, System Control & Dispatch Services	4,026,321	p. 320-323, ln 88, (b)				
	561.5 561.6	Reliability, Planning and Standards Development Transmission Service Studies	148,944	p. 320-323, ln 89, (b) p. 320-323, ln 90, (b)				
	561.7	Generation Interconnection Studies	273,658	p. 320-323, in 90, (b) p. 320-323, in 91, (b)				
	561.8	Reliability, Planning and Standards Development Services	1,316,657	p. 320-323, ln 92, (b)				
	562	Station Expenses	1,517,397	p. 320-323, ln 93, (b)				
	562.1	Energy Storage Equipment		p. 320-323, ln 93.1, (b)				
	563 564	Overhead Line Expenses Underground Line Expenses	1,040,970	p. 320-323, ln 94, (b) p. 320-323, ln 95, (b)				
	565	Transmission of Electricity by Others	134,559,941	p. 320-323, In 96, (b)				
	566	Miscellaneous Transmission Expenses	3,404,593	p. 320-323, ln 97, (b)				
	567	Rents	1,694,669	p. 320-323, ln 98, (b)				
		Total Operation	160,151,382		0			
		MAINTENANCE						
	568	Supervision and Engineering	0	p. 320-323, ln 101, (b)				
	569	Structures	0	p. 320-323, III 101, (b) p. 320-323, In 102, (b)				
	569.1	Computer Hardware	0	p. 320-323, In 103, (b)				
	569.2	Computer Software	0	p. 320-323, In 104, (b)				
	569.3	Communication Equipment	0	p. 320-323, ln 105, (b)				
	569.4 570	Miscellaneous Regional Transmission Plant Station Equipment	0 1,220,856	p. 320-323, ln 106, (b) p. 320-323, ln 107, (b)				
	570.1	Energy Storage Equipment	1,220,000	p. 320-323, III 107, (b)				
	571	Overhead Lines	854,995	p. 320-323, In 108, (b)				
	572	Underground Lines	0	p. 320-323, ln 109, (b)				
	573	Miscellaneous Transmission Plant	2.075.850	p. 320-323, ln 110, (b)				
		Total Maintenance	2,075,850		0			
		Total Transmission O&N	162,227,232		- 0	•		
						ı		
		Less: All 561 Accounts	8,944,418		0			
		Add Back: Account 561.6 - Transmission Service Studies	0		0			
		Add Back: Account 561.7 - Generation Interconnection Studies Less: Account 565 - Transmission of Electricity by Others	273,658 134,559,941		0			
		Transmission O&M Expense Adjustment (Note 1	(37,906)		U			
		Transmission Sam Expense / tajasanent (1166)	(01,000)					
		Total Net Transmission Expense	18,958,625		0			
		ADMINISTRATIVE AND GENERAL						
		OPERATION						
	920	Administrative and General Salaries	43,265,875	p. 320-323, ln 181, (b)				
	921	Office Supplies and Expense	26,539,220	p. 320-323, ln 182, (b)				
	922	(Less) Administrative Expense Transferred	25,046,839	p. 320-323, ln 183, (b)				
	923	Outside Services Employed	7,937,551	p. 320-323, ln 184, (b)				
	924 925	Property Insurance Injury and Damages	5,751,099 6,386,523	p. 320-323, ln 185, (b) p. 320-323, ln 186, (b)				
	926	Employee Pensions and Benefits	24,507,323	p. 320-323, In 187, (b)				
	928	Regulatory Commission Expenses	5,348,297	p. 320-323, ln 189, (b)				
	929	(Less) Duplicate Charges-Cr.	1,252,056	p. 320-323, ln 190, (b)				
	930.1	General Advertising Expenses	1,907,804	p. 320-323, ln 191, (b)				
	930.2 931	Miscellaneous General Expenses Rents	1,495,577 20,650,557	p. 320-323, ln 192, (b)				
	30 I	Total Operation	117,490,931	p. 320-323, ln 193, (b)	0			
		×F	, 100,001		· ·			
		MAINTENANCE						
	935	Maintenance of General Plant	872,906	p. 320-323, ln 196, (b)				
		Less: Account 926 Retail Pension Tracker	2 047 747	320 323 Ecotooto D-t-				
		Less: Account 926 Retail Pension Tracker Less: Account 926 Retail Pension Tracker Amortization		o. 320-323 Footnote Data o. 320-323 Footnote Data				
		Less: O&M Expenses (Note 1)	74,210	o o_o . somoto Data				
		Less: Retail Advanced Grid A&G Costs (Note 2)						
			963,526		0			
		TOTAL ADMINISTRATIVE AND GENERAL	117,400,311		0	•		
		TOTAL ADMINISTRATIVE AND GENERAL	117,400,311			Ī		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	` '	ζ-/	\-/	Projected		``	107	Actual
			Direct	Payroll Billed	Total Projected		Direct	Payroll Bille
		Wages and Salaries Allocator	Payroll C40	from Service Corp.	Amount	- 054 055 1 0001	Payroll	from Service C
		Production	32,490,619	11,719,509 7,415,709		p. 354-355, ln 20(b) p. 354-355, ln 21(b)		
		Transmission Regional Market	6,286,692 27	7,415,709 615,752		p. 354-355, in 21(b) p. 354-355, in 22(b)		
		Distribution	20,154,281	3,096,536		p. 354-355, ln 23(b)		
		Other	5,714,424	4,512,825		p. 354-355, ln 24-26(b)		
								0
		Total	64,646,044	27,360,331	92,006,375			

Southwestern	Public Service	Company
Worksheet H -	Miscellaneous	Expenses

30 Total Transmission Safety & Siting Adv

Southwestern Public Service Company Worksheet H - Miscellaneous Expenses Worksheet H

Table 28

Projected Actual Line No. 2023 (e) Acct 928 Projected for Billing Year = Acct 928 Actual for Billing Year = 2023 (i) 100% Non-100% Transmission Transmission 100% Non-100% Transmission Transmission Expense 4,553,297 Description Non-Transmission Related Transmission Specific Allocated Expense Transmission Specific Allocated Non-Transmission Related Transmission Related 795,000 795,000 Transmission Related Total 928 5,348,297

Total 928 5,348,297

Total 928 5,348,297

Acct 930.2 Projected for Billing Industry Association Dues 773,310

Balance of Account 930.2 722,267

Total 930.2 1,495,577

Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year:

Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year:

Total 17 Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year:

Total 17 Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year:

Total 17 Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year:

Total 17 Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Highling (Other Than in Acct 930.1) Projected for Year:

Total 17 Transmission Safety & Siting Advertising (Other Than in Acct 930.1) Projected for Year: 4,553,297 795,000 Acct 930.2 Projected for Billing Year =

773,310
722,267
773,310
773,310
773,310 2023 Acct 930.2 Actual for Billing Year = 2023 Industry Association Dues Balance of Account 930.2 722,267 773,310 722,267 2023 Actual Transmission Safety & Siting for Year = 2023

Southwestern Public Service Company Worksheet I - Depreciation and Amortization Expense

Line No. Description Reference Projected Depreciation Expense Projected Amortization Expense Projected Amortization Expense Projected Depreciation Expense Projected Amortization Expense Projected Amortization Expense Projected Depreciation Expense Projected Amortization Expense Projected Amortization Expense Projected Amortization Expense Projected Depreciation Expense Projected Amortization Expense Projected Depreciation Expense Projected Project Expense Project Expense <th>(e) ected Total or. & Amort. Expense 75,110,604 73,684,174 0 148,794,777 102,336,127 0 102,336,127 51,723,100</th>	(e) ected Total or. & Amort. Expense 75,110,604 73,684,174 0 148,794,777 102,336,127 0 102,336,127 51,723,100
Line No. Description Reference Depreciation Expense Amortization Expense Depreciation Expense Amortization Expense Depreciation Expense Amortization Expense Depreciation Expense Amortization Expense Depreciation Expense Expense <th< td=""><td>75,110,604 73,684,174 0 148,794,777 102,336,127 0 102,336,127</td></th<>	75,110,604 73,684,174 0 148,794,777 102,336,127 0 102,336,127
No. Description Reference Expense Expense Expense 1 Steam Production 74,564,462 546,142 75 2 Other Production WsD.5, Ins 58 + 59, col (k) and WsD.5, Ins 67 + 68, col (k) 0 0 3 Adjustment to Production WsD.5, Ins 67 + 68, col (k) 0 0 4 Total Production 148,248,635 546,142 148 5 Transmission WsD.5, In 60, col (k) and WsD.5, 0 0 7 Adjustment to Transmission In 69, col (k) 0 0 0 8 Total Transmission 100,512,432 1,823,695 100 9 10 Distribution 51,417,939 305,161 5 11 Adjustment to Distribution In 70, col (k) (1,827,123) 0 (1,827,123) 0 (1,827,123) 0 (1,827,123) 0 (1,827,123) 0 (1,827,123) 0 (1,827,123) 0 (1,827,123) 0 (1,827,123) 0 (1,827,123) 0	75,110,604 73,684,174 0 148,794,777 102,336,127 0 102,336,127
1 Steam Production 2 Other Production WsD.5, Ins 58 + 59, col (k) and WsD.5, Ins 67 + 68, col (k) 6 Transmission WsD.5, In 60, col (k) and WsD.5, 7 Adjustment to Transmission WsD.5, In 60, col (k) and WsD.5, 8 Total Transmission WsD.5, In 60, col (k) and WsD.5, 9 10 Distribution WsD.5, In 61, col (k) and WsD.5, 11 Adjustment to Distribution In 70, col (k) 12 Total Distribution 174,564,462 73,684,174 0 73 73,684,174 0 0 0 0 148,248,635 546,142 144 0 75 73,684,174 0 0 0 0 100,512,432 1,823,695 102 104 100,512,432 1,823,695 102 104 107,512,432 1,823,695 102 107 107 107 107 107 107 107 107 107 107	75,110,604 73,684,174 0 148,794,777 102,336,127 0 102,336,127
2 Other Production WsD.5, Ins 58 + 59, col (k) and 3 Adjustment to Production WsD.5, Ins 67 + 68, col (k) 0 0 4 Total Production 148,248,635 546,142 148,248,635 5 Transmission WsD.5, In 60, col (k) and WsD.5, 100,512,432 1,823,695 100,512,432 7 Adjustment to Transmission In 69, col (k) 0 0 8 Total Transmission 100,512,432 1,823,695 100,512,432 9 10 Distribution 51,417,939 305,161 5 11 Adjustment to Distribution In 70, col (k) (1,827,123) 0 0 12 Total Distribution 170, col (k) 49,590,816 305,161 48,590,816	73,684,174 0 148,794,777 102,336,127 0 102,336,127
2 Other Production WsD.5, Ins 58 + 59, col (k) and 3 Adjustment to Production WsD.5, Ins 67 + 68, col (k) 0 0 4 Total Production 148,248,635 546,142 148,248,635 5 Transmission WsD.5, In 60, col (k) and WsD.5, 100,512,432 1,823,695 100,512,432 7 Adjustment to Transmission In 69, col (k) 0 0 8 Total Transmission 100,512,432 1,823,695 100,512,432 9 10 Distribution 51,417,939 305,161 5 11 Adjustment to Distribution In 70, col (k) (1,827,123) 0 0 12 Total Distribution 170, col (k) 49,590,816 305,161 48,590,816	73,684,174 0 148,794,777 102,336,127 0 102,336,127
WsD.5, Ins 58 + 59, col (k) and WsD.5, Ins 67 + 68, col (k) 0 0 0 0 0 0 0 0 0	0 148,794,777 102,336,127 0 102,336,127
3 Adjustment to Production 4 Total Production 5 6 Transmission WsD.5, In 60, col (k) and WsD.5, 7 Adjustment to Transmission 8 Total Transmission 9 10 Distribution WsD.5, In 61, col (k) and WsD.5, 11 Adjustment to Distribution In 70, col (k) 10 O O 0 O 0 O O 100,512,432 1,823,695 100,5	0 102,336,127
4 Total Production 5 6 Transmission	0 102,336,127
5 6 Transmission WsD.5, In 60, col (k) and WsD.5, 7 Adjustment to Transmission In 69, col (k) 100,512,432 1,823,695 100,5	0 102,336,127
6 Transmission WsD.5, ln 60, col (k) and WsD.5, 100,512,432 1,823,695 100,512,432 <	0 102,336,127
WsD.5, ln 60, col (k) and WsD.5, ln 60, col (k) and WsD.5, ln 69, col (k) 0 0 0 0 0 0 0 0 0	0 102,336,127
8 Total Transmission 100,512,432 1,823,695 1029 10 Distribution S1,417,939 305,161 5 WsD.5, In 61, col (k) and WsD.5, 11 Adjustment to Distribution In 70, col (k) (1,827,123) 0 (12 Total Distribution 49,590,816 305,161 49	
9 10 Distribution WsD.5, In 61, col (k) and WsD.5, 11 Adjustment to Distribution In 70, col (k) 12 Total Distribution S1,417,939 S05,161 S1,417,939	
10 Distribution 51,417,939 305,161 5 WsD.5, In 61, col (k) and WsD.5, 11 Adjustment to Distribution In 70, col (k) (1,827,123) 0 (12 Total Distribution 49,590,816 305,161 49	51,723,100
WsD.5, ln 61, col (k) and WsD.5, 11 Adjustment to Distribution	51,723,100
11 Adjustment to Distribution In 70, col (k) (1,827,123) 0 (12 Total Distribution 49,590,816 305,161 49	
12 Total Distribution 49,590,816 305,161 49	(4.007.400)
	(1,827,123) 49.895.977
15	49,095,977
	33,004,511
WsD.5, In 62, col (k) and WsD.5,	00,004,011
	(1,452,015)
	31,552,496
17	
	27,699,325
WsD.5, In 63, col (k) and WsD.5,	
19 Adjustment to Intangible In 72, col (k) (423,722)	(423,722)
lacksquare	27,275,603
21	359,854,980
22 Total 331,355,659 28,499,321 355	JOS.004 MAU
24 Actual Year = 2023	22,001,000
	22,001,000
	tual Total
27 Expense Expense Exp	ctual Total or. & Amort.
27 Expense Expense Exp 28 Steam Production FF1, p. 336-337, footnote	ctual Total or. & Amort.
Expense Expense Expense Expense Steam Production FF1, p. 336-337, footnote Other Production FF1, p. 336-337, footnote	etual Total or. & Amort. Expense
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	(4)	Projected for Bi	-	2023	
Line	(A)	(B)	(C) Excluded from	(D) Included in	
No.	<u>Description</u>	<u>Expense</u>	Rev Requirement	Rev Requirement	
1	LABOR RELATED:				
2	Payroll Taxes	9,183,992	-	9,183,992	
4 5	Subtotal Labor Related	9,183,992	<u>-</u>	9,183,992	
6 7	PLANT RELATED:	3,100,002	_	3,100,332	
8	Texas Property Tax		-	-	
9 10	New Mexico Property Tax Oklahoma Property Tax		-	-	
11	Kansas Property Tax	05.040.000	-		
12 13	Subtotal Plant Related - Property	85,248,000	-	85,248,000	
14 15	OTHER: Texas Use	(33,722)		(33,722)	
16	Miscellaneous Use Tax	-		(00,122)	
17	FRANCHISE & GROSS RECEIPTS:				
18	Texas Gross Receipts	6,637,890	6,637,890	-	
19	New Mexico Franchise	- 20,000		20,000	
20 21	Oklahoma Franchise Kansas Franchise	20,000		20,000	
22	City Franchise Fees	9,592,434	9,592,434		
24 25	Subtotal Franchise & Gross Receipts	16,250,324	16,230,324	(13,722)	
26 27	Total Taxes Other Than Income	110,648,594	16,230,324	94,418,270	
28		-			
29 30	Investment Tax Credit Amortized				
31	IIIVestillerit Tax Credit Amortized	-		-	
32		Actual for Billing	g Year =	2023	
				(D)	(E)
33	(A)	(B)	(C)	(D)	(E)
34		FF1		Excluded from	Included in
34 35	(A) <u>Description</u>		(C) <u>Expense</u>	` '	
34 35 36	<u>Description</u>	FF1		Excluded from	Included in
34 35	<u>Description</u> <u>LABOR RELATED:</u>	FF1		Excluded from	Included in
34 35 36 37	<u>Description</u>	FF1 <u>Reference</u>		Excluded from	Included in
34 35 36 37 38	<u>Description</u> <u>LABOR RELATED:</u>	FF1 Reference 262-263.		Excluded from	Included in
34 35 36 37 38	<u>Description</u> <u>LABOR RELATED:</u>	FF1 Reference 262-263. 3.4.5.6.8.9.10.1		Excluded from	Included in
34 35 36 37 38 39 40	Description LABOR RELATED: Payroll Taxes	FF1 Reference 262-263. 3.4.5.6.8.9.10.1	Expense	Excluded from	Included in
34 35 36 37 38	<u>Description</u> <u>LABOR RELATED:</u>	FF1 Reference 262-263. 3.4.5.6.8.9.10.1		Excluded from	Included in
34 35 36 37 38 39 40 41	Description LABOR RELATED: Payroll Taxes	FF1 Reference 262-263. 3.4.5.6.8.9.10.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.I	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax	262-263. 14.15.1 262-263.19.20.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax	262-263. 14.15.1 262-263.19.20.1 262-263.24.25.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax	262-263. 14.15.1 262-263.19.20.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Kansas Property Tax Subtotal Plant Related - Property	262-263. 14.15.1 262-263.19.20.1 262-263.24.25.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Kansas Property Tax Subtotal Plant Related - Property OTHER:	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.1 262-263.14.15.1 262-263.19.20.1 262-263.24.25.1 262-263.28.29.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Kansas Property Tax Subtotal Plant Related - Property OTHER: Texas Use	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.1 262-263.14.15.1 262-263.19.20.1 262-263.24.25.1 262-263.28.29.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Kansas Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.1 262-263.14.15.1 262-263.19.20.1 262-263.24.25.1 262-263.28.29.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Kansas Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS:	262-263.14.15.1 262-263.19.20.1 262-263.28.29.1 262-263.31.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS: Texas Gross Receipts New Mexico Franchise	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.1 262-263.14.15.1 262-263.19.20.1 262-263.24.25.1 262-263.28.29.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS: Texas Gross Receipts New Mexico Franchise Oklahoma Franchise	262-263.14.15.1 262-263.19.20.1 262-263.28.29.1 262-263.31.1	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS: Texas Gross Receipts New Mexico Franchise Oklahoma Franchise Kansas Franchise Kansas Franchise	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.I 262-263.14.15.I 262-263.19.20.I 262-263.24.25.I 262-263.28.29.I 262-263.31.I 262-263.31.I 262-263.31.I	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS: Texas Gross Receipts New Mexico Franchise Oklahoma Franchise	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.I 262-263.14.15.I 262-263.19.20.I 262-263.24.25.I 262-263.28.29.I 262-263.32.I 262-263.31.I 262-263.16.I	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS: Texas Gross Receipts New Mexico Franchise Oklahoma Franchise Kansas Franchise Kansas Franchise	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.I 262-263.14.15.I 262-263.19.20.I 262-263.24.25.I 262-263.28.29.I 262-263.31.I 262-263.31.I 262-263.31.I	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS: Texas Gross Receipts New Mexico Franchise Oklahoma Franchise Oklahoma Franchise Kansas Franchise City Franchise Fees Subtotal Franchise & Gross Receipts	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.I 262-263.14.15.I 262-263.19.20.I 262-263.24.25.I 262-263.28.29.I 262-263.31.I 262-263.31.I 262-263.31.I	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS: Texas Gross Receipts New Mexico Franchise Oklahoma Franchise City Franchise Fees Subtotal Franchise & Gross Receipts Total Taxes Other Than Income	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.I 262-263.14.15.I 262-263.19.20.I 262-263.24.25.I 262-263.28.29.I 262-263.31.I 262-263.31.I 262-263.31.I	Expense	Excluded from	Included in
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60 61 62	Description LABOR RELATED: Payroll Taxes Subtotal Labor Related PLANT RELATED: Texas Property Tax New Mexico Property Tax Oklahoma Property Tax Subtotal Plant Related - Property OTHER: Texas Use Miscellaneous Use Tax FRANCHISE & GROSS RECEIPTS: Texas Gross Receipts New Mexico Franchise Oklahoma Franchise Oklahoma Franchise Kansas Franchise City Franchise Fees Subtotal Franchise & Gross Receipts	FF1 Reference 262-263. 3.4.5.6.8.9.10.1 1.I 262-263.14.15.I 262-263.19.20.I 262-263.24.25.I 262-263.28.29.I 262-263.31.I 262-263.31.I 262-263.31.I	Expense	Excluded from	Included in

Line No.	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	(h)	(<u>i)</u>	<u>ú</u>	<u>(k)</u>	<u>(1)</u>	<u>(m)</u>	<u>(n)</u>	<u>(o)</u>
2	Common Equity - Projected							PROJECTED E	BALANCES						13 Month
3 4	Proprietary Capital	1/1/2023 3,834,391,995	1/31/2023 3,856,974,068	2/28/2023 3,868,579,971	3/31/2023 3,835,428,309	4/30/2023 3,847,624,080	5/31/2023 3,863,564,797	6/30/2023 3,836,582,247	7/31/2023 3,922,985,273	8/31/2023 3,973,343,638	9/30/2023 3,953,383,700	10/31/2023 3,974,478,972	11/30/2023 3,995,628,793	12/31/2023 3,954,608,761	Average Balance 3,901,351,893
5 6	Less Preferred Stock Less Acct 216.1 Unapprop. Undist. Sub. Earnings	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Less Acct 219.1-Accum Other Compre. Income	(1,203,000)		(1,195,000)	(1,191,000)	(1,187,000)	(1,183,000)	(1,179,000)	(1,175,000)	(1,170,000)	(1,166,000)	(1,162,000)	(1,158,000)	(1,154,000)	(1,178,615)
8 9 10	Common Equity Balances (In 4 - In 5 - In 6 - In 7)	3,835,594,995	3,858,173,068	3,869,774,971	3,836,619,309	3,848,811,080	3,864,747,797	3,837,761,247	3,924,160,273	3,974,513,638	3,954,549,700	3,975,640,972	3,996,786,793	3,955,762,761	3,902,530,508
11	Long Term Debt - Projected							PROJECTED E	BALANCES						
	Bonds	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,000,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,100,000,000	3,038,461,538
15	Less Reacquired Bonds Other Long Term Debt	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	0 250,000,000
16 17	Debt Balances (In 13 - In 14 + In 15)	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,250,000,000	3,350,000,000	3,350,000,000	3,350,000,000	3,350,000,000	3,350,000,000	3,288,461,538
18 19								ACTUAL BA	LANCES						
20 21	Common Equity - Actual	Actual 1/1/2023	Actual 1/31/2023	Actual / 2/28/2023	Actual 3/31/2023	Actual 4/30/2023	Actual <u>5/31/2023</u>	Actual 6/30/2023	Actual	Actual 8/31/2023	Actual 9/30/2023	Actual 10/31/2023	Actual 11/30/2023	Actual 12/31/2023	13 Month Average Balance
	Proprietary Capital Less Preferred Stock Less Acct 216.1 Unapprop. Undist. Sub. Earnings Less Acct 219.1-Accum Other Compre. Income	<u>ii ii EGEG</u>	110112020	ELGIZGEG	<u>grenzeze</u>	1700/2020	<u>557,2525</u>	SIGNEGES	170 172020	<u>0.0 11 2020</u>	<u>5133/E325</u>	10.0.112020	<u>-11766/2626</u>	120112323	0 0 0 0
26 27	Common Equity Bal (In 22 - In 23 - In 24 - In 25)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28 29								ACTUAL BA	LANCES						
30 31	Long Term Debt - Actual	Actual	Actual	Actual /	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
33 34	Bonds Less Reacquired Bonds Other Long Term Debt														0 0 0
35 36	Debt Balances (In 32 - In 33 + In 34)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
37 38 39	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	(d) Projected	<u>(e)</u>	<u>(f)</u>	(g) FF1. Reference	(h) Actual/forecast	<u>(i)</u>						
40 41	Cost of Debt - Annual Interest Expense			2023			for Actual	2023							
42 43	Interest on Long Term Debt Less: Financial Hedge Gain/Expense and Interest Rate	Derivative (In 62)		135,277,245 63,181			p. 114-117, ln 62 (c)								
44 45	Plus: Allowed Hedge and Interest Rate Derivative Reco			63,181			- 444 447 - 62 (-)								
46	Amortization of Loss on Reacquired Debt			2,385,737 841,559			p. 114-117, ln 63 (c) p. 114-117, ln 64 (c)								
	Less: Interest on Long Term Credit Facility Less: Amort of Premium on Debt			0 350,296			p. 256-257 (m) p. 114-117, ln 65 (c)								
49 50	Less: Amort of Gain on Reacquired Debt		,	0			p. 114-117, ln 66 (c)								
51 52	Total Interest Expense (In 42 - In 43 + In 44 + In 45 +	In 46 - In 47 - In 4	18 - In 49)	138,154,245				0							
53 54	Average Cost of Debt			4.20%	In 51 / In 17, col	o)		0.00%	(In 51 / In 36, col	o)					
55 56 57	Preferred Stock Cost Dividends on Preferred Stock Average Cost of Preferred Stock			0 0.00%	In 56 / In 5 , col (p. 118-119, ln 29 (c)	0 0.00%	(In 56 / In 23 , col	o)					
	Financial Hedge Amortization and Interest Rate Deri	vative (Enter Gai	ns as a Negative N												
60 61	Series due 2033 6% Financial Hedge Series E due 2016 5.6% Financial Hedge			63,181 0											
	Total Hedge Amortization and Interest Rate Derivative		,	63,181			•	0							
64	Total Average Capital Balance (In 9 + In 17)			7,190,992,046				0							
	Financial Hedge Recovery Limit - 7.5 Basis Points of To Limit of Recoverable Amount	otal Capital		0.00075 5,393,244				0.00075 0							
67	Recoverable Hedge Amortization & Interest Rate Derivative	ve (Lesser of In 62	or In 66)	63,181				0							

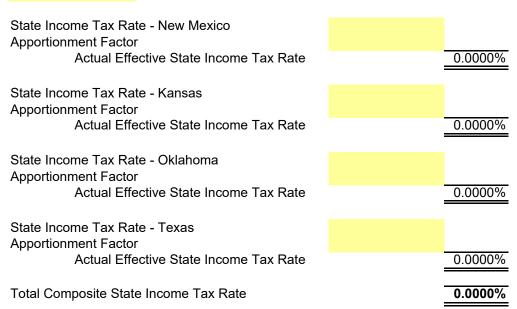
Southwestern Public Service Company Worksheet L - Development of Composite State Income Tax Rate

I. Development of **Projected** Composite State Income Tax Rate for Billing Period

Beginning 01/01/23

State Income Tax Rate - New Mexico Apportionment Factor	5.9000% 28.3441%
Projected Effective State Income Tax Rate	1.6723%
State Income Tax Rate - Kansas	7.0000%
Apportionment Factor	0.2319%
Projected Effective State Income Tax Rate	0.0162%
State Income Tax Rate - Oklahoma	4.0000%
Apportionment Factor	0.3073%
Projected Effective State Income Tax Rate	0.0123%
State Income Tax Rate - Texas	0.7500%
Apportionment Factor	63.1100%
Projected Effective State Income Tax Rate	0.4733%
Total Composite State Income Tax Rate	2.1741%
D (Data tan Diliana Daniari

II. Development of **Actual** Composite State Income Tax Rate for Billing Period Beginning 01/01/23



	Projected for Billing Year =		2023	(Note 1)														
			(a)	(b)	(c)		(d)	(e)	(f)		(g)		(h)		(i)		(j)	
					Last Actual			Radial Line R		atior				ATR	R - TP Allocate	or Ad		
					Net Plant			Month/Year			Prorate				Prorate		Gross	
					Carrying Charge		Revenue	In Service			Revenue		True-Up		Gross		Plant	
Line					(Input)	F	Requirement	of Reclass	Prorate		Requirement	,	Adjustment		Plant		Adjustment	
No.		G	ross Plant	Net Plant	(Annual Rate)		ol (b) * Col (c)	Input	Input					Col		Col	(i) - Col (a)	
1	Radial Line Direct Assignment (Worksho	et O)										(3)				() - ()	
2	Bailey County	\$	398	\$ 342	12.03%	\$	41		12	\$	41	\$	_	\$	398	\$	-	
3	Big Country	\$	2,315,315	\$ 1,423,098	12.03%	\$	171,199		12	\$	171,199	\$	_	\$	2,315,315	\$	-	
4	CVEC	\$	2,166,360	\$ 1,807,702	12.03%	\$	217,467		12	\$	217,467	\$	-	\$	2,166,360	\$	-	
5	Deaf Smith	\$	1,881,068	\$ 1,415,211	12.03%	\$	170,250		12	\$	170,250	\$	-	\$	1,881,068	\$	-	
6	Farmers	\$	20,608	\$ 17,832	12.03%	\$	2,145		12	\$	2,145	\$	-	\$	20,608	\$	-	
7	Green Belt	\$	2,059,237	\$ 1,849,987	12.03%	\$	222,553		12	\$	222,553	\$	-	\$	2,059,237	\$	-	
8	Lamb County	\$	2,235	\$ 1,892	12.03%		228		12	\$	228	\$	-	\$	2,235		-	
9	Lighthouse	\$	351,252	\$ 303,135	12.03%	\$	36,467		12	\$	36,467	\$	-	\$	351,252		-	
10	LPL	\$	953,571	\$ 887,481	12.03%	\$	106,764		12	\$	106,764	\$	-	\$	953,571	\$	-	
11	Lyntegar	\$	2,437,034	\$ 1,750,931	12.03%	\$	210,637		12	\$	210,637	\$	-	\$	2,437,034	\$	-	
12	Rita Blanca	\$	1,357	\$ 719	12.03%		87		12	\$	87	\$	-	\$	1,357	\$	-	
13	South Plains	\$	43,790	\$ 34,033	12.03%		4,094		12	\$	4,094		-	\$	43,790		-	
14	Tri County	\$	1,606	\$ 1,055	12.03%	\$	127		12	\$	127	\$	-	\$	1,606	\$	-	
15																		
16	Wholesale Network to Radial																	
17																		
18	Retail Network to Radial																	
19																		
20	Wholesale Radial to Network																	
21																		
22	Retail Radial to Network																	
23																		
24																		
25	Total Plant Direct Assigned	\$	12,233,831	\$ 9,493,418		\$	1,142,059			\$	1,142,059	\$	-	\$	12,233,831	\$	-	

Note 1 - Actual 2019 year end balances will be used for the Gross and Net Plant amounts.

Southwestern Public Service Company Worksheet N - Meter Investment

Projec	cted (1) for Billin	ng Year =	2023										
Line <u>No.</u>	Meter Type	Number of Meters		Rep C	verage lacement ost per eter (2)	R	Total Replacement <u>Cost</u>	Allocated Meter Investment		Average Allocated Meter Investment	No. of Delivery Points	Total Meter Investment	
1	SC SC	384.496		\$	160	\$	61.519.360	\$ 40.728.496		106	<u>r omto</u>	<u> </u>	
2	TR	8,334		\$	2,599	\$	21,660,066	\$ 14,339,907		1721			
3	TR-IDR	1,928		\$	11,972	\$	23,082,016	\$ 15,281,300		7926	218	\$ 1,727,868	
4	Total	394,758				\$	106,261,442	\$ 70,349,704	(3)				
5	Gross Plant Car	rying Charge (4)									10.23%)
6	Revenue Requi	rement										\$ 176,761]

⁽¹⁾ Actual prior year end balances will be used for the projected amounts.

⁽²⁾ Averages will be based on the most recent available study.

⁽³⁾ From FF1, p. 204-207, In 70, col (g).

⁽⁴⁾ Based on the last actual amount.

	ine	Total Radial	Total Radial	Wholesale Radia	Wholesale Radia		Retail Radial	
N	No. Radial Line / Asset Location	Gross Plant \$	Net Plant \$	Gross Plant \$	Net Plant \$	Gross Plant \$	Net Plant \$ Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1)							
	In Service Prior to October 1, 2005		0.40				D.7. O	
	1 Elec Tran-Line OH-TX-115KV-Plant X Sta-Castro Co Intg (V-37) 2 Elec Tran-Line OH-TX- 69KV-Graham-Justiceburg	\$ 398 \$ 2.315.315		\$ 398 \$ 2.315.315	\$ 342 \$ 1.423.098		Bailey County	
			\$ 1,423,098 \$ 1,719,470				Big Country	
	3 Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int 4 Elec Tran-Line OH-NM- 69KV-Roswell Int-Chaves Co Int	\$ 2,060,724					CVEC CVEC	
	5 Elec Tran-Line OH-NM-115KV-Seven Rivers Interchange-Atoka Sub (W-98)				\$ 1,640		CVEC	
	6 Elec Tran-Line OH-TX- 69KV-Castro Co REC Sub Tap	\$ 260,384		\$ 260,384			Deaf Smith	
	7 Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 223,481		\$ 223,481			Deaf Smith	
	8 Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)		\$ 37,984				Deaf Smith	
	9 Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Castro Co Sub (Z-51)	\$ 572,398					Deaf Smith	
	10 Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap	\$ 353,753					Deaf Smith	
	11 Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap			\$ 1,094			Deaf Smith	
	12 Elec Tran-Line OH-TX- 69KV-Castro Co Int Tap			\$ 299.926			Deaf Smith	
	13 Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 68,610		\$ 68,610			Deaf Smith	
	14 Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 43,205					Deaf Smith	
1	15 Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 318	\$ 292	\$ 318	\$ 292		Deaf Smith	
1	16 Elec Tran-Line OH-TX- 69KV-Hereford Intg South-Hereford NE Sub (Z-71)	\$ 451	\$ 416	\$ 451	\$ 416		Deaf Smith	
1	17 Elec Tran-Line OH-TX- 69KV-Hereford NE Sub-Deaf Smith Rec Meter Sta (Z-73)	\$ 5,517	\$ 5,339	\$ 5,517	\$ 5,339		Deaf Smith	
- 1	18 Elec Tran-Line OH-TX-115KV-CSCO-TIBL-115-01 (U-48)	\$ 73	\$ 72	\$ 73	\$ 72		Deaf Smith	
- 1	19 Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 1,635	\$ 1,482	\$ 1,635	\$ 1,482		Deaf Smith	
	20 Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)				\$ 1,375		Farmers	
2	21 Elec Tran-Line OH-NM-115KV-Curry Co Int-Pleasant Hill Sub (W-65)	\$ 19,018					Farmers	
	22 Elec Tran-Line OH-TX- 69KV-Bowers Sub-Howard Sub (Y-62)	\$ 2,059,237					Green Belt	
2	23 Elec Tran-Line OH-TX-115KV-Plant X Sta-Lamton Intg (T-28)			\$ 743			Lamb County	
	24 Elec Tran-Line OH-TX-115KV-Sundown Int Tap North Ckt			\$ 1,492			Lamb County	
	25 Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)			\$ 329,309			Lighthouse	
	26 Elec Tran-Line OH-TX- 69KV-Kiser Sub-Kress Intg (Z-82)	\$ 21,943		\$ 21,943			Lighthouse	
	27 Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	\$ 33,029					LPL	
	28 Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	\$ 149,912		\$ 149,912			LPL	
	29 Elec Tran-Line OH-TX- 69KV-Batton Tap (Y-50)	\$ 222,975					LPL	
	30 Elec Tran-Line OH-TX- 69KV-Ivory Tap (Y-64)	\$ 14,537		\$ 14,537			LPL	
	31 Elec Tran-Line OH-TX-115KV-Carlisle Int-Yuma Sub (T-71) 32 Elec Tran-Line OH-TX-115KV-Tuco Int-Indiana Sub (V-15)			\$ 531,872 \$ 1,248			LPL LPL	
		\$ 1,248 \$ 405.933		\$ 1,248 \$ 405.933			LPL Lyntegar	
	 33 Elec Tran-Line OH-TX- 69KV-Cochran Co Int-Sundown REC 34 Elec Tran-Line OH-TX- 69KV-Terry County Intg-Brownfield Sw Sta (Z-52) 	\$ 8,513						
	35 Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co	\$ 573,499					Lyntegar Lyntegar	
	36 Elec Tran-Line OH-TX- 69KV-Brownfield Sub-Garza Co			\$ 1,031,778			Lyntegar	
	37 Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Sulphur Springs Sub (Z-85)	\$ 130.151		\$ 130.151			Lyntegar	
	38 Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 243,317		\$ 243,317			Lyntegar	
	39 Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 38.388					Lyntegar	
	40 Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Seagraves Sub (Z-87)	\$ 1,411					Lyntegar	
	41 Elec Tran-Line OH-TX-115KV-LESS-LTDW-115-01 (U-19)				\$ 47		Lyntegar	
	42 Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt	\$ 894			\$ 645		Lyntegar	
	43 Elec Tran-Line OH-TX-115KV-Sundown Int Tap South Ckt			\$ 2,157			Lyntegar	
	44 Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Seagraves Int				\$ 566		Lyntegar	
4	45 Elec Tran-Line OH-TX-115KV-Riverview Sta-Moore Co Sta		\$ 719		\$ 719		Rita Blanca	
4	46 Elec Tran-Line OH-TX- 69KV-Lambton-7 Mile Corner	\$ 32,625	\$ 26,934	\$ 32,625	\$ 26,934		South Plains	
4	47 Elec Tran-Line OH-TX-115KV-Carlisle Int-Lubbock South Int	\$ 1,728	\$ 1,034	\$ 1,728	\$ 1,034		South Plains	
4	48 Elec Tran-Line OH-TX-115KV-Lubbock South Int-Lynn Co Int	\$ 2,226					South Plains	
	49 Elec Tran-Line OH-TX-115KV-Denver City Sta-Tuco Int	\$ 7,211					South Plains	
	50 Elec Tran-Line OH-OK-115KV-Texas Co Int-Beaver Co Int			\$ 1,606	\$ 1,055		Tri County	
	51 Elec Tran-Line OH-NM- 69KV-Clovis Loop		\$ 582,627			\$ 761,437 \$	582,627 SPS	
	52 Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		\$ 514,498			\$ 629,760 \$	514,498 SPS	
	53 Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		\$ 159,725			\$ 195,509 \$	159,725 SPS	
	54 Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		\$ 522,021			\$ 638,969 \$	522,021 SPS	
	55 Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		\$ 1,215,510			\$ 1,487,820 \$	1,215,510 SPS	
	56 Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub		\$ 260,643			\$ 319,035 \$	260,643 SPS	
	57 Elec Tran-Line OH-NM- 69KV-Carlsbad Sta-White Sub	\$ 710,614				\$ 710,614 \$	580,553 SPS	
	58 Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-Kermac	\$ 503,988 \$ 20,421				\$ 503,988 \$ \$ 20,421 \$	284,717 SPS 12,228 SPS	
	59 Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash outhwestern Public Service Company	φ 20,421	φ 12,228			φ 20,421 \$		orksheet O

Southwestern Public Service Company

Worksheet O - Radial Line Investment

Table 35

Line		To	tal Radial	1	Total Radial	Wholesale Radia	Wholesale Radia	Retail Radia	Retail Radial		
No.	Radial Line / Asset Location	Gr	oss Plant \$		Net Plant \$	Gross Plant \$	Net Plant \$	Gross Plant \$	Net Plant \$	Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1)										
	In Service Prior to October 1, 2005										
60	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$	46,512	\$	27,852			\$ 46,512	\$ 27,85	2 SPS	
61	Elec Tran-Line OH-NM- 69KV-Potash Jct Sub-National Potash	\$	23,501	\$	14,073			\$ 23,501		3 SPS	
62		\$	225,991	\$	179,849			\$ 225,991		9 SPS	
63	Elec Tran-Line OH-NM- 69KV-Industrial Sub-Ethanol Plant Sub	\$	119,801	\$	27,872			\$ 119,801		2 SPS	
64	Elec Tran-Line OH-NM- 69KV-Portales Grain Alcohol	\$	473,071	\$	271,406			\$ 473,071		6 SPS	
65	Elec Tran-Line OH-NM- 69KV-Cherry Sub Tap	\$	19,776	\$	2,236			\$ 19,776		6 SPS	
66	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$	37,410	\$	23,497			\$ 37,410	\$ 23,49	7 SPS	
67	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$	53,800	\$	33,792			\$ 53,800	\$ 33,79	2 SPS	
68	Elec Tran-Line OH-NM- 69KV-IMC #2 Sub Tap	\$	119,761	\$	71,628			\$ 119,761	\$ 71,62	8 SPS	
69	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$	32,473	\$	20,396			\$ 32,473	\$ 20,39	6 SPS	
70	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$	5,399	\$	3,391			\$ 5,399	\$ 3,39	1 SPS	
71	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$	79,062	\$	49,659			\$ 79,062	\$ 49,65	9 SPS	
72	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$	16,776		10,537			\$ 16,776		7 SPS	
73	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	\$	846		314			\$ 846		4 SPS	
74	Elec Tran-Line OH-NM- 69KV-IMC #3 Sub Tap	\$	642		238			\$ 642		8 SPS	
75	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$	540		339			\$ 540		9 SPS	
76	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$	98,947	\$	52,161			\$ 98,947		1 SPS	
77	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$	2,560	\$	1,349			\$ 2,560		9 SPS	
78	Elec Tran-Line OH-NM- 69KV-Duval #3 Sub Tap	\$	810	\$	509			\$ 810	\$ 50	9 SPS	
79	Elec Tran-Line OH-NM- 69KV-Duval-IMC #4 Bore Hole	\$	280,696	\$	147,971			\$ 280,696	\$ 147,97	1 SPS	
80	Elec Tran-Line OH-NM- 69KV-Curry Co Int-TX St Line	\$	157,249	\$	91,289			\$ 157,249	\$ 91,28	9 SPS	
81	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$	3,940,611	\$	3,402,861			\$ 3,940,611	\$ 3,402,86	1 SPS	
82	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$	51,177	\$	44,193			\$ 51,177	\$ 44,19	3 SPS	
83	Elec Tran-Line OH-NM- 69KV-Eagle Creek-Artesia Town (Z-76)	\$	978,379	\$	844,866			\$ 978,379		6 SPS	
84	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Fiesta Sub	\$	272,613	\$	98,961			\$ 272,613		1 SPS	
85	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	1,102		1,041			\$ 1,102		1 SPS	
86	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	2,295	\$	2,169			\$ 2,295	\$ 2,16	9 SPS	
87	Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-Taylor Sw Sta (T-13)	\$	2,662		2,516			\$ 2,662	\$ 2,51	6 SPS	
88	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$	292	\$	248			\$ 292	\$ 24	8 SPS	
89	ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$	219	\$	186			\$ 219	\$ 18	6 SPS	

90 ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 177 \$	150	\$ 177	\$ 150 SPS	
91 ELEC TRAN-LINE OH-NM-115KV-MADDOX STA-TAYLOR SW STA (T-14)	\$ 28,463 \$	24,143	\$ 28,463	\$ 24,143 SPS	
92 Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell City (T-26)	\$ 4,580 \$	2,799	\$ 4,580	\$ 2,799 SPS	
93 Elec Tran-Line OH-NM-115KV-Cochran Sw Sta-Monument Sub	\$ 6,198 \$	5,213	\$ 6,198	\$ 5,213 SPS	
94 Elec Tran-Line OH-NM-115KV-Norris St Tap	\$ 5,642,185 \$	2,834,601	\$ 5,642,185	\$ 2,834,601 SPS	
95 Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$ 106 \$	97	\$ 106	\$ 97 SPS	
96 Elec Tran-Line OH-NM-115KV-Hobbs West Sw Sta-NEF Sub	\$ 45,091 \$	41,242	\$ 45,091	\$ 41,242 SPS	
97 Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 707 \$	588	\$ 707	\$ 588 SPS	
98 Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Taylor Sw Sta (T-97)	\$ 186 \$	155	\$ 186	\$ 155 SPS	
99 Elec Tran-Line OH-NM-115KV-Hobbs Gen Sub-Higg Sub (T-98)	\$ 1,681 \$	1,552	\$ 1,681	\$ 1,552 SPS	
100 Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 206 \$	186	\$ 206	\$ 186 SPS	
101 Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 430 \$	389	\$ 430	\$ 389 SPS	
102 Elec Tran-Line OH-NM-115KV-Whitten Sub-Cardinal Sub (U-04)	\$ 67,974 \$	61,567	\$ 67,974	\$ 61,567 SPS	
103 Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Ochoa Intg (U-07)	\$ 138,084 \$	124,770	\$ 138,084	\$ 124,770 SPS	

Southwestern Public Service Company
Worksheet O - Radial Line Investment

Worksheet Service Company
Worksheet O - Radial Line Investment

Worksheet O - Radial Line Investment

Line		Total Radial	Total Radial	Wholesale Radia	Wholesale Radia	Retail Radial	Retail Radial		
No.	Radial Line / Asset Location	Gross Plant \$	Net Plant \$	Gross Plant \$	Net Plant \$	Gross Plant \$	Net Plant \$	Customer	Reclass?
	Projected for Billing Year = 2023 (Note 1) In Service Prior to October 1, 2005								
104		\$ 4.218	\$ 3.811			\$ 4.218	\$ 3.811	ene	
104		\$ 62.160					\$ 56.167		
106			\$ 399.147			\$ 423,065			
107			\$ 433.945			\$ 468,088			
108		\$ 458,686				\$ 458,686			
109			\$ 354					SPS	
110			\$ 29.049				\$ 29.049		
111		\$ 422	\$ 418			\$ 422	\$ 418	SPS	
112	Elec Tran-Line OH-NM-115KV-Carlsbad Sta-Roswell Int	\$ 2,303	\$ 1,619			\$ 2,303	\$ 1,619	SPS	
113	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Roswell Int	\$ 864	\$ 530				\$ 530	SPS	
114		\$ 307,691				\$ 307,691			
115			\$ 3,333			\$ 3,573			
116			\$ 988					SPS	
117		\$ 1,701					\$ 1,420		
118		\$ 53,782				\$ 53,782			
119			\$ 1,519			\$ 1,758			
120	· · · · · · · · · · · · · · · · ·		\$ 201 \$ -			\$ 239 \$		SPS	
121		\$ - \$ 379.113	~				\$ - \$ 288.289	SPS	
122 123		\$ 379,113 \$ 226.156					\$ 288,289 \$ 203,619		
123		\$ 226,156				\$ 220,150			
125		\$ 130,007				\$ 130,007			
126		\$ 42.771				\$ 42.771			
127		\$ 631,300				\$ 631,300			
128		\$ 1,311				\$ 1,311			
129			\$ 107.840			\$ 118,128			
130		\$ 2,088,460	\$ 1,770,982			\$ 2,088,460	\$ 1,770,982	SPS	
131	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 469,677	\$ 398,279			\$ 469,677	\$ 398,279	SPS	
132	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 1,290,575	\$ 1,094,387			\$ 1,290,575	\$ 1,094,387	SPS	
133	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 441,383	\$ 374,286			\$ 441,383	\$ 374,286	SPS	
134	Elec Tran-Line OH-TX- 69KV-Hutchinson Co Int-OK St Line	\$ 157,691	\$ 133,719			\$ 157,691	\$ 133,719	SPS	
135			\$ 1,201,875			\$ 1,417,331			
136			\$ 142,168			\$ 219,778			
137		\$ 1,381,585				\$ 1,381,585			
138		\$ 726,971				\$ 726,971			
139		\$ 387,519				\$ 387,519			
140		\$ 2,006				\$ 2,006		SPS	
141 142			\$ 2,026,223 \$ 743			\$ 2,255,407 \$ 749		SPS	
143		\$ 594,281				\$ 594,281			
144			\$ 504,611				\$ 504,011	SPS	
145			\$ 963,309			\$ 1,048,012			
146		\$ 434,504				\$ 434,504			
147		\$ 177.014				\$ 177.014			
148			\$ 63.527				\$ 63,527		
149		\$ 520,406				\$ 520,406			
150		\$ 237,732				\$ 237,732			
151		\$ 515,154	\$ 416,169			\$ 515,154	\$ 416,169	SPS	
152	Elec Tran-Line OH-TX- 69KV-East Plant Intg-Van Buren Sub (Y-93)	\$ 438,755	\$ 433,656			\$ 438,755	\$ 433,656	SPS	
153		\$ 159,649				\$ 159,649			
154			\$ 773					SPS	
155			\$ 167,516				\$ 167,516		
156		\$ 826,901				\$ 826,901			
157		\$ 191,898				\$ 191,898			
158		\$ 1,074,995				\$ 1,074,995			
159		\$ 3,668,316				\$ 3,668,316			
160			\$ 87,428			\$ 271,183 \$ 99,167			
161 162									
102	Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$ 168,703	\$ 138,371			\$ 168,703	\$ 138,371	353	

To 2 lete Iran-Line Unit-IX-betw-Leveland cast sub lap 108,/03 138,3/1 5P3 108,/03 138,3/1 5P3 Worksheet O Southwestern Public Service Company Worksheet O - Radial Line Investment Table 35

Lin	0	1	otal Radial		Total Radial	Wholesale Radia	Wholesale Radia	Re	tail Radial	Retai	l Radial			
No	Radial Line / Asset Location	G	ross Plant \$		Net Plant \$	Gross Plant \$	Net Plant \$	Gr	oss Plant \$	Net I	Plant \$	Customer	Reclass?	
	Projected for Billing Year = 2023 (Note 1)													
	In Service Prior to October 1, 2005													
16	3 Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	982	\$	805			\$	982	\$	805	SPS		
16	4 Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	80,364	\$	65,915			\$	80,364	\$	65,915	SPS		
16	5 Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	215	\$	176			\$	215	\$	176	SPS		
16	6 Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	74,229	\$	60,883			\$	74,229	\$	60,883	SPS		
16	7 Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	1,380	\$	1,132			\$	1,380	\$	1,132	SPS		
16	B Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	197,536	\$	162,020			\$	197,536	\$	162,020	SPS		
16	9 Elec Tran-Line OH-TX- 69KV-Levelland East Sub Tap	\$	828	\$	679			\$	828	\$	679	SPS		
17	D Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$	1,148,895	\$	1,008,928			\$	1,148,895	\$	1,008,928	SPS		
17	1 Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$	827,097	\$	726,334			\$	827,097	\$	726,334	SPS		
17:	2 Elec Tran-Line OH-TX- 69KV-Soncy-Northwest Interchange (Z-33)	\$	102,353	\$	89,884			\$	102,353	\$	89,884	SPS		
	3 Elec Tran-Line OH-TX- 69KV-Northwest Intg-Hastings (Z-34)	\$	152,190		150,688			\$	152,190		150,688			
	4 Elec Tran-Line UG-TX- 69KV-Lawrence Park Sub-Soncy Sub	\$	481,332		126,858			\$	481,332		126,858			
	5 Elec Tran-Line OH-TX- 69KV-Structure #465-Bailey Co Sub (TX Portion) (Z-50)	\$	50,895		47,926			\$	50,895		47,926			
17	6 Elec Tran-Line OH-TX- 69KV-Lubbock East Int-Garza Post	\$	1,380,926	\$	1,060,047			\$	1,380,926		1,060,047	SPS		
	7 Elec Tran-Line OH-TX- 69KV-Lynn Co Intg-Graham Intg (Z-61)	\$	42,666	\$	38,198			\$	42,666		38,198	SPS		
17	B Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	\$	609,107	\$	501,655			\$	609,107	\$	501,655	SPS		
179	9 Elec Tran-Line OH-TX- 69KV-Lyons Sub Tap	\$	3,143,912	\$	2,589,299			\$	3,143,912	\$	2,589,299	SPS		
18	D Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$	3,886,043	\$	2,657,889			\$	3,886,043	\$	2,657,889	SPS		
18	1 Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$	26,213	\$	17,929			\$	26,213	\$	17,929	SPS		
183	2 Elec Tran-Line OH-TX- 69KV-Gaines Co Int-Legacy Sub (Z-80)	\$	134,212	\$	108,528			\$	134,212	\$	108,528	SPS		
18	3 Elec Tran-Line OH-TX- 69KV-Kiser Sub-Cox Intg (Z-83)	\$	179,990	\$	151,353			\$	179,990	\$	151,353	SPS		
18	4 Flec Tran-l ine OH-TX- 69KV-Diamondhack Suh-Sulphur Springs Sub (7-85)	\$	156 290	S	135 261			S	156 290	s	135 261	SPS		

185 Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 515,778 \$	452,890	\$ 515,778 \$	452,890 SPS	
186 Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 4,338 \$	3,809	\$ 4,338 \$	3,809 SPS	
187 Elec Tran-Line OH-TX- 69KV-Diamondback Sub-Cedar Lake Sub (Z-86)	\$ 14,702 \$	12,909	\$ 14,702 \$	12,909 SPS	
188 Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 317,583 \$	256,732	\$ 317,583 \$	256,732 SPS	
189 Elec Tran-Line OH-TX-115KV-Nichols Sta-Dumas Int	\$ 1,145 \$	926	\$ 1,145 \$	926 SPS	
190 Elec Tran-Line OH-TX-115KV-Yoakum Co Int-Terry Co Int	\$ 2,490 \$	1,294	\$ 2,490 \$	1,294 SPS	
191 Elec Tran-Line OH-TX-115KV-Sunset Sub-Puckett West Sub (T-37)	\$ 136,016 \$	111,737	\$ 136,016 \$	111,737 SPS	
192 Elec Tran-Line OH-TX-115KV-Pringle-Phillips Cogen (T-49)	\$ 9,330 \$	8,450	\$ 9,330 \$	8,450 SPS	
193 Elec Tran-Line OH-TX-115KV-Nichols Sta-WTU	\$ 766 \$	490	\$ 766 \$	490 SPS	
194 Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	\$ 2,247 \$	2,195	\$ 2,247 \$	2,195 SPS	
195 Elec Tran-Line OH-TX-115KV-Kirby Switch Station-WTU Shamrock Str 691 (W-54)	\$ 361 \$	353	\$ 361 \$	353 SPS	
196 Elec Tran-Line OH-TX-115KV-Hereford Sub-Cargill Sub (T-58)	\$ 547 \$	485	\$ 547 \$	485 SPS	
197 Elec Tran-Line OH-TX-115KV-Cargill Sub-Curry Co Intg (Texas Portion) (T-59)	\$ 1,553 \$	1,408	\$ 1,553 \$	1,408 SPS	
198 Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$ 1,264,726 \$	695,585	\$ 1,264,726 \$	695,585 SPS	
199 Elec Tran-Line OH-TX-115KV-Randall Co Int-Southeast Sub	\$ 1,040,990 \$	572,533	\$ 1,040,990 \$	572,533 SPS	
200 Elec Tran-Line OH-TX-115KV-Randall Co Int-Happy Int	\$ 3,777 \$	3,038	\$ 3,777 \$	3,038 SPS	
201 Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$ 1,017 \$	926	\$ 1,017 \$	926 SPS	
202 Elec Tran-Line OH-TX-115KV-Amarillo South Intg-South Georgia Sub (T-73)	\$ 28,238 \$	25,736	\$ 28,238 \$	25,736 SPS	
203 Elec Tran-Line OH-TX-115KV-Arrowhead Sub Tap	\$ 633,869 \$	407,538	\$ 633,869 \$	407,538 SPS	
204 Elec Tran-Line OH-TX-115KV-Denver City Interchange-Higg Subst (T-89)	\$ 2,226 \$	1,871	\$ 2,226 \$	1,871 SPS	
205 Elec Tran-Line OH-TX-115KV-Russell Pool Substation-Higg Substation (T-91)	\$ (6,496) \$	(3,753)	\$ (6,496) \$	(3,753) SPS	
206 El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 73,484 \$	71,968	\$ 73,484 \$	71,968 SPS	
207 El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 58,321 \$	57,117	\$ 58,321 \$	57,117 SPS	
208 El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 15,552 \$	15,231	\$ 15,552 \$	15,231 SPS	
209 El TL-TX-115KV-Denver City Int-Ink Basin Sub(U-14)	\$ 183,515 \$	179,730	\$ 183,515 \$	179,730 SPS	

Southwestern Public Service Company Worksheet O - Radial Line Investment Worksheet O Table 35

Line		Total Radial	Total I		Wholesale Radia	Wholesale Radia	Retail Radial	Retail Radial		
No.	Radial Line / Asset Location Projected for Billing Year = 2023 (Note 1)	Gross Plant \$	Net P	lant \$	Gross Plant \$	Net Plant \$	Gross Plant \$	Net Plant \$	Customer	Reclass?
	In Service Prior to October 1, 2005									
210		\$ 2,644	e	2,589			\$ 2.644	\$ 2.589	ene	
		\$ 2,044		2,309			\$ 2,044			
		\$ 6.825		6.310			\$ 6.825			
		\$ 80,272		77,761			\$ 80,272			
		\$ 9.842		9.534			\$ 9.842			
		\$ 112		111			\$ 112		SPS	
		\$ 75		74			\$ 75		SPS	
		\$ 212.048		134.904			\$ 212.048			
		\$ 258,208		240.779			\$ 258,208			
		\$ 3.634		2.556			\$ 3.634			
		\$ 19.675		16.820			\$ 19.675			
221		\$ 98.048		71,535			\$ 98.048			
222		\$ 199,287		166.716			\$ 199,287			
		\$ 18.339		14,640			\$ 18.339			
		\$ 7.705		6,151			\$ 7,705			
		\$ 1,002		800			\$ 1,002		SPS	
		\$ 7,937		6,336			\$ 7,937			
220		\$ 160.117		127,826			\$ 7,937 \$ 160,117			
228		\$ 771		615			\$ 771		SPS	
		\$ 112.643		101.816			\$ 112.643			
		\$ 165.963		49,740			\$ 165,963			
231		\$ 255		186			\$ 255		SPS	
		\$ 30.632		22.325			\$ 30.632			
		\$ 9,771		7,062			\$ 9,771			
		\$ 1,179,268		.065.880			\$ 1,179,268			
		\$ 399.959		214.626			\$ 399.959			
		\$ 3.703		3,030			\$ 3.703			
237		\$ 52,303		28.518			\$ 52,303			
		\$ 401.996		300.927			\$ 401.996			
		\$ 89,109		66.705			\$ 89.109			
		\$ 925		676			\$ 925		SPS	
241		\$ 118.102		84.291			\$ 118.102			
		\$ 9.579		7.551			\$ 9.579			
		\$ 9,579 \$ 99,412		79,166			\$ 99,412			
	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-11)			2,707			\$ 3.027			
	Elec Tran-Line OH-TX-115KV-Spearman Interchange-Ochiltree County Interchange (W-29			1.923			\$ 2,151			
		\$ 108,703		88,368			\$ 108,703			
247		\$ 100,703	\$	00,000				\$ 60,300	010	
		\$ 76.559.554		.342.971 \$	12.233.831	\$ 9,493,418				_

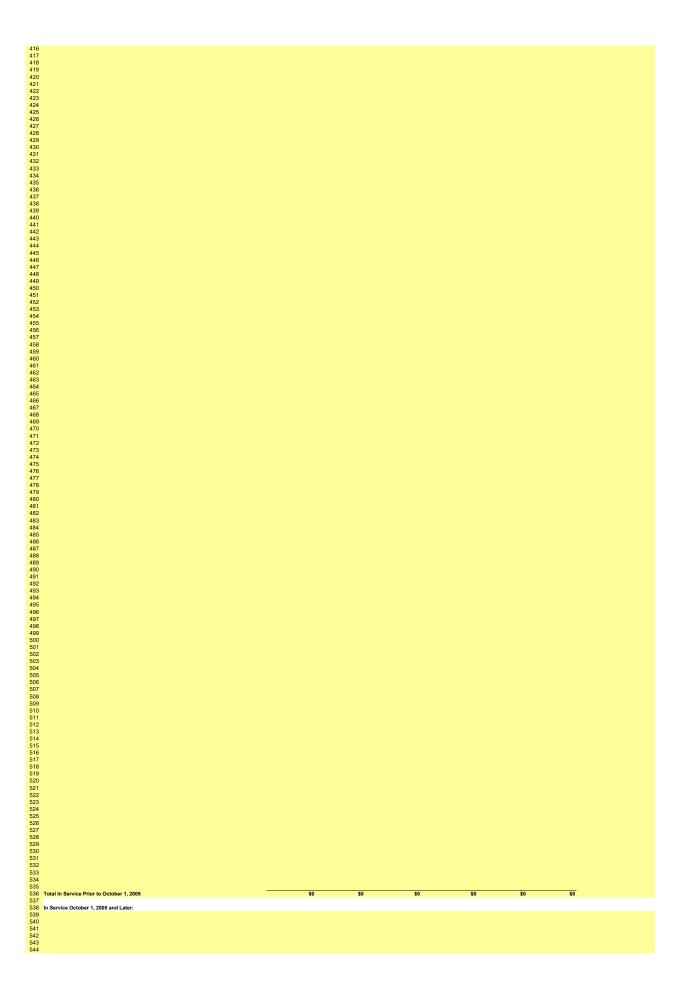
Southwestern Public Service Company Worksheet O - Radial Line Investment Worksheet O Table 35

Line		1	Total Radial	Т	otal Radial	Wholesale Radia	Wholesale Radia	R	tetail Radial	Retail Ra	adial					
No.	Radial Line / Asset Location	G	ross Plant \$	1	Net Plant \$	Gross Plant \$	Net Plant \$	G	ross Plant \$	Net Plan	nt \$	9	Custo	Custome	Customer	Customer
	Projected for Billing Year = 2023 (Note 1)															
	In Service October 1, 2005 and Later															
249	Elec Tran-Line OH-NM-115KV-Roadrunner Sub-Agave Sub #2 (U-06)	\$	372,860	\$	342,088			\$	372,860		42,088					
250	Elec Tran-Line OH-NM-115KV-Roswell Intg-Sierra Sub (U-13)	\$	1,325,690	\$	1,228,993			\$	1,325,690		28,993					
251	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 4&5 (W-22)	\$	161,155	\$	93,422			\$	161,155	\$ 9	93,422	SPS				
252	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$	196,881		153,378			\$	196,881		53,378					
253	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$	52,812		41,143			\$	52,812		41,143					
	Elec Tran-Line OH-NM-115KV-Eagle Creek Intg-Navajo 3 (W-23)	\$	38,833		30,252			\$	38,833		30,252					
255	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$	1,836,118	\$	1,594,398			\$	1,836,118		94,398					
256	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$	122,813		106,645			\$	122,813		06,645					
257	Elec Tran-Line OH-NM-115KV-Pecos Intg-Ocotillo Sub (W-25)	\$	716,481		622,158			\$	716,481		22,158					
258	Elec Tran-Line OH-NM-115KV-LOSO-PHTM-115-01 (U-26)	\$	41,998		40,669			\$	41,998		40,669					
259	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$	- 5		-			\$	-			SPS				
60	Elec Tran-Line OH-NM-115KV-RDBF-PHTM-115-01 (U-28)	\$	- 5		-			\$	-			SPS				
61	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$	951,317		857,311			\$	951,317		57,311					
62	Elec Tran-Line OH-NM-115KV-Portales Intg-Kilgore Sub (W-66)	\$	374,041		337,079			\$	374,041		37,079					
63	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$	26,172		22,700			\$	26,172		22,700					
	Elec Tran-Line OH-NM-115KV-North Loving Sub-China Draw Sub (W-72)	\$	- 9		-			\$	-			SPS				
	Elec Tran-Line OH-NM-115KV-Battle Axe Sub-Roadrunner Sub (W-79)	\$	8,830,151		7,721,865			\$	8,830,151		21,865					
66	Elec Tran-Line OH-NM-115KV-Ponderosa Sub-Custer Mt Sw Sta (W-81)	\$	5,716,251	\$	5,183,140			\$	5,716,251		3,140					
67	Elec Tran-Line OH-NM-115KV-Yeso Hills Sub-China Draw Sub (W-87)	\$	3,376,152	\$	3,173,856			\$	3,376,152		73,856					
68	Elec Tran-Line OH-NM-115KV-Livingston Ridge Sub-Sage Brush Sub (W-88)	\$	54,856	\$	49,943			\$	54,856	\$ 4	49,943	SPS				
69	Elec Tran-Line OH-NM-115KV-Eagle Creek Sub-Atoka Sub (W-92)	\$	1,818,935		1,688,534			\$	1,818,935		88,534					
70	Elec Tran-Line OH-NM-115KV-Chaves Co Int-Capitan Sub (W-99)	\$	1,246,557		1,132,814			\$	1,246,557		32,814					
71	Elec Tran-Line OH-TX-115KV-Amarillo South Intg-Spring Draw Sub (T-86)	\$	3,109,701		2,263,199			\$	3,109,701	\$ 2,26	63,199					
	Elec Tran-Line OH-TX-115KV-East Sta-Rolling Hills Sub (U-11)	\$	- 5	\$	-			\$	-			SPS				
73	Elec Tran-Line OH-TX-115KV-Rolling Hills Sub-Cherry Street Sub (W-47)	\$	160,425	\$	136,511			\$	160,425		36,511					
74		\$	5,780,328		5,112,094			\$	5,780,328		12,094					
	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$	790,477		699,094			\$	790,477		99,094					
76	Elec Tran-Line OH-TX-115KV-Ochiltree-Lipscomb (W-50)	\$	3,711,712		3,282,620			\$	3,711,712		32,620					
77	Elec Tran-Line OH-TX-115KV-Newhart-Lamton (W-53)	\$	6,940		5,892			\$	6,940		5,892					
8	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$	4,343	\$	3,716			\$	4,343	\$	3,716	SPS				
9	Elec Tran-Line OH-TX-115KV-Kiser-Kress (W-54)	\$	520,668	\$	445,494			\$	520,668		45,494	SPS				
80	Elec Tran-Line OH-TX-115KV-Wheeler Co Int-Coburn Creek Sub (W-78)	\$	7,165,205	\$	6,488,914			\$	7,165,205	\$ 6,48	88,914	SPS				
31	Elec Tran-Line OH-TX-115KV-Hereford Northeast Int-New Centre Street Sub (W-82)	\$	4,971,566	\$	4,604,300			\$	4,971,566	\$ 4,60	04,300	SPS				
82	Elec Tran-Line OH-TX- 69KV-Gray Co Int-Adobe Creek	\$	3,543,298	\$	2,423,465			\$	3,543,298	\$ 2,42	23,465	SPS				
283	Total In Service October 1, 2005 and Later		\$57,024,735		\$49,885,687	\$0	\$0)	\$57,024,735	\$49,8	385,687					
284	Total Projected SPS Radial Plant		\$133,584,289		\$109.228.658	\$12.233.831	\$9,493,418	3	\$121,350,457	\$99.7	735.240					
204	rotar rojected or o radiar rain	_	\$100,004,203		Q.00,220,000	\$12,200,001	\$3,433,410		V.2.,000,407	433,1	00,240					

285 Note 1 - Actual 2019 year end balances are used for the projected amounts

Southwestern Public Service Company Worksheet O - Radial Line Investment Worksheet O Table 35 Total Radial Gross Plant \$ Total Radial Net Plant \$ Wholesale Radia Gross Plant \$ Wholesale Radia Net Plant \$ Retail Radial Gross Plant \$ Retail Radial Net Plant \$

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288 | 289 | 290 | 291 | 292 | 292 | 293 | 294 | 295 | 296 | 297 | 298 | 299 | 290 | 291 | 292 | 292 | 293 | 294 | 295 | 296 | 297 | 298 | 299 | 300 | 301 | 302 | 303 | 304 | 305 | 306 | 307 | 308 | 309 | 310 | 311 | 312 | 313 | 314 | 315 | 316 | 316 | 317 | 318 | 319 | 320 | 321 | 322 | 323 | 324 | 325 | 326 | 327 | 328 | 328 | 339 | 331 | 331 | 332 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 |
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	Total In Service October 1, 2005 and Later	\$0	\$0	\$0	\$0	\$0	\$0
	Total Actual SPS Radial Plant	\$0	\$0	\$0	\$0	\$0	\$0

Southwestern Public Service Company Worksheet P

Worksheet P - Revenue Requirement for Base Plan Upgrades, Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Table 36

. Determine the Revenue Requirement for Base Plan Upgrades

Line No.

SUMMARY OF BPU UPGRADES

2	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
3	Investment Year	Project Descrip	ntion	Projected Plant Investment Balance	Projected Revenue Requirement	Actual Plant Investment Balance	Actual Revenue Requirement	SPP Base Plan True-up Amount	2021 SPP Base Plan True-up Amount	2021 SPP Base Plan True-up Amount Int.	2023 Projected Revenue Req.
5	2023	Project 1	XFR-Bailey County 115/69kV Transformer - UID 10094, 10095	2,487,498	214,969	2,487,498	0	214,969	(6,572)	(442)	207,955
6	2023	Project 2	XFR-Mustang Station North 230/115kV Transformer - UID 10091	2,151,823	186,627	2,151,823	0	186,627	(5,712)	(384)	180,531
8	2023 2023	Project 3 Project 4	XFR-Denver City 115/69kV Transformer - UID 10021, 10022 XFR-Hockley County Interchange 115/69kV Transformer - UID 10098, 10099	2,660,479 1,984,719	228,344 177,389	2,660,479 1,984,719	0	,	(6,966) (5,481)	(468) (368)	220,910 171,540
9	2023	Project 5	XFR-Terry County Interchange 115/69kV Transformer - UID 10096, 10097	2,211,176	197,305	2,211,176	0	197,305	(6,093)	(409)	190,803
10	2023	Project 6	XFR-Roswell Interchange 115kV - 69kV Transformer - UID 10103	753,103	67,311	753,103	0		(2,080)	(140)	65,090
11 12	2023 2023	Project 7 Project 8	Multi-Seven Rivers-Pecos-Potash 230 kV - UID 10320, 10321, 10322 XFR-Yoakum County Interchange 230/115kV Transformer - UID 10332	18,987,777 1,445,643	1,713,925 131,345	18,987,777 1,445,643	0	1,713,925 131,345	(53,112) (4,078)	(3,569) (274)	1,657,244 126,994
13	2023	Project 9	Multi-Seminole-Hobbs 230 kV UID 10185, 10186, 10187, 10188, 10189, 10190	21,688,257	1,976,928	21,688,257	0	1,976,928	(61,443)	(4,129)	1,911,356
14	2023 2023	Project 10	XFR-Nichols 230/115kV Transformer - UID 10199 XFR-Lubbock East 115/69kV Transformer - 10210, 10211	6,614,400 2,591,006	602,917 236.175	6,614,400 2,591,006	0		(18,738)	(1,259)	582,919
15 16	2023	Project 11 Project 12	XFR-Hale County 115/69kV Transformer - UID 10202, 10203	2,281,837	209,984	2,281,837	0	209,984	(7,341) (6,545)	(493) (440)	228,342 202,999
17	2023	Project 13	XFR-Cochran 115/69kV Transformer - UID 10323, 10324	2,887,700	265,785	2,887,700	0	265,785	(8,284)	(557)	256,945
18 19	2023 2023	Project 14 Project 15	Line-Curry County-North Clovis Conversion - UID 10183 Multi-Stateline-Graves Project 230/115 kV transformer 115 kV - UID 10317, 10318, 10319	722,209 14,337,080	66,866 1,347,639	722,209 14,337,080	0	,	(2,088) (42,262)	(140) (2,840)	64,638 1,302,537
20	2023	Project 16	Multi-Legacy Interchange 69 kV Tap, 115/69 kV Transformer - UID 10822, 10823, 10824	11,007,560	1,035,921	11,007,560	0		(32,498)	(2,184)	1,001,239
21	2023	Project 17	Multi-Eagle Creek 115 and 69 kV Taps-115/69 kV Transformer - UID 10825, 10826, 10828	10,341,638	1,001,105	10,341,638	0		(31,655)	(2,127)	967,323
22 23	2023 2023	Project 18 Project 19	Multi-Dallam-Channing-Tascosa-Potter 115 kV - UID 10704, 10705, 11321, 11322 Multi-Hitchland-Texas Co 230 kV and 115 kV - UID 10200, 10201, 10326, 10327, 10328, 10329, 10330, 10331	47,408,644 99,673,263	4,531,735 9.545.205	47,408,644 99,673,263	0	.,,	(142,793) (300,920)	(9,596) (20,222)	4,379,346 9,224,063
24	2023	Project 20	11506 Line - Cayon East - Randall 115kV Ckt 1 Rebuild	6,299,283	692,509	0	0		(22,176)	(1,490)	668,843
25	2023	Project 21	Multi-Cherry Sub Add 230 kV source & 115 kV Hastings Conversion - UID 11019, 11020, 11021, 11023, 11378	24,403,372	2,428,542	24,403,373	0		(77,369)	(5,199)	2,345,974
26 27	2023 2023	Project 22 Project 23	Line-Maddox Sanger SW 115 kV - UID 11029, 11316 Line-Maddox Station Monument 115 kV - UID 11036	2,172,696 1.363.405	208,893 130,459	2,172,696 1,363,405	0	208,893 130,459	(6,593) (4,112)	(443) (276)	201,858 126,071
28	2023	Project 24	Line-Brasher Tap-Roswell Interchange 115 kV - UID 11038	70,485	6,915	70,485	0	6,915	(219)	(15)	6,681
29	2023	Project 25	Line-Chaves CoRoswell Interchange 69/115 kV Voltage Conversion - UID 10829	8,755,385	862,815	8,755,385	0		(27,416)	(1,842)	833,558
30 31	2023	Project 26 Project 27	Line-Plant X Station-Tolk Station West 230 kV Ckt 1 - UID 10206 Line-Terry Country Interchange-Wolfforth Interchange 115 kV CKT1 - UID 10207	42,257 1.114.783	3,902 104 647	42,257 1 114 783	0		(121)	(8) (220)	3,773 101.147
32	2023	Project 28	Line-Ocotillo Sub conversion 115 KV - UID 10757	2,606,913	248,030	2,606,913	0		(7,805)	(525)	239,700
33	2023	Project 29	XFR-Randall County Interchange 230/115 kV Transformer CKT 2 - UID 11033	8,201,772	796,128	8,201,772	0	796,128	(25,193)	(1,693)	769,243
34	2023 2023	Project 30 Project 31	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11040 Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041	13,087,676 19.533.721	1,309,162 1,953.891	13,087,676 19,533,715	0	1,309,162 1,953,891	(41,764) (62,333)	(2,807) (4,189)	1,264,591 1,887,369
35 36	2023	Project 31 Project 32	Multi-Newhart Interchange 230 230/115 kV Transformer CKT 1 - UID 11041 Multi-Centre StHereford NE 115 kV Ckt 1 and Cetre St. and Hereford 115 kV Load Conversion - UID 11127	9,565,221	1,953,891	9,560,339	0		(32,800)	(2,204)	1,887,369 978,426
37	2023	Project 33	Line-Cunningham-Buckeye Tap 115 kV reconductor - UID 11046	3,346,590	327,824	3,346,590	Ö		(10,399)	(699)	316,726
38	2023	Project 34	Multi-TUCO-Woodward 345 kV - UID 11085	13,499,991	1,320,349	13,227,768	0		(40,013)	(2,689)	1,277,648
39 40	2023 2023	Project 35 Project 36	XFR-Kingsmill Interchantge 115/69 kV Transformer Ckt 2 - UID 11096 XFR-Northeast Hereford Int 115/69 kV Transformer CKT 1 & 2 - UID 11100, 11359	4,539,977 7,534,041	441,003 734.626	4,539,977 7,534,041	0	,	(13,958) (23,276)	(938) (1,564)	426,107 709,787
41	2023	Project 37	Line-Portales-Zodiac 69 kV to 115 kV Conversion - UID 11101	8,003,118	807,541	8,003,118	Ö		(25,821)	(1,735)	779,985
42	2023	Project 38	Multi-Move load from East Clovis 69 kV to East Clovis 115 kV - UID 11102	715,117	69,633	715,117	0		(2,206)	(148)	67,279
43 44	2023 2023	Project 39 Project 40	XFR - Happy County 115/69 kV Transformers - UID 11009 Line-Harrington-Randall County 230 kV - UID 11121	1,171,079 159.083	118,909 15.441	1,171,079 159.083	0	,	(3,809)	(256) (33)	114,845 14,920
45	2023	Project 41	XFR-Eddy County 230/115 kV Transformer CKT 2 - UID 11173	4,338,126	423,049	4,338,126	0		(13,404)	(901)	408,744
46	2023	Project 42	Line-Randall-Amarillo South Interchange 230 kv CKT 1 - UID 11177	12,282,082	1,192,166	12,282,082	0	1,102,100	(37,725)	(2,535)	1,151,906
47 48	2023 2023	Project 43 Project 44	Multi-Hitchland-Woodward 345 kV - UID 11242, 11243 Line-Wolfforth-Yuma Interchange 115 kV Ckt 1 Wave Trap - UID 11319	9,355,020 117,509	924,396 11,418	9,355,020 117,509	0		(29,394) (361)	(1,975) (24)	893,027 11,032
49	2023	Project 45	Multi-Cochran-Whiteface 115 kV - UID 51358	4,458,342	478,293	4,148,150	0		(16,446)	(1,105)	460,742
50	2023	Project 46	Convert Lynn County Load to 115 kV - UID 11353	8,236,157	828,554	8,236,157	0		(26,472)	(1,779)	800,303
51 52	2023 2023	Project 47 Project 48	Multi - Walkemeyer Tap - Walkemeyer 345/115 kV - UID 51236 Device-Bushland Interchange 230 kV Capacitor - UID 50093	0 1,902,669	0 186,920	0 1,902,669	0	0 186,920	0 (5,934)	0 (399)	0 180,588
53	2023	Project 49	Sub-Move Lines Lea County 230/115 kV Sub to Hobbs Interchange - UID 50402	10,806,401	1,069,684	10,806,401	0		(34,029)	(2,287)	1,033,367
54	2023	Project 50	Multi-Cedar Lake Interchange 115 kV - UID 50406	6,488,528	648,290	6,488,528	0		(20,675)	(1,389)	626,226
55 56	2023 2023	Project 51 Project 52	50958 Multi - Road Runner 115 kV Loop Rebuild XFR-TUCO 115/69 kV Transformer Ckt 3 -UID 10195	2,498,758 3,104,279	269,127 307,299	2,469,677 3,104,279	0	,	(8,803) (9,776)	(592) (657)	259,732 296,866
57	2023	Project 53	Line-Curry-Bailey 115kV - UID 10597	38,988,824	4,026,809	38,988,793	0		(129,534)	(8,705)	3,888,570
58	2023	Project 54	Multi-TUCO-Woodward 345kV - UID 10936	204,525,290	20,365,862	204,514,662	0		(648,911)	(43,607)	19,673,344
59 60	2023	Project 55 Project 56	Intrepid West - Red Bluff - UID 50521 Multi-New Hart Interchange 230/115 kV - UID 11042	2,032,320 15,042,744	197,574 1 491 605	2,032,320 15,042,744	0	197,574 1 491 605	(6,255) (47,473)	(420) (3,190)	190,899 1 440 941
61	2023	Project 57	Multi-New Hart Interchange 230/115 kV - UID 11043	16,441,743	1,618,724	16,441,743	0		(51,422)	(3,456)	1,563,846
62	2023	Project 59	Multi-New Hart Interchange 230/115 kV - UID 11045	17,478,124	1,744,657	17,478,124	0	1,744,657	(55,627)	(3,738)	1,685,292
63 64	2023 2023	Project 60 Project 61	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11052 Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11053	15,605,958 11,286,017	1,559,572 1,128,931	15,605,958 11,286,017	0		(49,741) (36,014)	(3,343) (2,420)	1,506,488 1,090,497
65	2023	Project 62	Multi-Pleasant Hill-Potter 345 kV Ckt 1 - UID 11054	16,081,415	1,607,471	16,081,415	0	1,607,471	(51,271)	(3,445)	1,552,754
66	2023	Project 63	Multi-Kress Interchange-Kiser-Cox 115 kV - UID 11107, 11109, 50450	28,129,554	2,812,789	28,129,554	0	2,812,789	(89,724)	(6,029)	2,717,036
67 68	2023 2023	Project 64 Project 65	Deaf Smith Coutnty 230/115 transformer upgrade ckt 1 - UID 50516 Line-Hitchland-Woodward District EHV 345 kV Double Circuit - UID 11241	2,972,018 51,279,400	304,746 5,076,417	2,972,018 51,279,400	0	001,110	(9,785) (161,498)	(658) (10,853)	294,303 4,904,066
69	2023	Project 66	Line-North Plainview Line Tap 115 kV - UID 11383	455,713	46,472	455,713	0		(1,480)	(99)	44,893
70	2023	Project 67	Substation - North Plainview 115 kV - UID 11384	422,025	42,206	422,025	0		(1,347)	(91)	40,768
71 72	2023 2023	Project 68 Project 69	XFR-Spearman 115/69/13.2 Ckt 1 Upgrade - UID 11505 Device-Drinkard 115 kV Capacitor - UID 50379	900,224 1,378,016	87,773 138,297	900,224 1,378,016	0		(2,781) (4,416)	(187) (297)	84,805 133,585
73	2023	Project 70	Device-Crosby Co. 115kV Capacitor - UID 50379	1,375,747	139,144	1,375,747	0		(4,416)	(297)	134,394
74	2023	Project 71	Multi-Bowers-Howard 115kV Ckt 1 - UID 50453, 50591	41,008,246	4,146,730	41,008,246	0		(132,664)	(8,915)	4,005,151
75 76	2023 2023	Project 72 Project 73	XFR-Chaves 230/115 Transformer Ckt 2 - UID 10629 XFR-Graham 115/69 kV Ckt 1 - UID 11110	2,751,184 1.315.033	276,817 134.820	2,751,184 1,315,033	0		(8,844) (4,329)	(594) (291)	267,379 130,201
77	2023	Project 73 Project 74	XFR-Lubbock South 230/115/13.2 kV Ckt 2 - UID 11507	1,315,033 5,024,544	504,069	1,315,033 5,024,544	0	504,069	(16,094)	(1,081)	486,895
78	2023	Project 75	Floyd County 115 Cap Bank Comm - UID 50523	1,780,179	179,117	1,780,179	0	179,117	(5,723)	(385)	173,009
79 80	2023 2023	Project 76 Project 77	Eddy County 230/115 kV Transformer Ckt 1 - UID 11064 XFR-Potash Junction 115/69 kV Ckt 1 - UID 50560	3,425,792 2,295,097	355,593 232,582	3,425,792 2,295,097	0	355,593 232,582	(11,453) (7,445)	(770) (500)	343,370 224,637
81	2023	Project 78	Sub-Convert Muleshoe East 69 KV to 115 kV - UID 11104	1,560,746	158,874	1,560,746	0	232,562 158,874	(5,091)	(342)	153,441
82	2023	Project 79	Line-Osage Station and Line Re-termination - UID 11315	11,320,931	1,179,496	11,320,373	0	1,179,496	(38,026)	(2,555)	1,138,915
83 84	2023 2023	Project 80 Project 81	XFR-Grassland 230/115 kV Transformer Ckt 1 - UID 11317 Line-Randall-South Georgia 115kV Reconductor - UID 11358	3,895,976 4,647,732	397,379 484,102	3,895,976 4,647,732	0	001,010	(12,741) (15,606)	(856) (1,049)	383,782 467,447
85	2023	Project 82	Line-Convert Soncy Load to 115 kV - UID 11372	6,489,912	671,292	6,480,282	0		(25,862)	(1,738)	643,692

86	2023	Project 83	Multi-Potter-Channing-/Dallam 230 kV Conversion - UID 11512	2,619,794	266,632	2,619,794	0	266,632	(8,545)	(574)	257,513
87	2023	Project 84	Channing - Potter County 230 kV Ckt 1 - UID 11514	888,733	90,352	888,733	0	90,352	(2,895)	(195)	87,262
88	2023	Project 85	Multi-Cedar Lake Interchange 115kV - UID 50407	9,502,419	961,475	9,502,419	0	961,475	(30,765)	(2,067)	928,643
89 90	2023 2023	Project 86 Project 87	XFR-Grapevine 230/115 Transformer Ckt 1 - UID 50506 XFR-Deaf Smith Couty Interchange 230/115 kV Ckt 1 - UID 50515	560,166 3,383,354	55,286 346,375	560,166 3.383.354	0	55,286 346,375	(1,758) (11,117)	(118) (747)	53,410 334,511
91	2023	Project 88	Line-Ochiltree-Tri-County Cole 115 kV Ckt 1 - UID 50517	10,290,976	1,045,831	10,290,976	0	1,045,831	(33,502)	(2,251)	1,010,078
92	2023	Project 89	51450 XFR-Sundown 230/115 kV Transformer	7.840.848	875.391	0	Ö	875,391	95,432	6,413	977,236
93	2023	Project 90	Line-Atoka-Eagle Creek 115 kV Ckt 1 - UID 50546	24,537,677	2,628,643	24,513,328	Ō	2,628,643	(87,113)	(5,854)	2,535,676
94	2023	Project 91	XFR-Happy County 115/69 kV Transformers - UID 11007	1,987,401	205,487	1,987,401	0	205,487	(6,612)	(444)	198,432
95	2023	Project 92	Multi-Bowers-Howard 115 kV Ckt 1 - UID 11067	2,986,636	300,296	2,986,636	0	300,296	(9,592)	(645)	290,059
96	2023	Project 93	Line-Carlisle-Wolfforth 230 kV - UID 11017	29,260,626	3,080,568	29,166,951	0	3,080,568	(91,113)	(6,123)	2,983,332
97	2023	Project 94	XFR-Swisher 230/115 kV Transformer Ckt 1 Upgrade - UID 11318	2,984,935	303,863	2,984,935	0	303,863	(9,738)	(654)	293,471
98	2023	Project 95	50957 Multi - Road Runner 115 kV Loop Rebuild	2,343,495	252,379	2,332,087	0	252,379	(8,203)	(551)	243,625
99 100	2023 2023	Project 96 Project 97	51050 XFR - Yoakum County Interchange 230/115 kV Ckts 1 and 2 XFR-Crosby Co. 115/69 kV Transformer Ckt 1 - UID 11355, 11356	2,706,130 4,175,359	291,899 422,935	3,105,033	0	291,899 422,935	(9,490) (13,536)	(638) (910)	281,770 408,488
100	2023	Project 98	XFR - Hereford Interchange 115/69 kV #1 and #2 - UID 51549	539.421	422,935 59.097	4,175,359 0	0	422,935 59.097	59,515	3,999	122,611
102	2023	Project 99	Device-Kingsmill 115kV Capacitors - UID 50505	959,201	95.804	959.201	0	95.804	(3,055)	(205)	92.543
103	2023	Project 100	Multi-Potter-Channing-Dallam 230 kV Conversion - UID 11515	9,885,450	1,005,729	9.885.450	Ö	1,005,729	(32,227)	(2,166)	971,336
104	2023	Project 101	XFR-Howard 115/69 kV Transformers - UID 50504	1,574,317	157,472	1,574,317	0	157,472	(5,024)	(338)	152,110
105	2023	Project 102	Device-Howard 115kV Capacitors - UID 50507	1,274,080	126,310	1,274,080	0	126,310	(4,020)	(270)	122,019
106	2023	Project 103	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50563	4,591,699	485,026	4,613,627	0	485,026	(15,690)	(1,054)	468,281
107	2023	Project 104	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50564	4,754,677	505,756	4,754,907	0	505,756	(16,415)	(1,103)	488,238
108	2023	Project 105	Multi-Zodiac-South Portales-Market-Portales 115 kV - UID 50565	15,363,314	1,623,324	15,363,314	0	1,623,324	(52,517)	(3,529)	1,567,278
109 110	2023 2023	Project 106 Project 107	XFR-Potash Junction 115/69 kV Ckt 2 - UID 50561 Quahada Switching Station 115 kV - UID 50693	2,351,184 7,548,072	233,450 762,762	2,351,184 7.543.921	0	233,450 762,762	(7,433) (24,856)	(500) (1,670)	225,517 736,236
111	2023	Project 108	Multi-Potash Junction-Road Runner 230/115 kV Ckt 1 - UID 50708, 50709	61,281,388	6,220,879	61,281,858	0	6,220,879	(199,294)	(13,393)	6,008,193
112	2023	Project 109	Sub - Coulter 115 kV - UID 61840	256.154	28,209	0 1,20 1,000	Ö	28,209	23	(10,000)	28,234
113	2023	Project 110	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50722	13,537,912	1,424,337	13,567,207	0	1,424,337	(49,362)	(3,317)	1,371,658
114	2023	Project 111	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50452	14,168,110	1,499,048	14,133,970	0	1,499,048	(47,186)	(3,171)	1,448,691
115	2023	Project 112	XFR-Hitchland 230/115 kV Ckt 2 Transfomer - UID 11508	7,016,496	730,890	7,016,496	0	730,890	(23,562)	(1,583)	705,745
116	2023	Project 113	UID 112364	354,581	39,790	0	0	39,790	(1,485)	(100)	38,205
117	2023	Project 114	Sub - Denver City Interchange South 115kV - UID112365	458,411 119,527	51,267 13.379	0	0	51,267 13.379	10,912	733	62,912
118 119	2023 2023	Project 115 Project 116	UID 112425	4,417,682	453,109	4,417,682	0	453,109	(53,289) (14,550)	(3,581) (978)	(43,491) 437,582
120	2023	Project 117	Line-Canyon East Sub-Canyon West Sub 115 kV Ckt 2 - UID 50636 UID 112433	4,417,062	453,109	4,417,002	0	453,109 47,625	(14,550)	(1,331)	26,491
121	2023	Project 118	Device-Eagle Creek 115 kV - UID 50378	1.416.993	145.927	1,416,993	0	145.927	(4,691)	(315)	140,921
122	2023	Project 119	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50447	132,921,221	14.663.869	1,110,000	Ö	14.663.869	(377,544)	(25,371)	14,260,954
123	2023	Project 120	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50451	10,382,461	1,122,802	9,701,619	0	1,122,802	9,197	618	1,132,617
124	2023	Project 121	Bushland Interchange-Deaf Smith Co Interchange 230 Ckt 1 - UID 50513	249,126	25,730	249,126	0	25,730	(828)	(56)	24,846
125	2023	Project 122	Line-Mustang-Shell CO2 115 kV Ckt 1 - UID 50637	18,978,554	2,047,666	18,699,621	0	2,047,666	(63,306)	(4,254)	1,980,106
126	2023	Project 123	Line-Chavis-Price-CV Pines-Capitan 115 kV Ckt 1 - UID 50723	0	0	0	0	0	0	0	0
127	2023	Project 124	112399 Line - J08 Line Terminal Upgrade	57,184	4,351	0	0	4,351	0	0	4,351
128	2023	Project 125	Sub-Curry County 115 kV - UID 50794	2,914,941	309,349	2,906,744	0	309,349	(10,040)	(675)	298,634
129 130	2023 2023	Project 126 Project 127	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50819 Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50820	20,972,765 26,809,225	2,225,190 2,845,173	20,954,418 26.780.303	0	2,225,190 2,845,173	(72,067) (90,359)	(4,843) (6,072)	2,148,280 2,748,742
131	2023	Project 128	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50849	5.441.812	577,326	5.441.812	0	577,326	(18,696)	(1,256)	557,374
132	2023	Project 129	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50850	6.172.633	654.915	6,172,633	Ö	654.915	(21,208)	(1,425)	632,281
133	2023	Project 130	Multi-Kiowa-North Loving-China Draw 345/115 kV Ckt 1 - UID 50854	7,320,292	776,604	7,321,077	0	776,604	(25,149)	(1,690)	749,765
134	2023	Project 131	Multi-Potash Junction-Road Runner 345 kV Conv UID 50862	6,881,385	729,146	6,881,385	0	729,146	(23,605)	(1,586)	703,955
135	2023	Project 132	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50863	2,612,219	277,898	2,071,702	0	277,898	(11,103)	(746)	266,049
136	2023	Project 133	Device-China Draw and Road Runner 115 kV SVC - UID 50864	27,256,274	2,798,878	27,256,274	0	2,798,878	(89,900)	(6,041)	2,702,937
137	2023	Project 134	Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50868	6,133,566	649,799	6,133,566	0	649,799	(21,036)	(1,414)	627,349
138	2023	Project 135	Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50869	10 544 403	1.062.642	10.544.403	0	1 060 643	(22.066)	(2.202)	4 000 204
139 140	2023 2023	Project 136 Project 137	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50870 Multi-Kiowa-Potash Junction-Road Runner 345/115 kV Ckt 1 - UID 50871	10,544,402 5,073,431	1,062,643 537,411	10,544,402 5,073,756	0	1,062,643 537,411	(33,966) (17,397)	(2,283) (1,169)	1,026,394 518,845
141	2023	Project 137	Line - Cox Interchange - Hale Co. Interchange 115 kV - UID 51818	9,975,921	1,123,309	0,073,730	0	1.123.309	(157,683)	(10,596)	955,030
142	2023	Project 139	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51439	2,581,533	268.747	2,582,377	ő	268.747	(8,758)	(589)	259,399
143	2023	Project 140	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51441	1,141,788	118,940	1,142,099	0	118,940	(3,869)	(260)	114,811
144	2023	Project 141	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51442	268,334	28,528	268,950	0	28,528	(996)	(67)	27,465
145	2023	Project 142	Line - Road Runner - Agave Red Hills/Ochoa/Custer - UID 51443	162,507	16,928	162,507	0	16,928	(546)	(37)	16,345
146	2023	Project 143	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50881	12,167,543	1,247,671	12,167,543	0	1,247,671	(40,061)	(2,692)	1,204,919
147 148	2023	Project 144	Multi-Andrews-NEF 230/115 kV Ckt 1 - UID 50882	4,557,084 11,383,872	464,375	4,557,084 11.383.872	0	464,375 1.146.978	(14,886)	(1,000)	448,489
149	2023 2023	Project 145 Project 146	Line-Hopi Sub-North Loving-China Draw 115 kV Ckt 1 - UID 50883 Line - Chavis - Price - CV Pines - Capitan 115 kV Ckt 2 - UID 50724	1,659,463	1,146,978 174,960	1,659,463	0	1,146,976	(36,660) (5,657)	(2,464) (380)	1,107,854 168,923
150	2023	Project 147	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50924	6.213.510	653,927	6,070,005	0	653,927	(22,077)	(1,484)	630,366
151	2023	Project 148	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50925	2.734.780	283,258	2.734.780	0	283.258	(9.118)	(613)	273,527
152	2023	Project 149	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50926	11,983,630	1,258,941	11.983.630	Ö	1.258.941	(40,671)	(2,733)	1,215,538
153	2023	Project 150	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50967	8,478,439	878,224	8,478,439	0	878,224	(28,271)	(1,900)	848,053
154	2023	Project 151	Line-China Draw-Wood Draw 115 kV Ckt 1 - UID 50931	15,556,078	1,631,124	14,358,816	0	1,631,124	(54,993)	(3,696)	1,572,435
155	2023	Project 152	Multi-Livingston Ridge-Sage Brush-Lagarto-Cardinal 115 kV - UID 50951	5,759,219	596,511	5,759,219	0	596,511	(19,202)	(1,290)	576,020
156	2023	Project 153	Multi-Road Runner 115 kV Loop Rebuild - UID 50952	4,345,012	467,876	4,354,881	0	467,876	(15,214)	(1,022)	451,640
157 158	2023	Project 154	Sub-Hale County 115 kV - UID 61834	50,372 37,512,529	5,396 4,266.803	50,372	0	5,396 4.266.803	(175)	(12)	5,209 4,393,765
	2023	Project 155	OPIE 3 Roadrunner - China Draw 345 kV - UID 92153			4 4 70 227	0		118,967	7,995	
159 160	2023 2023	Project 156 Project 157	Line-Ochoa-Ponderosa Tap 115 kV Ckt 1 Rebuild - UID 50954 Multi-Yeso Hills-China Draw-Wood Draw 115 kV - UID 50988	4,170,327 385,890	442,406 41,698	4,170,327 385,890	0	442,406 41,698	(14,326) (1,357)	(963) (91)	427,117 40,251
161	2023	Project 157	XFR-Tuco 230/115 kV Ckt 1 - UID 50992	73,024	7.904	73,024	0	7,904	(257)	(17)	7,630
162	2023	Project 159	XFR-Yoakum County Interchange 230/115 kV Ckts 1 and 2 - UID 51039	2,313,129	249.059	2,331,345	Ö	249.059	(7,919)	(532)	240.607
163	2023	Project 160	Multi - Kiowa - North Loving - China Draw 345/115 kV Ckt 1 - 50852	6,869,042	728,809	6,859,949	0	728,809	(23,759)	(1,597)	703,453
164	2023	Project 161	OPIE 3 Roadrunner - China Draw 345 kV - UID 92154	33,050,621	3,759,104	0	0	3,759,104	32,465	2,182	3,793,751
165	2023	Project 162	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51109	3,492,138	369,954	3,500,391	0	369,954	(11,976)	(805)	357,173
166	2023	Project 163	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51110	1,793,599	191,881	1,793,599	0	191,881	(6,226)	(418)	185,237
167	2023	Project 164	Line-Canyon West-Dawn-Panda-Deaf Smith 115 kV Ckt 1 Rebuild - UID 51111	5,903,694	624,608	5,903,694 511,320	0	624,608 52,573	(20,213)	(1,358)	603,038 50,770
168 169	2023 2023	Project 165	Carlisle Interchange-Tuco Interchange 230 kV Ckt 1 - UID 51112	511,320	52,573		0		(1,689)		
170	2023	Project 166 Project 167	Multi-Road Runner 115 kV Loop Rebuild - UID 51131 Device-China Draw and Road Runner 115 kV SVC - UID 51132	2,833,989 29,988,901	302,591 3,075,039	3,065,895 29,988,901	0	302,591 3,075,039	(9,814) (98,733)	(659) (6,635)	292,119 2,969,671
171	2023	Project 168	Line - Cox Intg - Hale Co Intg 115 kV Rebuild - UID 51623	25,555,501	0,0.0,000	23,300,301	0	0,073,003	(30,733)	(0,030)	2,303,071
172	2023	Project 169	Sub-Amoco-Sundown 230 kV Terminal Upgrades - UID 51140	646,690	69,514	648,565	0	69,514	(2,258)	(152)	67,104
173	2023	Project 170	50922 Wolfforth 230/115 kV Ckt 1 Transformer	4,182,299	470,105	0	0	470,105	34,824	2,340	507,269
174	2023	Project 171	Sub - Nichols 230 kV - UID 71949	94,230	10,381	0	0	10,381	889	60	11,330
175	2023	Project 172	Device-Plains Interchange 115 kV Cap Bank - UID 51163	1,713,571	181,539	1,722,391	0	181,539	(5,877)	(395)	175,267
176 177	2023	Project 173	50943 Northwest to Rolling Hills 115kV, R Sub-Amarillo South 230 kV Terminal Upgrades - UID 51170	5,285,285	594,941	0	0	594,941	(3,481)	(234)	591,225
1// 178	2023 2023	Project 174 Project 175	Sub-Amanilo South 230 kV Terminal Upgrades - UID 51170 Line-PCA Interchange-Quahada 115 kV Ckt 1 Rebuild - UID 51189	10,041,782	0 1,043,028	0 10,047,925	0	0 1,043,028	0 (34,439)	0 (2,314)	0 1,006,275
179	2023	Project 175	Line - Livingston Ridge - Wipp 115 kV Ckt1 Rebuild - UID 51769	327.401	36.801	10,047,925	0	36.801	2.463	(2,314)	39,430
180	2023	Project 177	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51478	10,496,774	1,171,923	0	0	1,171,923	(442,092)	(29,709)	700,122
181	2023	Project 178	XFR-Lynn County 115/69 kV Ckt 1 Transformer - UID 51270	240,991	26,042	240,941	0	26,042	(842)	(57)	25,142
182	2023	Project 179		0	0	0	0	0	0	0	0
183	2023	Project 180	Device-Cargill 115 kV Cap Bank - UID 51214	1,785,488	191,268	1,786,375	0	191,268	(6,209)	(417)	184,641
184	2023	Project 181	Multi-Road Runner 115 kV Loop Rebuild - UID 51245	1,301,750	137,358	1,301,830	0	137,358	(4,451)	(299)	132,608
185	2023	Project 182	Multi-Road Runner 115 kV Loop Rebuild - UID 51250	1,530,635	166,855	1,095,981	0	166,855	(4,208)	(283)	162,364

186	2023	Project 183	Line - Mustang - Seminole 115 kV Ckt 1 New Line - UID 51480	2,368,344	264,416	0
187	2023	Project 184	XFR-Newhart 230/115 kV Ckt 2 - UID 11010	8,690,368	900,106	8,690,368
188	2023	Project 185	Line-Canyon East-Randall 115 kV Ckt 1 Rebuild - UID 51481	3,919,865	425,007	2,824,252
189	2023	Project 186	Multi-Tuco-Yoakum-Hobbs 345/230 kV Ckt 1 - UID 50457	80,580,971	8,707,650	80,359,997
190	2023	Project 187	Line-Bowers-Canadian 69kV Rebuild - UID 50503	29,282,319	2,938,196	29,282,319
191	2023	Project 188	Line-Oxy Permian Sub-West Bender Sub 115 kV Ckt 1 - UID 50690	620.842	64,099	620.842
192	2023	Project 189	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50851	11,799,992	1,248,355	11,799,992
193	2023	Desired 100				
		Project 190	Multi-Hobbs-Kiowa 345/230 kV Ckt 1 - UID 50875	53,138,892	5,623,047	53,187,061
194	2023	Project 191	92151 XFR-McDowell 230/115 kV Ckt 1	0	0	0
195	2023	Project 192	XFR-Carlisle 230/115 kV Ckt 1 - UID 11509	3,083,752	326,207	3,083,752
196	2023	Project 193		0	0	0
197	2023	Project 194	Multi - Tolk Yoakum Tap 230/115 kV Substation - UID 51550	0	0	0
198	2023	Project 195	XFR-Seminole 230/115 kV #1 and #2 - UID 50920, 50921	5,395,371	578,024	5,344,644
199	2023	Project 196	Multi-Walkemeyer Tap-Walkemeyer 345/115 kV - UID 51235	13,807,195	1,467,966	13,451,732
200	2023	Project 197	Multi-RIAC 115 kV Voltage Conversion - UID 51237	4,298,472	459.717	4,340,182
201	2023	Project 198	122883	975,138	112,022	0
202	2023	Project 199	Multi - Artesia County 115 kV - UID 51452	0.0,100	0	0
203	2023	Project 200	Multi - Artesia County 115 kV - UID 51453	2,172,949	232,536	2,154,755
203	2023	Project 201	Sub-Hobbs-Yoakum Tap 230kV Substion and Transmission - 51432	16,070,185	1,629,320	16,071,032
205	2023	Project 202	112362	488,683	54,931	0
206	2023	Project 203	112363	2,702,929	307,938	0
207	2023	Project 204	Sub-Eddy Co. 230 kV Bus Tie - UID 51408	20,487,313	2,241,364	22,110,087
208	2023	Project 205	Line-Jal-Teague 115 kV Ckt 1 Rebuild & Line-Nationa - UID 51410	174,355	18,693	159,019
209	2023	Project 206	Line-National Enrichment Plant-Teague 115 kV Ckt 1 Rebuild - UID 51411	0	0	0
210	2023	Project 207	Sub - Hobbs - Yoakum Tap 230 kV Substation and Transformer - UID 51431	11,223,922	1,212,602	11,422,389
211	2023	Project 208	Sub-Potter CoHarrington 230 kV Terminal Upgrades - UID 51436	992,422	107,232	997,974
212	2023	Project 209	Line-Road Runner-Agave Red Hills/Ochoa/Custer Mountain 115 kV New Line - UID 51440	204,462	21,268	204,462
213	2023	Project 210	Multi-Artesia County 115 kV - UID 51451	361.062	38.678	361,062
214	2023	Project 211	Sub - Carlsbad - Pecos 115 kV Terminal Upgrades - UID 51567	0	0	001,002
215	2023	Project 212		2,096,074	234,014	0
			Line-Mustang-Seminole 115 kV Ckt 1 New Line - UID 51479			
216	2023	Project 213	Multi - Road Runner 115 kV Loop Rebuild - UID 51406	4,609,181	505,407	3,975,341
217	2023	Project 214	Multi-Hereford 115 kV Load Conversion - UID 50754	754,936	78,194	754,936
218	2023	Project 215	XFR - Pecos 230/115 kV Transformer Upgrade - UID 51566	0	0	0
219	2023	Project 216	XFR-Potash Junction 230/115 kV Ckt 1 - UID 50821	3,869,438	396,723	3,869,438
220	2023	Project 217	Multi-Road Runner 115 kV Loop Rebuild - UID 50955	2,055,758	216,626	2,055,758
221	2023	Project 218	XFR-Potash Junction 230/115 kV Transformer Upgrade - UID 50640	0	0	0
222	2023	Project 219	· · · · · · · · · · · · · · · · · · ·	0	0	0
223	2023	Project 220	51625 Sub - Indiana - SP - Erskine 115 kV Terminal Upgrades	98,849	11,393	0
224	2023	Project 221	71960 Line - Etter - Moore 115 kV	1,283,857	145,788	0
225	2023	Project 222	102156 OPIE 3 Roadrunner - China Draw 345 kV	64,270,960	7,163,527	ő
226	2023	Project 223	51206 XFR-Lynn County 115/69kV Ckt 1 Transformer	1,926,224	208,123	1,943,385
227	2023	Project 224	102158 OPIE 3 Roadrunner - China Draw 345 kV			1,543,363
227	2023	Project 225	51819 Sub - Hockley County Intg 115 kV Terminal Upgrade	14,926,922 140,280	1,660,732 15.316	138.931
229	2023	Project 226	61850 Terry County-LG Clauene 115 kV Terminal Upgrades	351,384	38,429	330,549
230	2023	Project 227	OPIE 3 Roadrunner - China Draw 345 kV - UID 102153	5,828,098	662,873	0
231	2023	Project 228	OPIE 3 Roadrunner - China Draw 345 kV - UID 102154	6,200,903	705,299	0
232	2023	Project 229	Multi - China Draw - Road Runner 345 kV - UID 102157	6,555,572	745,634	0
233	2023	Project 230	112510 Multi-Hobbs Interchange-Millen 115kV	575	66	0
234	2023	Project 231		0	0	0
235	2023	Project 232	122869	353,725	40,501	0
236	2023	Project 233	122870	85,809	9,890	0
237	2023	Project 234	51272 Line-Byrd Tap-Cooper Ranch-Oil Center-Lea Road 115	41,007	4,726	ō
238	2023	Project 235	51407 Lea Road-Oil Center 115 kV Ckt 1 Rebuild	0	0	ō
239	2023	Project 236	OTTO Esta total of outlies from the first out of the outlies of th	0	0	Ö
240	2023	Project 237		ů.	0	ő
241	2023			0	0	0
		Project 238				
242	2023	Project 239		0	0	0
243	2023	Project 240		0	0	0
244	2023	Project 241		0	0	0
245	2023	Project 242		0	0	0
246	2023	Project 243		0	0	0
247	2023	Project 244		0	0	0
248	2023	Project 245		0	0	0
249	2023	Project 246		0	0	0
250	2023	Project 247		ő	0	Ö
251	2023	Project 248		0	0	0
	2023			0		0
252 253	2023	Project 249		0	0	0
		Project 250				
254	2023	Project 251		0	0	0
255	2023	Project 252		0	0	0
256	2023	Project 253		0	0	0
257	2023	Project 254		0	0	0
258	2023	Project 255		0	0	0
259	2023	Project 256		0	0	0

0	264,416	10,399	699	275,514
0	900,106	(28,975)	(1,947)	869,184
0	425,007 8,707,650	128,404 (267,943)	8,629 (18,006)	562,040 8,421,700
0	2,938,196	(93,810)	(6,304)	2,838,082
0	64,099	(2,062)	(139)	61,898
0	1,248,355	(40,399)	(2,715)	1,205,241
0	5,623,047	(189,731)	(12,750)	5,420,566
0	0 326,207	0 (40 556)	(700)	0 314,942
0	320,207	(10,556) 0	(709)	314,942
0	0	o o	0	0
0	578,024	(18,819)	(1,265)	557,940
0	1,467,966	(7,257)	(488)	1,460,221
0	459,717	(19,166)	(1,288)	439,264
0	112,022 0	0	0	112,022
0	232,536	(11,701)	(786)	220,049
0	1,629,320	(52,217)	(3,509)	1,573,594
0	54,931	40,453	2,718	98,102
0	307,938	20,340	1,367	329,645
0	2,241,364 18.693	(72,662) (607)	(4,883) (41)	2,163,818 18.045
0	0 0	(007)	(41)	10,043
ő	1,212,602	(42,332)	(2,845)	1,167,425
0	107,232	(3,488)	(234)	103,511
0	21,268	(686)	(46)	20,536
0	38,678	(1,256)	(84)	37,338
0	0 234,014	0 (109,165)	0 (7,336)	0 117,512
0	505.407	(7,830)	(526)	497.051
ō	78,194	(2,517)	(169)	75,508
0	0	0	0	0
0	396,723	(12,738)	(856)	383,129
0	216,626 0	(7,003) 0	(471) 0	209,152 0
0	0	0	0	0
ő	11,393	Ö	0	11,393
0	145,788	23,828	1,601	171,217
0	7,163,527	(69,791)	(4,690)	7,089,046
0	208,123 1,660,732	(6,770) 9,334	(455) 627	200,898 1,670,692
0	15,316	(499)	(34)	14,783
0	38,429	(820)	(55)	37,554
0	662,873	(30,358)	(2,040)	630,475
0	705,299	(22,376)	(1,504)	681,420
0	745,634 66	38,804 0	2,608	787,046 66
0	0	0	0	0
ő	40,501	Ö	0	40,501
0	9,890	0	0	9,890
0	4,726	0	0	4,726
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
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0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
U	U	U	U	U
0	223,327,108	(6,445,333)	(433,128)	216,448,647
		• • • •		
	Worksheet P			

Determine the Revenue Requirement for Service Upgrades, Sponsored Upgrades and Generator Interconnection Facilities.

Total Revenue Requirement and True-up Amount

(a)	(b)	(c)	(d)	(e)
Investment Year	Project Description	Projected Revenue	Actual Revenue	SPP Base Plan
Tear	Project Description	Requirement	Requirement	True-up Amount
		-		
		•		•
Total Revenue	Requirement and True-up Amount			

SUMMARY OF SERVICE, SPONSORED AND GENERATOR INTERCONNECTION UPGRADES

2,164,855,837

223,327,108

1,802,500,094

Worksheet P Table 36

Table 36

	Projected	Actual	
	Worksheet P	Worksheet P	
Year	Depr Rate	Depr Rate	
2006	1.8840	1.8840	
2007	1.8840	1.8840	
2008	1.8840	1.8840	
2009	1.8840	1.8840	
2010	1.8840	1.8840	
2011	1.8840	1.8840	
2012	1.8840	1.8840	
2013	1.8840	1.8840	
2014 2015	1.8840	1.8840	
2016	1.8840 1.8840	1.8840 1.8840	
2017	1.8840	1.8840	
2018	1.8840	1.8840	
2019	2.3793	2.3793	
2020	2.4205	2.4205	
2021	2.4222	2.4222	
2022	2.4220	2.4222	
2023	2.4298	#DIV/0!	
2024	2.4298	#DIV/0!	
2025	2.4298	#DIV/0!	Projected Ref. Table 2, Line 40.1, col(5) Actual Ref. Table 7, Line 176.1 col(5)
2026	2.4298	#DIV/0!	
2027	2.4298	#DIV/0!	
2028	2.4298	#DIV/0!	
2029	2.4298	#DIV/0!	
2030	2.4298	#DIV/0!	
2031	2.4298	#DIV/0!	
2032	2.4298	#DIV/0!	
2033	2.4298	#DIV/0!	
2034 2035	2.4298 2.4298	#DIV/0! #DIV/0!	
2036	2.4298	#DIV/0! #DIV/0!	
2037	2.4298	#DIV/0!	
2038	2.4298	#DIV/0!	
2039	2.4298	#DIV/0!	
2040	2.4298	#DIV/0!	
2041	2.4298	#DIV/0!	
2042	2.4298	#DIV/0!	
2043	2.4298	#DIV/0!	
2044	2.4298	#DIV/0!	
2045	2.4298	#DIV/0!	
2046	2.4298	#DIV/0!	
2047	2.4298	#DIV/0!	
2048 2049	2.4298 2.4298	#DIV/0! #DIV/0!	
2049	2.4298	#DIV/0! #DIV/0!	
2051	2.4298	#DIV/0!	
2052	2.4298	#DIV/0!	
2053	2.4298	#DIV/0!	
2054	2.4298	#DIV/0!	
2055	2.4298	#DIV/0!	
2056	2.4298	#DIV/0!	
2057	2.4298	#DIV/0!	
2058	2.4298	#DIV/0!	
2059	2.4298	#DIV/0!	
2060	2.4298	#DIV/0!	
2061	2.4298	#DIV/0!	
2062	2.4298	#DIV/0!	

Projected for Billing Year = 2023 (C) Accumulated (A) Projected (B) Balance Line Projected Projected No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 Incentive CWIP Specific CWIP Incentive CWIP Dec Jan Feb Mar Apr May Jun Jul Aug Sep Nov Dec 15 13 month avg of current year changes to CWIP = Col C (Goes to Page 3, In 73) (E) Pre-Funded AFUDC Accumulated Pre-Funded AFUDC Amortization 16 17 18 19 20 21 22 23 24 25 26 27 28 29 Dec Jan Feb Apr May Jun Jul Aug Sep Oct Nov Dec 30 13 Month Avg Accumulated Pre-Funded AFUDC = Col D (Goes to Page 3, In 74) Pre-Funded AFUDC Amortization = Col E (Goes to Page 4, In 115) Actual for Billing Year = 2023 (C) Accumulated (A) Actual (B) Actual Balance Actual Incentive CWIP Other CWIP Incentive CWIP Dec 32 33 34 35 36 37 38 39 40 41 42 43 44 45 Jan Feb Mar Apr May Jun Jul Aug Sep Nov Dec 46 13 month avg of prior year changes to CWIP = Col C (Goes to Page 8, In 225) (E) Pre-Funded AFUDC Accumulated Pre-Funded AFUDC Amortization 47 48 49 50 51 52 53 54 55 56 57 58 59 60 Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Dec 61 13 Month Avg Accumulated Pre-Funded AFUDC = Col D (Goes to Page 8, In 226) (Goes to Page 9, In 267) 62 Pre-Funded AFUDC Amortization = Col E

63 Note 1: Worksheet Q will remain blank until such time that SPS files for and receives FERC approval

for including specific incentive CWIP projects in the formula rate. SPS accounting records will be the

65 source of this data.

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

Line A. Determine "R" with hypothetical 100 basis point increase in ROE.

NO.				
1	ROE w/o incentives (From	Page 5, In 178)		10.50%
2	ROE with additional 100 ba	sis point incentive		11.50%
3	Determine R (cost of long	term debt, cost of	preferred stock and perce	ent is from Page 5, Ins 176 through178)
4		<u>%</u>	Cost	Weighted cost
5	Long Term Debt	45.73%	0.0420	0.0192
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	54.27%	0.1150	0.0624
Ω			D -	0.0816

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

9	Rate Base (From Page 3, In 89)	2,811,415,681
10	R (from A. above)	0.0816
11	Return (Rate Base x R)	229,411,520

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

12	Return (from B. above)	229,411,520
13	CIT (From Page 4, In 131)	21.99%
14	Income Tax Calculation (Return x CIT)	50,447,593
15	ITC Adjustment (From Page 4, In 137)	-
16	Income Taxes	50,447,593

I. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase.

Line A. Determine Net Revenue Requirement less return and Income Taxes.

No.		
17	Net Revenue Requirement (From Page 2, In 33)	410,372,391
18	Return (From Page 4, In 139)	214,229,875
19	Income Taxes (From Page 4, In 138)	44,881,561
20	Net Revenue Requirement, Less Return and Taxes	151,260,955

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

21	Net Revenue Requirement, Less Return and Taxes	151,260,955
22	Return (from I.B. above)	229,411,520
23	Income Taxes (from I.C. above)	50,447,593
24	Net Revenue Requirement, with 100 Basis Point ROE increase	431,120,068
25	Depreciation (From Page 4, In 114)	95,801,965
26	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	335,318,103

C. Determine FCR with hypothetical 100 basis point ROE increase.

27 28 29	Net Transmission Plant (From Page 3, In 62) Net Revenue Requirement, with 100 Basis Point ROE increase FCR with 100 Basis Point increase in ROE	3,339,585,657 431,120,068 12.91%	
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	335,318,103	
31	FCR with 100 Basis Point ROE increase, less Depreciation	10.04%	(use when no CIAC is associated with facilities receiving incentives)
32	FCR w/o 100 Basis Point ROE increase, less Depreciation	9.42%	(From Page 2, In 40)
33	FCR w/o Return, Income Taxes and Depreciation	0.62%	(use when CIAC is associated with facilities receiving incentives)

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement Wincentives less w/o incentive for the year
Additional Revenue Credit = Revenue Requirement w/o incentives

No.				Detai	ls			
34		Investment Current Year						
35		Service Year (yyyy) ROE increase accepted by FERC (Basis Points)				0.400/		
36		Service Month (1-12)		FCR w/o incentives, less depreciation 9.42%				
37		Useful life		FCR w/incentives appr	roved for these facili	ties, less dep.	9.42%	
38		CIAC (Yes or No)	B. of a day	Annual Depreciation E		B	A dell'ille e el Berr	Address I Bass
39 40		Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement	Additional Rev. Credit
41	w/o incentives	Teal	Dalatice	Expense	Dalatice	Requirement		
41	w/incentives	-	-	-	-	-		\$ -
43	w/o incentives	-	-	-	-	-	\$ -	\$ -
44	w/incentives	_	_	_	_	_	\$ -	-
45	w/o incentives	_	_	-	_	_		\$ -
46	w/incentives	-	_	_	_	_	\$ -	•
47	w/o incentives	-	-	-	_	_		s -
48	w/incentives	-	-	-	_	_	\$ -	
49	w/o incentives	-	-	-	-	-		\$ -
50	w/incentives	-	-	-	-	-	\$ -	
51	w/o incentives	-	-	-	-	-		\$ -
52	w/incentives	-	-	-	-	-	\$ -	_
53	w/o incentives	-	-	-	-	-		\$ -
54 55	w/incentives	i -	· -	-	-	-	\$ -	٠ .
55 56	w/o incentives w/incentives	· -	_	-	-	-	s -	\$ -
57	w/o incentives	1 :]	-	-	-		\$ -
58	w/incentives	1	l -	-	-	-	s -	-
59	w/o incentives	_	_	_	_	_	*	s -
60	w/incentives	-	_	-	-	-	\$ -	
61	w/o incentives	-	-	-	-	-		\$ -
62	w/incentives	-	-	-	-	-	\$ -	
63	w/o incentives	-	-	-	-	-		\$ -
64	w/incentives	-	-	-	-	-	\$ -	_
65	w/o incentives	-	-	-	-	-		\$ -
66	w/incentives	-	-	-	-	-	\$ -	•
67 68	w/o incentives w/incentives	-	-	-	-	-	\$ -	\$ -
69	w/o incentives	1 []			_		\$ -
70	w/incentives	_		_	_	_	\$ -	-
71	w/o incentives	-	_	_	_	_		\$ -
72	w/incentives	-	-	-	_	_	\$ -	
73	w/o incentives	-	-	-	-	-		\$ -
74	w/incentives	-	-	-	-	-	\$ -	
75	w/o incentives	-	-	-	-	-		\$ -
76	w/incentives	-	-	-	-	-	\$ -	
77	w/o incentives	-	-	-	-	-		\$ -
78 79	w/incentives w/o incentives	-	-	-	-	-	\$ -	\$ -
80	w/incentives	1 []			_	\$ -	-
81	w/o incentives	_		_	_	_		s -
82	w/incentives	-	_	_	_	_	\$ -	*
83	w/o incentives	-	-	-	_	_		s -
84	w/incentives	-	-	-	-	-	\$ -	
85	w/o incentives	-	-	-	-	-		\$ -
86	w/incentives	-	-	-	-	-	\$ -	
87	w/o incentives	-	-	-	-	-		\$ -
88	w/incentives	· -	-	-	-	-	\$ -	
89 90	w/o incentives w/incentives	-	-	-	-	-	\$ -	\$ -
90	w/incentives w/o incentives	· -	_	-	-	-		\$ -
92	w/incentives	-	-	-	-	-	\$ -	
93	w/o incentives	_	_	-	_	-		s -
94	w/incentives	-	_	_	_	_	\$ -	*
95	w/o incentives	-	-	-	_	_		\$ -
96	w/incentives	-	-	-	-	-	\$ -	
97	w/o incentives	-	-	-	-	-		\$ -
98	w/incentives	-	-	-	-	-	\$ -	
99	w/o incentives	· -	-	-	-	-		\$ -
100	w/incentives	-	-	-	-	-	\$ -	
101 102	w/o incentives w/incentives	· ·	-	-	-	-	\$ -	\$ -
102	w/incentives w/o incentives	-	·	-	-	-		
103	w/incentives		l					
		<u> </u>					\$ -	\$ -
							÷ -	-

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year

Additional Revenue Credit = Revenue Requirement w/o incentives

			Detai	ls			
	Investment Current Year						
	Service Year (yyyy) ROE increase accepted by FERC (Basis Points)						
	Service Month (1-12) Useful life CIAC (Yes or No)		FCR w/o incentives, less depreciation FCR w/incentives approved for these facilities, less dep. Annual Depreciation Expense				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Addition Requir	
entives	-	-	-	-	-		
tives	-	-	-	-	-	\$	-
entives	-	-	-	-	-		
tives	-	-	-	-	-	\$	-
entives	_	-	_	-	-		

1100		CIAC (Tes of No)	B i i	Annual Depreciation		B	Additional Bass	Additional Bass
110		Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.	Additional Rev.
111		Year	Balance	Expense	Balance	Requirement	Requirement	Credit
112	w/o incentives	-		-	-			\$ -
113	w/incentives	-	-	-	-	-	\$ -	
114	w/o incentives	-	-	_	-	-		\$ -
115	w/incentives	_	_	_	_	_	\$ -	•
116	w/o incentives	_	_	_	_	_	*	s -
117	w/incentives	_	_			-	¢	-
		-	-	-	-	-	φ -	s -
118	w/o incentives	-	· -	-	-	-		\$ -
119	w/incentives	-	-	-	-	-	\$ -	_
120	w/o incentives	-	-	-	-	-		\$ -
121	w/incentives	-	-	-	-	-	\$ -	
122	w/o incentives	-	-	-	-	-		\$ -
123	w/incentives	-	-	-	-	-	\$ -	
124	w/o incentives	-	-	-	-	-		\$ -
125	w/incentives	-	-	-	-	-	\$ -	
126	w/o incentives	-	-	-	-	-	·	\$ -
127	w/incentives	_		_		_	\$ -	*
128	w/o incentives						•	\$ -
129	w/incentives	1 [1	-	-	-	\$	· -
130	w/o incentives	· ·	1	-	-	-	Ψ -	\$ -
		· -	· ·	-	-	-	•	· -
131	w/incentives	· ·	-	-	-	-	ъ -	
132	w/o incentives	-	-	-	-	-		\$ -
	w/incentives	-	-	-	-	-	\$ -	
134	w/o incentives	-	-	-	-	-		\$ -
135	w/incentives	-	-	-	-	-	\$ -	
136	w/o incentives	-	-	-	-	-		\$ -
137	w/incentives	-	-	-	-	-	\$ -	
138	w/o incentives	-	-	-	-	-		\$ -
139	w/incentives	_	_	_	_	_	\$ -	
140	w/o incentives	_	_	_	_	_	*	\$ -
141	w/incentives	_	_	_	_	_	\$ -	*
142	w/o incentives	_	_			-	Ψ -	\$ -
143	w/incentives	-	-	-	-	-	¢	-
		-	· -	-	-	-	a -	
144	w/o incentives	-	-	-	-	-	_	\$ -
145	w/incentives	-	-	-	-	-	\$ -	_
146	w/o incentives	-	-	-	-	-		\$ -
147	w/incentives	-	-	-	-	-	\$ -	
148	w/o incentives	-	-	-	-	-		\$ -
149	w/incentives	-	-	-	-	-	\$ -	
150	w/o incentives	-	-	-	-	-		\$ -
151	w/incentives	-	-	_	_	_	\$ -	
152	w/o incentives	_	_	_	_	_	•	\$ -
153	w/incentives	_		_		_	\$ -	*
154	w/o incentives	_	_	_	_	_	•	\$ -
155	w/incentives	_	_			_	\$ -	_
		· -	1	-	-	-	·	
156	w/o incentives] -	· ·	-	-	-	•	\$ -
157	w/incentives	-	· ·	-	-	-	ъ -	
158	w/o incentives	l -	I -	-	-	-		\$ -
159	w/incentives	-	-	-	-	-	\$ -	
160	w/o incentives	-	-	-	-	-		\$ -
161	w/incentives	-	-	-	-	-	\$ -	
162	w/o incentives	-	-	-	-	-		\$ -
163	w/incentives	-	-	-	-	-	\$ -	
164	w/o incentives	-	-	_	-	-		\$ -
165	w/incentives	-	-	-	-	-	\$ -	
166	w/o incentives	_		_		_	•	\$ -
167	w/incentives	_	1	-	_		\$ -	· .
168	w/o incentives	_	· ·			-	Ψ -	\$ -
169		1 -	1	-	-	-	•	-
	w/incentives	· -	· ·	-	-	-	φ -	
170	w/o incentives	-	· ·	-	-	-	•	\$ -
171	w/incentives	· ·	-	-	-	-	ъ -	
172	w/o incentives	· -	-	-	-	-		\$ -
173	w/incentives	-	-	-	-	-	\$ -	
174	w/o incentives		I			••••		
175	w/incentives							
							٨	

No.

III. Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives. (cont.)

B. Facilities receiving incentives accepted by FERC in Docket No.

Additional Revenue Credit = Revenue Requirement w/o incentives

The calculated Additional Revenue Requirement and Revenue Credit shown below are only valid for Investment Years matching Current Year. Values prior and subsequent to the Current Year will change as Attachment O is updated. These changes will not result in a refund or additional charge related to years prior to the Current Year.

Beginning Balance = Investment in first year and prior year Ending Balance, thereafter
Depreciation Expense = Straight line depreciation equal to Investment divided by Useful Life
Ending Balance = Beginning Balance - Depreciation Expense
Revenue Requirement = FCR * Beginning Balance plus Depreciation Expense, adjusted by Service Month divided by 12 in the first year
Additional Rev. Requirement = Revenue Requirement w/incentives less w/o incentive for the year

No.				Detai	IS			
176	Investment Current Year 0					0		
177	77 Service Year (yyyy) ROE increase accepted by FERC (Basis Points)							
178					J	9.42%		
179		Useful life		FCR w/o incentives, less depreciation FCR w/incentives approved for these facilities, less dep.			9.42%	
						es, iess dep.	9.42%	
180		CIAC (Yes or No)		Annual Depreciation E			-	
181		Investment	Beginning	Depreciation	Ending	Revenue	Additional Rev.	Additional Rev.
182		Year	Balance	Expense	Balance	Requirement	Requirement	Credit
183	w/o incentives	_	_		_			-
184	w/incentives						\$ -	*
185		_	-	-	-	-		
	w/o incentives	-	-	-	-	-		-
186	w/incentives	-	-	-	-	-	\$ -	
187	w/o incentives	-	-	-	-	-		-
188	w/incentives	-	-	-	-	-	\$ -	
189	w/o incentives	-	-	-	-	-		-
190	w/incentives	-	-	_	-	_	\$ -	
191	w/o incentives	_	_	_		_	·	
192	w/incentives	_	_	_	_	_	¢	-
193	w/o incentives	_	-			-	Ψ .	
		-	-	-	-	-	,	-
194	w/incentives	-	-	-	-	-	\$ -	
195	w/o incentives	-	-	-	-	-	5	-
196	w/incentives	-	-	-	-	-	\$ -	
197	w/o incentives	-	-	-	-	-		-
198	w/incentives	-	-	-	-	-	\$ -	
199	w/o incentives	-	_	-	_	_	·	I
200	w/incentives	l -	_	_	_	_	\$ -	
201	w/o incentives						Ť	
202		_	-	-	-	-	\$ -	,
	w/incentives	-	-	-	-	-		
203	w/o incentives	-	-	-	-	-		-
204	w/incentives	-	-	-	-	-	\$ -	
205	w/o incentives	-	-	-	-	-		-
206	w/incentives	-	-	-	-	-	\$ -	
207	w/o incentives	-	-	_	-	-		š -
208	w/incentives	_	_	_		_	\$ -	•
209	w/o incentives						Ť	
210	w/incentives	_	-			-	•	,
		-	-	-	-	-	a -	
211	w/o incentives	-	-	-	-	-		-
212	w/incentives	-	-	-	-	-	\$ -	
213	w/o incentives	-	-	-	-	-		-
214	w/incentives	-	-	-	-	-	\$ -	
215	w/o incentives	-	-	-	-	-		-
216	w/incentives	_	_	_		_	\$ -	
217	w/o incentives	_	_	_		_	Ť	
218	w/incentives						¢	*
		_	-			-	٠ ,	
219	w/o incentives	-	-	-	-	-		-
220	w/incentives	-	-	-	-	-	\$ -	
221	w/o incentives	-	-	-	-	-	5	-
222	w/incentives	-	-	-	-	-	\$ -	
223	w/o incentives	-	-	-	-	-		-
224	w/incentives	-	-	-	-	-	\$ -	
225	w/o incentives	-	-	_	-	-		š -
226	w/incentives	_	_	_		_	\$ -	
227	w/o incentives	_	_	_	_	_	Ť	
228	w/incentives	_	-			-	¢ `	,
229		-	-	-	-	-	Ψ -	
	w/o incentives	-	-	-	-	-		-
230	w/incentives	-	-	-	-	-	\$ -	
231	w/o incentives	-	-	-	-	-	5	-
232	w/incentives	-	-	-	-	-	\$ -	
233	w/o incentives	-	-	-	-	-		-
234	w/incentives	-	-	_	-	_	\$ -	
235	w/o incentives	_	_	_		_	· ·	
236	w/incentives	_	_	_	_	_	\$ -	*
237		_	_			_	*	
	w/o incentives	-	-	-	-	-		-
238	w/incentives	-	-	-	-	-	\$ -	
239	w/o incentives	-	-	-	-	-	5	5 -
240	w/incentives	-	-	-	-	-	\$ -	
241	w/o incentives	-	-	-	-	-	9	- I
242	w/incentives	-	-	_	_	-	\$ -	
243	w/o incentives	l -	_	_	_	_	Ť	
244	w/incentives	I -	Ī	_	_	-	\$ -	
245	w/o incentives	_	_			-	*	
246	w/incentives	I				••••		
240	W/III/CIIII/C3	••••						

Southwestern Public Service Company Transmission Formula Rate Template Twelve Months Ended December 31, 2023 Depreciation and Amortization Rates

Table 45 Worksheet S

Depreciation/

		Amortization
		Rate
FERC Account	Name	(%)
Electrica de la constituta		
Electric Intangible	Flooring laters with a Coffee on 2 Ma	22.22
303.40	Electric Intangible Software 3 Yr	33.33
303.40	Electric Intangible Software 5 Yr	20.00
303.40	Electric Intangible Software 7 Yr	14.29
303.40	Electric Intangible Software 10 Yr	10.00
303.40	Electric Intangible Software 15 Yr	6.67
Electric Transmiss	ion	
350.2	Land Rights	1.13
352	Structures & Improvements	1.50
353	Station Equipment	1.83
354	Towers & Fixtures	1.51
355	Poles & Fixtures	3.12
356	OH Conductors & Devices	2.73
357	UG Conduit	1.10
358	UG Conductors & Devices	2.47
359	Roads & Trails	1.57
Electric General		
389	General Land Rights	2.12
390	Structures and Improvements	2.36
391	Office, Furniture and Equipment	4.00
391.4	Computer Hardware	20.00
392.1	Transportation Equipment - Autos	9.10
392.2	Transportation Equipment - Light Trucks	9.30
392.3	Transportation Equipment - Trailers	6.07
392.4	Transportation Equipment - Heavy Trucks	7.83
393	Stores Equipment	2.86
394	Tools Shop Equipment	2.86
395	Laboratory Equipment	4.00
396	Power Operated Equipment	4.74
397	Communications Equipment	6.93
397.3	Communications Equipment - EMS	6.93
398	Miscellaneous Equipment	4.17

Notes:

The Depreciation Rates were approved in Docket ER19-404 (Transmission) and Docket ER15-949 (General and Intangible) and will not change absent a 205 or 206 filing.